

PJM Market Settlements Subcommittee

August 21, 2013



DAY AFTER OPERATING DAY



Timing

• 7:15-12:00 - Data collection/Validation

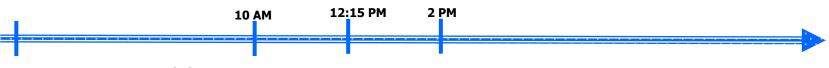
INPUTS from Generators, Solar, Tie Lines & PJM • Meters • Total daily display • Pulses • Transducers • Instantaneous • 6-15 second sweep • Uploaded to eMTR by 12:00 pm • Pull back and insure PJM & Wholesale

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Settlement system are in sync



DAY AFTER OPERATING DAY



Timing

- 0:00 10:00 Data collection/Extraction
- 10:00 12:15 Process inputs in Retail Settlement System
- 12:15 14:00 Calculate schedules for each LSE

SYSTEM INPUTS

- Unbilled Interval Data
- Load Profiles by Rate Category
- Customer Counts by LSE by Rate
- PSEG System Load
- 500 kV Losses
- Billed Usage (interval & monthly)

Validations

- System Inputs are available
- System Load matches eMtr Load
- Profile Load shape is reasonable
- LSE Load shape is reasonable

Retail Settlement

- Allocate load by LSE
- Calculate UFE
- Distribute UFE base on load share
 - Uploaded to InSchedule by 2 pm
 - Pull back and insure PJM & Retail Settlement system are in sync

PJM

InSchedule