

<u>MEETING MINUTES</u> <u>FMU Adders and RPM Supply Curve Transparency (MIC)</u> <u>Meeting 3</u> <u>PJM Conference and Training Center</u> January 27, 2014 (9:30 am – 12:15 pm)

Members Present:

Ford, Adrien (Chair)	PJM Interconnection, LLC	Not Applicable
Johnson, Carl	Customized Energy Solutions, Ltd.*	Not Applicable
Foladare, Kenneth	Iron Mountain Generation LLC	Generation Owner
Kogut, George	New York Power Authority	Other Supplier
Lieberman, Steven	Old Dominion Electric Cooperative	Electric Distributor
Brodbeck, John	Potomac Electric Power Company	Electric Distributor
Pratzon, David	GT Power Group	Not Applicable
Hyzinski, Tom	PPL EnergyPlus, L.L.C.	Transmission Owner
Portray, Annaka (Secretary)	PJM Interconnection, LLC	Not Applicable

Gable and Associates

Monitoring Analytics, LLC

Monitoring Analytics, LLC

PJM Interconnection, LLC

PJM Interconnection, LLC PJM Interconnection, LLC

PJM Interconnection, LLC

Also in Attendance:

Borgatti, Michael		
Bowring, Joe		
Dadourian, John		
Brown, Rich		
Anders, David		
Bresler, Stu		
Zadlo, Thomas		

Attended via WebEx or Teleconference:

Not Applicable

Not Applicable

Not Applicable

Not Applicable Not Applicable

Not Applicable Not Applicable



Barker, Jason Stadelmeyer, Rebecca Bolan, Martin O'Connell, Robert Mabry, David Josyula, Siva Suh, Jung Bonanni, John Carmean, Gregory McNamara, Sean Rothman, Rich Schmitt, Jeff Tribulski, Jennifer Godson, Gloria Hyzinski, Tom Greening, Michele Heizer, Fred Etnoyer, Scott Jostworth, Kimberly Hoatson, Tom Sudhakara, Raghu Wilson, James

Exelon Business Services Company, LLC Exelon Business Services Company, LLC First Energy Solutions Corp JPMorgan Ventures Energy Corporation McNees Wallace & Nurick, LLC Monitoring Analytics, LLC Noble Americas Energy Solutions LLC NRG Power Marketing LLC OPSI PJM Interconnection, LLC PJM Interconnection, LLC PJM Interconnection, LLC PJM Interconnection, LLC Potomac Electric Power Company PPL EnergyPlus, L.L.C. PPL EnergyPlus, L.L.C. Public Utilities Commission of Ohio Raven Power Marketing LLC **RBC Energy Services LP** Riverside Generating, LLC Rockland Electric Company Wilson Energy Economics

Transmission Owner Transmission Owner Transmission Owner Other Supplier Not Applicable Not Applicable Other Supplier Generation Owner Not Applicable Not Applicable Not Applicable Not Applicable Not Applicable **Electric Distributor** Transmission Owner Transmission Owner Not Applicable **Generation Owner** Other Supplier Other Supplier **Transmission Owner** Not Applicable

1. Administration

The subgroup approved the minutes from December 4, 2013 meeting. The approved minutes will be posted to December 4, 2013 meeting materials.

2. <u>RPM Supply Curve Transparency</u>

Ms. Adrien Ford provided guidance concerning supply curve criteria and stakeholders continued developing design criteria on the draft matrix. Mr. Thomas Zadlo led a discussion on sample supply curves explaining sample data and calculations. Stakeholders are requested to use the posted sample curves when developing their proposed smoothing methods. The group discussed a standardized set of measurements (such as curve fit) that a stakeholder would be required to supply when offering a smoothing method. These measurements will be finalized at the next meeting. A request was made for the location of the existing rules governing RPM supply curve smoothing – those rules are located in Section 5.11(f) of Attachment DD of the Tariff.

3. Frequently Mitigated Unit Adders

Ms. Adrien Ford addressed two requests from the December 4, 2013 meeting; one related to Transmission Planning information and one concerning questions from Dr. Joseph Bowring's presentation. Mr. Stu Bresler discussed recent trends observed by PJM and stated that PJM executives now feel that due to these recent trends this issue has become much more critical. These trends include sharp increases in FMU counts as well as a large number of FMUs that have high numbers of run hours. PJM feels that the FMU adders were originally intended for peaking units, and that high FMU adders for these high run-hour units were likely not intended and are not appropriate. Ms. Adrien Ford discussed a revised work plan with the group that would target a filing with the FERC by May 1, 2014. Several stakeholders stated that the revised work plan would not offer adequate time for a well-considered solution. Ms. Ford and Mr. Bresler stated they would convey this information in further internal PJM discussions. Stakeholders had the



opportunity to refine design components on the FMU adders draft matrix. Mr. David Anders, PJM, led stakeholders through further development of component options and provided a preliminary timeline for providing solutions options.

Revised Timeline

February 7, 2014	Stakeholders submit input for component options
February 10, 2014	PJM will post submitted component options
February 14, 2014	Stakeholders submit input for Solution Packages
February 18, 2014	PJM will post submitted Solution Packages

Stakeholders are asked to please provide solution packages prior to the February 18 FMU meeting. Input on component options and packages should be submitted to annaka.portray@pjm.com

4. Future meeting dates

February 18, 2014	1:00 pm – 4:00 pm	Conference and Training Center / WebEx
February 25, 2014	1:00 pm – 4:00 pm	Conference and Training Center / WebEx
March 12, 2014	9:00 am – 12:00 pm	Conference and Training Center / WebEx
April 2, 2014	9:00 am – 12:00 pm	Conference and Training Center / WebEx

Author: Annaka Portray

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