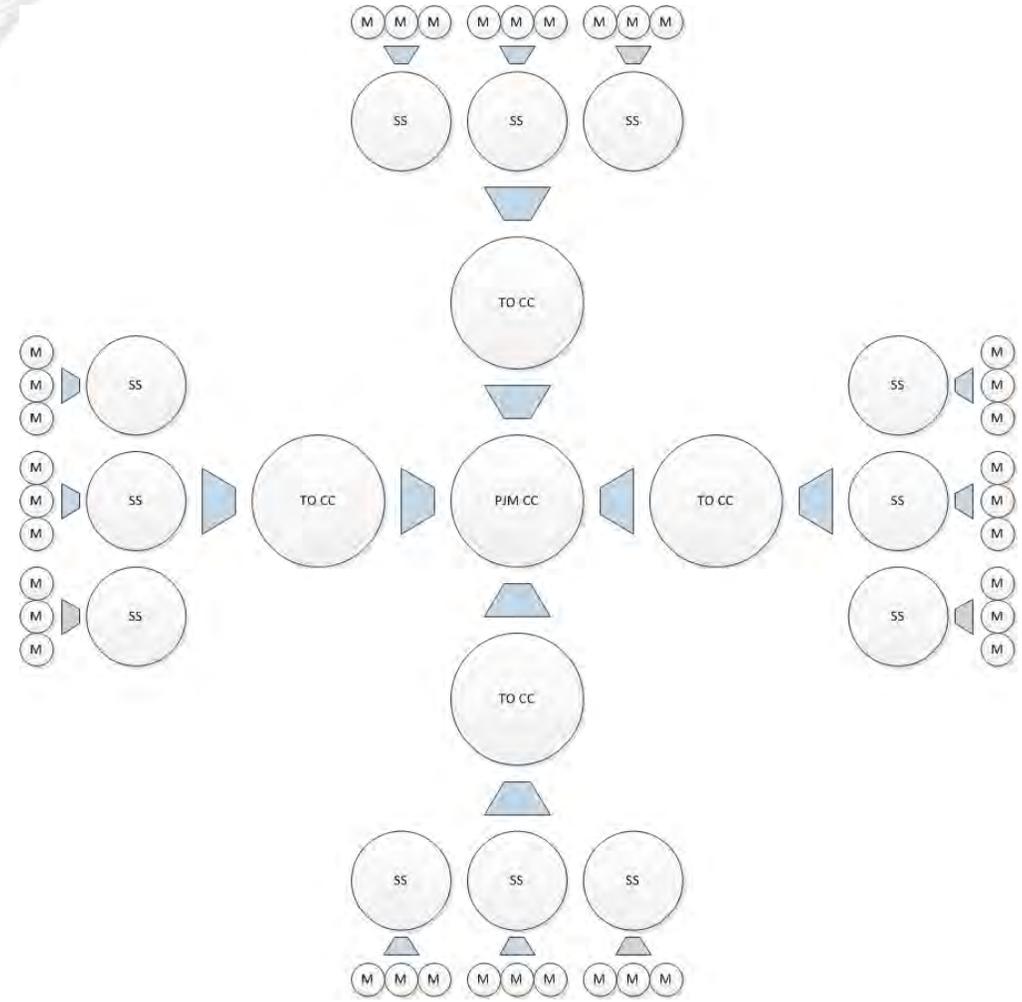


Metering Task Force

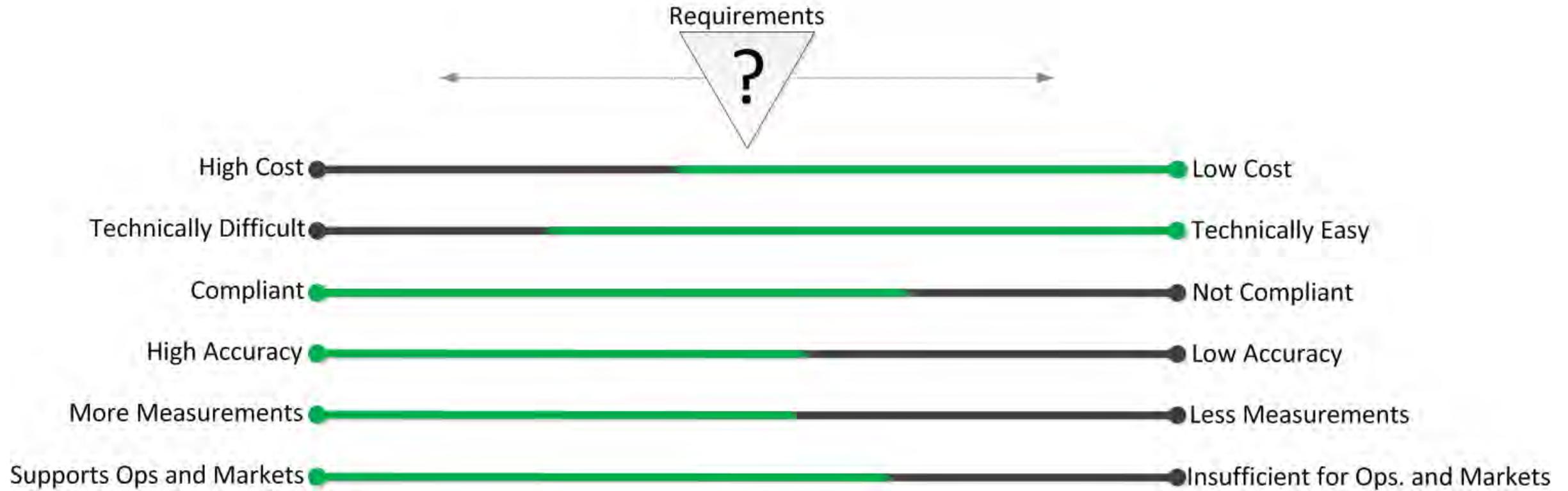
A brief history and introduction.

Meter data accuracy, reliability, and availability is foundational to almost all electric utility operations – dispatch, protection, markets...



- Attempted to more clearly segregate “revenue metering” from “real-time metering” requirements.
- Addressed some 30 tracked comments/questions/suggestions from members.
- Sought to not actually alter requirements, but to clarify, *and* create at least one clear category for any given meter.
- Highlighted big gaps between PJM understanding/interpretation of M01 text and member understanding/interpretation as well as actual installed metering.

- PJM uses Manuals to specify, socialize and endorse standards, requirements and practices.
- Manuals 01, Section 5, is the main body of PJM metering requirements.
- In a vacuum, PJM would like completely accurate and reliable metering available everywhere.
- In reality there are costs, business limitations, and technical limitations for completely accurate and reliable metering available everywhere.



- The existing metering is “working”.
 - Clearly identify and define the installed metering.
- Is there a better balance to strike?
 - Investigate the advantages of accurate/reliable metering.
 - Consider the costs of requirements.
 - Consider industry peer standards and NERC/FERC rules.
- Consider updates for any substantially new issues.
 - New Tie Line definitions
 - Etc.

PJM Task Force process to provide organization and structure to gather and assess information, and make consensus-based data-driven decisions.

PJM will use MTF outcomes to edit PJM Manuals accordingly.

<http://www.pjm.com/~media/committees-groups/task-forces/mtf/postings/20151014-mtf-problem-statement.ashx>

<http://www.pjm.com/~media/committees-groups/task-forces/mtf/postings/20151014-mtf-issue-charge.ashx>