

# Subregional RTEP Committee – DLCO Supplemental Projects

August 18, 2023

## Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process



## DLCO Transmission Zone M-3 Process Pittsburgh, PA

Need Number: DLC-2023-001

Process Stage: Needs Cancellation – 8/18/2023

PreviouslyNeeds Meeting - 3/17/2023Presented:Solution Meeting - 4/21/2023

Supplemental Project Driver(s):

Customer Service and Infrastructure Resilience

#### **Specific Assumptions Reference:**

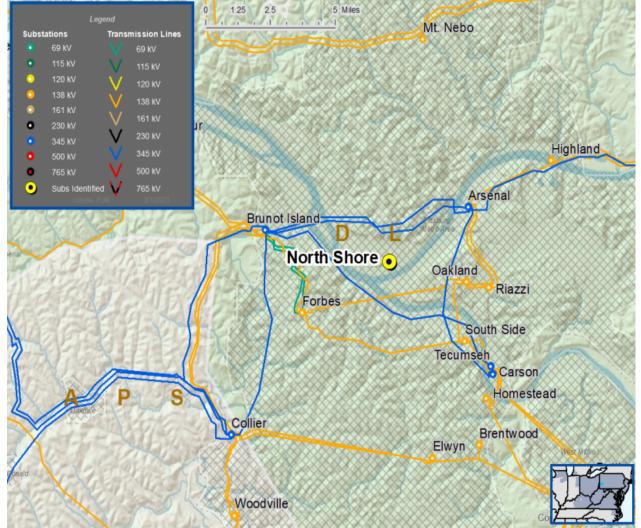
Slides 9 and 10 of the DLC 2023 Local Planning Assumptions.

#### **Problem Statement:**

Load growth in Pittsburgh's North Shore and surrounding areas driven by new customer connection requests have presented concerns regarding DLC's existing distribution infrastructure and its ability to serve its customers. There is also a need to add an additional transmission source to supply Pittsburgh's Downtown Network. As such, additional capacity and resiliency is needed to provide adequate distribution service to these areas.

#### **Reason for Cancellation:**

Several customer requests for new load in the North Shore area have either withdrawn or been reduced. A new need, DLC-2023-002, is being submitted to address a single, large customer interconnection request in the North Shore area.





## DLCO Transmission Zone M-3 Process Pittsburgh, PA

Need Number: DLC-2023-002

Process Stage: Needs Meeting – 8/18/2023

#### Supplemental Project Driver(s):

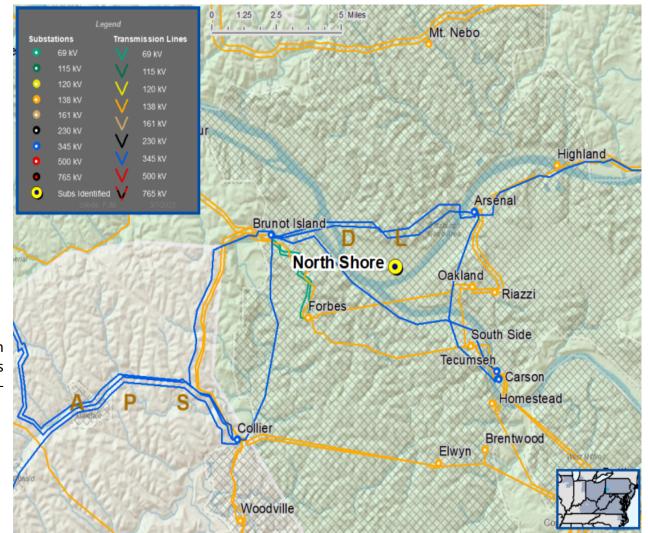
**Customer Service** 

#### **Specific Assumptions Reference:**

Slide 10 of the DLC 2023 Local Planning Assumptions.

#### **Problem Statement:**

An industrial customer is requesting 20 MW of load at a new location within Pittsburgh's North Shore area for a construction project. The project is expected to last for approximately 10 years. The customer's requested inservice date is 1/1/2026.



## Appendix

# High Level M-3 Meeting Schedule

### Assumptions

Ac	ctivity	Timing
Pos	sting of TO Assumptions Meeting information	20 days before Assumptions Meeting
Sta	akeholder comments	10 days after Assumptions Meeting

### Needs

### Solutions

## Submission of Supplemental Projects & Local Plan

Stakeholder comments	10 days after Needs Meeting
Activity	Timing
TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
Stakeholder comments	10 days after Solutions Meeting

Timing

10 days before Needs Meeting

Activity	Timing
Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
Post selected solution(s)	Following completion of DNH analysis
Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

Activity

TOs and Stakeholders Post Needs Meeting slides

## **Revision History**

8/8/2023–V1 – Original version posted to pjm.com