

# Regulation Market Issues Senior Task Force (RMISTF) Status Update



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Members Committee
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- The Regulation Market Issues Senior Task Force (RMISTF) originated from a problem statement by Monitoring Analytics
- RMISTF meetings started in September 2015
- Through PJM signal and design analysis, in support of the RMISTF, a new regulation signal design and regulation requirement was implemented into PJM operations on January 9, 2017
- Vote on RMISTF solution packages issued on February 15, 2017



# **RMISTF Vote Results**

	-080				
Total Unique Responders	29				
Total Companies	159				
Voting Members	52				
Affiliates	107				
Question	Yes	No	Abstain	#	%
1. Do you support Package E – PJM/IMM? Response	114	39	6	159	75%
2. Do you support Package F - Beacon? Response	23	118	18	159	16%
3. Do you support Package G - ESA? Response	33	108	18	159	23%
4. Do you support Package H – Steel Producers? Response	11	106	42	159	9%
5. Do you support Package I – Mosaic & A.F. Mensah? Response	33	108	18	159	23%
6. Do you support Package J – NextEra? Response	23	117	19	159	16%
7. Do you support Package K – ESA Compromise? Response	39	107	13	159	27%
	Make a Change	Retain the Status Quo	Abstain	#	%
8. Do you prefer to make a change to Regulation Market regarding performance score, clearing, and settlements, or retain the status quo? Response	126	19	14	159	87%

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# PJM/IMM package summary

## Benefit Factor - Application and clearing

- Replace Benefit Factor (BF) with Regulation Rate of Technical Substitution (RRTS)
- Effective MW calculation will be area under the RRTS curve

## Performance Scoring

- Precision only calculation
- Minimum allowable participation threshold to be raised from status quo 40%to 50%.

#### **Settlements**

- Replace Mileage Ratio from the Regulation Performance Credit with Marginal Rate of Technical Substitution
- Marginal Rate of Technical Substitution will be added to the Regulation Capability Credit

#### Transition Plan

• The 1st 12 months of the 24 month transition period will have a minimum (floor) RRTS value of 0.65. The last 12 months of the 24 month transition period would have a minimum (floor) RRTS value of 0.50.



## Manual 11:Energy & Ancillary Services Market Operations

Section 3: Overview of the PJM Regulation Market

- Section 3.2.7 Regulation Market Clearing
- Section 3.2.10 Settlements



## Manual 12: Balancing Operations

## Section 3: System Control

Section 3.1.2 PJM Control Implementation

## Section 4: Providing Ancillary Services

- 4.4.2 Regulation Signals
- 4.4.3 Determining Regulation Assignment
- 4.4.4 Dispatching Regulation
- 4.5 Qualifying Regulating Resources
- 4.5.1 Regulation Qualification Test
- 4.5.2 Certifying Regulating Resource
- 4.5.4 Increasing Regulation Capability on a Resource
- 4.5.5 Disqualification and Re-Qualification of a Regulation Resource
- 4.5.6 Performance Score Calculation



# Manual 28: Operating Agreement Accounting

Section 4: Regulation Accounting

- 4.1 Regulation Accounting Overview
- 4.2 Regulation Credits
- 4.3 Regulation Charges



# Tariff, Attachment K-Appendix & Operating Agreement, Schedule 1

3.2.2 Regulation (c),(d),(e),(g),(h),(j),(k),(l)

3.2.2A Offer Price Caps

3.2.2A.1 Applicability