

<b>Effective Date</b>	
<b>Impacted Manual #(s)/Manual Title(s):</b>	
Manual 14C – Generation and Transmission Interconnection Facility Construction	
<b>Conforming Order(s):</b>	
N/A	
<b>Associated Issue Tracking Title:</b>	NA
<b>Committee Approval Path - What committee(s) have already seen these changes?</b>	
PC First Read – 7/12/2018 MRC First Read – 7/26/2018 Request for PC Endorsement – 8/9/2018 Request for MRC Endorsement – 8/23/2018	
<b>MRC 1<sup>st</sup> read date:</b>	7/26/2018
<b>MRC voting date:</b>	8/23/2018
<b>Impacted Manual sections:</b>	
<ol style="list-style-type: none"> <li>1) Section 1.1.2: Security</li> <li>2) Section 1.3: Wholesale Market Participation Agreement (WMPA)</li> <li>3) Section 2.4: Interconnection Coordinator Role Description and Responsibilities</li> <li>4) Section 3.3.2.1: Quarterly Billing</li> <li>5) Section 3.3.5.2: Interconnection Customer Responsibilities</li> <li>6) Section 3.4: Generation and Merchant Transmission Project Agreement Scope Change Process</li> <li>7) Section 3.8.4: Test Energy Schedule</li> <li>8) Section 3.8.6: Documentation Required from the Interconnection Customer Prior to Synchronization</li> <li>9) Section 3.8.7: Documentation Required from the Transmission Owner Prior to Synchronization</li> <li>10) Section 3.9: Generator As-Built Data Requirements</li> <li>11) Section 4.1.2: Application of Interconnection Technical Requirements</li> </ol>	
<b>Reason for change:</b>	
PJM performs a regular review of M14C to ensure that all language is in line with current practices. These are the resulting findings.	
<b>Summary of the changes:</b>	
<p>There are editorial changes throughout that reflect current practices, PJM organizational structure, and OATT agreement naming conventions.</p> <p>Updated ownership from Suzanne Glatz to Mark Sims</p>	

Section 1

- Revised the Security section to clarify when Security can be called upon
- Removed reference to ICSA from the WMPA section

Section 2

- Removed reference of an ICSA executed with a WMPA
- Updated the key responsibilities of the project team to clarify what group has the task to setup eDART accounts

Section 3

- Removed cost tracking responsibilities from the Interconnection Customer
- Clarified the process of making a cost change in Quarter Billing section
- Clarified that there are not cases where the scope change process can be used to change fuel type
- Added that the Transmission Owner's refusal to acknowledge a scope change will not preclude implementation of a change PJM finds appropriate
- Modified the timing when Interconnection Customer is required to provide a test energy schedule
- Removed sections 3.8.6 and 3.8.7
- Revised the Generator As-Built Data requirement

Section 4

- Revised the Application of Interconnection Requirement per changes to the PJM OATT