

# DRAFT Agenda <u>PJM Interconnection</u> <u>Cost Development Subcommittee (268<sup>th</sup> Meeting)</u> <u>PJM Service Center – S-1</u> <u>Monday January 9, 2012</u> <u>10:00 AM</u>

# 1. ADMINISTRATION

#### Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

#### Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

#### Public Meetings/Media Participation:

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. PJM Members are also not allowed to create audio, video or online recordings of PJM meetings.

Endorse the minutes from the 267<sup>th</sup> CDS held on 11/14/2011.

Endorse the Agenda for the 268<sup>th</sup> CDS.

### 2. <u>CDS UPDATE</u>

FERC accepted PJM's compliance filing on Non-regulatory opportunity cost on December 28, 2011.

PJM filed with FERC on December 30, 2011 to inform them that the new calculator for Energy Market Opportunity Cost and Non Regulatory Opportunity Cost would be delayed until on or about January 31, 2012.

At the Markets and Reliability Committee meeting on December 21, 2011, the two consensus proposals on Non-Regulatory and Energy Market Opportunity Cost and No Load Cost Definition passed by acclimation with 1 objection and 12 abstentions. There was considerable discussion, on the inclusion of CTs and CCs Overhaul Cost Recovery being moved from VOM to ACR. A sector weighted vote was taken on this item which passed.

Sector	For	Against	Abstentions
GO	7	0	2



OS	12	0	9
ТО	8	3	2
End Use	11	0	0
EDC	11	3	2

All three items will be placed on the January 2012 Members Committee consent agenda.

# 3. <u>PJM.COM LOGIN FEATURE</u>

PJM will give a 10-minute presentation and Q&A session regarding the new Login features being launched in early February on pjm.com.

#### 4. INFORMATION FOR UNIT TYPES NOT ADDRESSED BY MANUAL 15: ISSUE TRACKING

CDS will review draft manual language for Run of River Hydro and Wind units.

### 5. IMMATURE UNIT DEFINITION: ISSUE TRACKING

CDS will review an educational document and begin design criteria development and interest exploration.

#### 6. <u>COMBINED CYCLE MODELING: ISSUE TRACKING</u>

CDS will review an educational document and begin design criteria development and interest exploration.

# 7. CDS WORK PLAN AND FUTURE TOPICS

Cyclic Peaking Factors: <u>Issue Tracking</u> (referred by MRC)

Information for Unit Types: Solar Units, Flywheels and Batteries: Issue Tracking

# 8. <u>FUTURE MEETINGS</u>

Monday, February 13, 2012 Monday, March 12, 2012 Monday, April 9, 2012 Monday, May 7, 2012 Monday, June 11, 2012 Monday, July 9, 2012 Monday, September 10, 2012 Monday, October 15, 2012 Monday, November 5, 2012 10:00 am until 3:00 pm PJM Interconnection Offices PJM Interconnection Offices

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