

January 11, 2017

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First St., NE
Washington, DC 20426

**Re: Virginia Electric and Power Company
Informational Filing of 2017 Annual Update
Docket No. ER09-545-000**

Dear Secretary Bose:

Virginia Electric and Power Company, doing business as Dominion Virginia Power (“Dominion”), hereby submits for informational purposes its 2017 Annual Update filing in accordance with Section 1 of Attachment H-16B in the Open Access Transmission Tariff (“OATT”) of PJM Interconnection, L.L.C. (“PJM”).¹ As provided in Section 1.c of Attachment H-16B, this 2017 Annual Update is an Informational Filing that does not require any Commission action.²

As delineated in Section 1.a of Attachment H-16B to the PJM OATT, Dominion is required to post on the PJM website an “Annual Update” to its formula rate no later than September 15 of each year, which is to include:

- (i) Dominion’s Annual Transmission Revenue Requirement (“ATRR”), its rate for Network Integration Transmission Service (“NITS”), plus its True-up Adjustment calculated in accordance with the formula rate set out in Attachment H-16A;
- (ii) An estimate of the Network Service Peak Load (“NSPL”) of the Dominion Zone; and

¹ Attachment H-16B was approved by Commission orders dated April 29, 2008 in Docket Nos. ER08-92-000, et al. (*Virginia Electric and Power Company*, 123 FERC ¶ 61,098 (2008)), and December 15, 2008 in Docket Nos. ER08-92-004, et al. (*Virginia Electric and Power Company*, unpublished letter order issued on December 15, 2008 in Docket Nos. ER08-92-004 and ER08-92-005).

² PJM Interconnection, L.L.C., Intra-PJM Tariffs, Attachment H-16B, Section 1.c (effective September 17, 2010).

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- (iii) An explanation of any change in Dominion’s accounting policies and practices that took effect in the preceding twelve months ending August 31 that is reported in Notes 3 and 4 of Dominion’s Securities and Exchange Commission Form 10-Q (“Material Accounting Changes”).

I. Annual Transmission Revenue Requirement

Attachment A to this filing contains the 2017 ATRR and NITS rate, the 2015 True-up Adjustment, and the Dominion Zone NSPL for 2017 (shown in the calculation of the NITS rate). The two parts of Attachment A are as follows:

Part 1 – The transmission formula based on 2017 Projections, which includes the ATRR for 2017 (page 4, line 168), NITS rate for 2017 (page 4, line 171), True-up Adjustment for 2015 (page 4, line 163), and NSPL for 2017 (page 4, line 169).

Part 2 – The transmission formula based on 2015 actual data, which is used to calculate the True-up Adjustment for 2015, without interest.

On July 27, 2014, the Commission Staff published “Staff’s Guidance on Formula Rate Updates.”³ In response to this guidance, Dominion is providing with this filing: (i) workable Excel files of the formula rate calculations presented in Attachment A; and (ii) a workable Excel file of work papers supporting the true-up calculation for 2015.

II. Estimate of NSPL of Dominion Zone

Dominion updated the estimated 2017 Dominion Zone NSPL, included in the September 15, 2016 posting of the 2017 projection formula calculation, to reflect PJM’s December 2016 posting of the official 2017 Dominion Zone NSPL (19538.1 MW).

III. Further Explanations

First, Dominion had the information described above posted on PJM’s web site on September 15, 2016. In accordance with Section 1 of Attachment H-16B to the PJM OATT, that posting included a statement that no Material Accounting Changes occurred during the twelve months ending August 31, 2016.

Second, as explained in the September 15, 2016 posting, Line 149 of the 2017 Projection, which is normally blank, includes an entry denoted as “Onetime Credit to Reflect Application to 2014 of Final Rates from FERC Docket No. ER14-1831.” This entry was the result of the fact

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<http://www.ferc.gov/industries/electric/indus-act/oatt-reform/staff-guidance.pdf>

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that the 2014 true-up included in the Informational Filing of January 15, 2016 in FERC Docket No. ER09-545 calculated ADIT using the method that, pursuant to Docket No. ER14-1831, became effective on May 1, 2014, subject to refund. On October 30, 2015, Dominion Virginia Power filed a modified formula rate using a revised ADIT calculation method based on guidance in the July 6, 2015 Private Letter Ruling issued to Dominion Virginia Power from the Internal Revenue Service (“Compliance Rate”). On February 23, 2016, FERC accepted the Compliance Rate effective May 1, 2014. Dominion Virginia Power applied the Compliance Rate using 2014 actual data to produce a revised True-up Adjustment for 2014, without interest (“Revised 2014 True-up”). The Revised 2014 True-up (including the Excel file), is included with the true-up posting made on PJM’s Formula Rates web page on June 15, 2016. When compared to the 2014 true-up used in the January 15, 2016 Informational Filing, the Revised 2014 True-up based on the Compliance Rate shows an ATRR that is lower by \$2,801 (in thousands). Three years of interest has been added (calculated according to 18 C.F.R. § 35.19a), resulting in a total one-time credit of \$(3,207) (in thousands). This one-time credit is included on Line 149 of the 2017 Projection along with an additional credit adjustment of \$(27) (in thousands) resulting in a total one-time credit of \$(3,234) (in thousands).

Third, in addition, the September 15, 2016 posting also explained updates to adjustments to the annual transmission revenue requirement for the previous calendar year, (“2015 True-up”) that was posted on PJM’s Formula Rates web page on June 15, 2016. The updates included:

1. The total ITC balance shown in the table at the bottom of Attachment 1 is corrected from \$572 to \$886 (in thousands). The ITC amortization amount of \$137 (in thousands) that is also transferred to Line 136 of Appendix A is unchanged. Accordingly, there is no resulting effect on the ATRR.
2. The plant and labor allocators in the table at the top of Attachment 1A have been corrected to reflect the 2014 allocation factors. The Gross Plant allocator is revised from 15.1925% to 16.9019% and the Wages & Salaries allocator has been revised from 6.9545% to 6.7628%. The net effect is a higher 2015 True-up ATRR of \$177 (in thousands).
3. Attachment 1A included an ITC table at the bottom; however, this table is not part of the formula. The information in that table was not applied in calculating the 2015 True-up. Accordingly, it is removed and there is no resulting effect on the 2015 True-up ATRR.
4. In Attachment 7, the Investment amount for Project AV-1 has been re-stated from \$452,465 to zero. That Investment amount is properly attributed to Project CA-1, which has been increased by \$452,465.

Fourth, subsequent to the posting of September 15, 2016, inquiries, discussions with certain Interested Parties, and additional internal review resulted in an additional one-time adjustment to the changes to the 2017 projection formula calculations. This adjustment compensates for agreed upon changes to certain administrative and general expenses that would have been ordinarily made in 2015 but because the Company became aware of them in the fall of 2016 they were not changed in 2015. The additional adjustment is calculated so that it will have

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the same impact on the 2017 ATRR and NITS rate as if the changes would have been made to the 2015 administrative and general expenses and been reflected in the 2015 true-up. Had the adjustments actually been done in 2015, \$365,397 related to lobbying expenses, contractor services, and environmental fees would have been removed from administrative and general expenses in 2015. 2015 ATRR would have been reduced by the wage and salary allocation factor of 6.8675% times \$365,397 or \$25,094. Consistent with treating the \$25,094 like a reduction in 2015 ATRR, it is multiplied by a Future Value Factor of 1.06941 to provide compensation for two years of interest since the adjustment is actually made to the 2017 ATRR. This credit adjustment, including interest, is the \$(27) (in thousands) additional credit amount on line 149 of the Transmission Formula 2017 Projection.

Finally, Section 1.c of the Attachment H-16B requires that any changes to an Annual Update agreed upon by Dominion and any Interested Parties must be made no later than December 18 and that Dominion shall cause the revised Annual Update to be posted on PJM's website no later than January 15. Further, Section 1.c specifies that Dominion "shall cause the Annual Update, as revised . . . to be included in an informational filing with the Commission by no later than January 15. This filing will not require Commission action."

IV. Miscellaneous

This filing contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7) (2016).

Dominion will submit this filing to PJM for posting on its website (www.PJM.com).

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V. Conclusion

Thank you for your attention to this Informational Filing. Please direct any questions to the undersigned.

Respectfully submitted,

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Attachment A – Part I
2017 Projection

Virginia Electric and Power Company
ATTACHMENT H-16A

FERC Form 1 Page # or

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2017 Projection

Shaded cells are input cells

(000's)

Allocators

Wages & Salary Allocation Factor				
1	Transmission Wages Expense		p354.21b/ Attachment 5	\$ 35,851
2	Less Generator Step-ups		Attachment 5	95
3	Net Transmission Wage Expenses		(Line 1 - 2)	35,756
4	Total Wages Expense		p354.28b/Attachment 5	611,620
5	Less A&G Wages Expense		p354.27b/Attachment 5	82,202
6	Total		(Line 4 - 5)	\$ 529,419

7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	6.7538%
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Plant Allocation Factors				
8	Electric Plant In Service	(Notes A & Q)	p207.104.g/Attachment 5	\$ 37,371,929
9	Common Plant In Service - Electric		(Line 26)	0
10	Total Plant In Service		(Sum Lines 8 & 9)	37,371,929
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 -12)	13,086,392
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	117,350
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	0
15	Total Accumulated Depreciation		p219.29c/Attachment 5	13,203,741

16	Net Plant		(Line 10 - 15)	24,168,187
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17	Transmission Gross Plant		(Line 31 - 30)	7,568,775
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18	Gross Plant Allocator	(Note B)	(Line 17 / 10)	20.2526%
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19	Transmission Net Plant		(Line 44 - 30)	\$ 6,289,960
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20	Net Plant Allocator	(Note B)	(Line 19 / 16)	26.0258%
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Plant Calculations

Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$ 8,000,820
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5	331,484
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	169,491
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)	7,499,845

25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	1,020,603
26	Common Plant (Electric Only)		p356/Attachment 5	0
27	Total General & Common		(Line 25 + 26)	1,020,603
28	Wage & Salary Allocation Factor		(Line 7)	6.7538%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$ 68,930

30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ 6,937
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31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$ 7,575,712
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Accumulated Depreciation				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$ 1,344,213
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5	82,214
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	14,610
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)	1,247,389
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5	347,962
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)	117,350
38	Accumulated Common Amortization - Electric		(Line 13)	0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)	0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)	465,311
41	Wage & Salary Allocation Factor		(Line 7)	6.7538%
42	General & Common Allocated to Transmission		(Line 40 * 41)	31,426

43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$ 1,278,815
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44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$ 6,296,897
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Virginia Electric and Power Company
ATTACHMENT H-16A

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Formula Rate -- Appendix A

Notes

Instruction (Note H)

2017 Projection

Adjustment To Rate Base

Accumulated Deferred Income Taxes			
45	ADIT net of FASB 106 and 109	Attachment 1	\$ (1,262,661)
46	Accumulated Deferred Income Taxes Allocated To Transmission	(Line 45)	\$ (1,262,661)
Transmission O&M Reserves			
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative Attachment 5	\$ (8,937)
Unamortized Excess/Deficient Deferred Income Taxes			
47A	Unamortized Exc/Def Deferral	Attachment 5	\$ (2,457)
Prepayments			
48	Prepayments	(Notes A & R) Attachment 5	\$ 1,822
49	Total Prepayments Allocated to Transmission	(Line 48)	\$ 1,822
Materials and Supplies			
50	Undistributed Stores Exp	(Notes A & R) p227.6c & 16.c	\$ -
51	Wage & Salary Allocation Factor	(Line 7)	6.7538%
52	Total Transmission Allocated Materials and Supplies	(Line 50 * 51)	0
53	Transmission Materials & Supplies	p227.8c/2	45,088
54	Total Materials & Supplies Allocated to Transmission	(Line 52 + 53)	\$ 45,088
Cash Working Capital			
55	Transmission Operation & Maintenance Expense	(Line 85)	\$ 111,569
56	1/8th Rule	x 1/8	12.5%
57	Total Cash Working Capital Allocated to Transmission	(Line 55 * 56)	\$ 13,946
Network Credits			
58	Outstanding Network Credits	(Note N) Attachment 5 / From PJM	0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N) Attachment 5 / From PJM	0
60	Net Outstanding Credits	(Line 58 - 59)	0
61	TOTAL Adjustment to Rate Base	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60)	\$ (1,213,198)
62	Rate Base	(Line 44 + 61)	\$ 5,083,699
O&M			
Transmission O&M			
63	Transmission O&M	p321.112.b/Attachment 5	\$ 23,684
64	Less GSU Maintenance	Attachment 5	126
65	Less Account 565 - Transmission by Others	p321.96.b/Attachment 5	(63,930)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O) PJM Data	0
67	Transmission O&M	(Lines 63 - 64 + 65 + 66)	\$ 87,489
Allocated General & Common Expenses			
68	Common Plant O&M	(Note A) p356	0
69	Total A&G	Attachment 5	363,728
70	Less Property Insurance Account 924	p323.185b	10,240
71	Less Regulatory Commission Exp Account 928	(Note E) p323.189b/Attachment 5	29,322
72	Less General Advertising Exp Account 930.1	p323.911b/Attachment 5	3,649
73	Less EPRI Dues	(Note D) p352-353/Attachment 5	3,441
74	General & Common Expenses	(Lines 68 + 69) - Sum (70 to 73)	\$ 317,076
75	Wage & Salary Allocation Factor	(Line 7)	6.7538%
76	General & Common Expenses Allocated to Transmission	(Line 74 * 75)	\$ 21,415
Directly Assigned A&G			
77	Regulatory Commission Exp Account 928	(Note G) p323.189b/Attachment 5	\$ -
78	General Advertising Exp Account 930.1	(Note K) p323.191b	0
79	Subtotal - Transmission Related	(Line 77 + 78)	0
80	Property Insurance Account 924	p323.185b	10,240
81	General Advertising Exp Account 930.1	(Note F) Attachment 5	0
82	Total	(Line 80 + 81)	10,240
83	Net Plant Allocation Factor	(Line 20)	26.0258%
84	A&G Directly Assigned to Transmission	(Line 82 * 83)	\$ 2,665
85	Total Transmission O&M	(Line 67 + 76 + 79 + 84)	\$ 111,569

Virginia Electric and Power Company
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Notes

Instruction (Note H)

2017 Projection

Depreciation & Amortization Expense

Depreciation Expense					
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$	184,954
87	Less: GSU Depreciation		Attachment 5		9,586
88	Less Interconnect Facilities Depreciation		Attachment 5		4,901
89	Extraordinary Property Loss		Attachment 5		0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)		170,466
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5		26,458
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5		29,636
93	Total		(Line 91 + 92)		56,095
94	Wage & Salary Allocation Factor		(Line 7)		6.7538%
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)		3,789
96	Common Depreciation - Electric Only	(Note A)	p336.11.b		0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d		0
98	Total		(Line 96 + 97)		0
99	Wage & Salary Allocation Factor		(Line 7)		6.7538%
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)		0
101	Total Transmission Depreciation & Amortization		(Line 90 + 95 + 100)	\$	174,255

Taxes Other than Income

102	Taxes Other than Income		Attachment 2	\$	49,942
103	Total Taxes Other than Income		(Line 102)	\$	49,942

Return / Capitalization Calculations

Long Term Interest					
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$	453,202
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8		0
106	Long Term Interest		(Line 104 - 105)	\$	453,202
107	Preferred Dividends	(Note T), enter positive	p118.29c	\$	-
Common Stock					
108	Proprietary Capital		p112.16c,d/2	\$	10,346,898
109	Less Preferred Stock	(Note T), enter negative	(Line 117)		0
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2		(45,001)
111	Common Stock		(Sum Lines 108 to 110)	\$	10,301,897
Capitalization					
112	Long Term Debt		p112.24c,d/2	\$	9,180,968
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2		(4,846)
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2		3,729
115	Less LTD on Securitization Bonds	(Note P)	Attachment 8		0
116	Total Long Term Debt		(Sum Lines 112 to 115)		9,179,851
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2		0
118	Common Stock		(Line 111)		10,301,897
119	Total Capitalization		(Sum Lines 116 to 118)	\$	19,481,748
120	Debt %	Total Long Term Debt	(Line 116 / 119)		47.1%
121	Preferred %	Preferred Stock	(Line 117 / 119)		0.0%
122	Common %	Common Stock	(Line 118 / 119)		52.9%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)		0.0494
124	Preferred Cost	Preferred Stock	(Line 107 / 117)		0.0000
125	Common Cost	Common Stock	(Note J) Fixed		0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)		0.0233
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)		0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)		0.0603
129	Total Return (R)		(Sum Lines 126 to 128)		0.0835
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)		424,722

Virginia Electric and Power Company
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Notes

Instruction (Note H)

2017 Projection

Composite Income Taxes

Income Tax Rates				
131	FIT=Federal Income Tax Rate		Attachment 5	35.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	5.86%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$		38.81%
135	T / (1-T)			63.43%
Transmission Related Income Tax Adjustments				
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (137)
136A	Other Income Tax Adjustments		Attachment 5	\$ 1,439
137	T/(1-T)		(Line 135)	63.43%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ 2,127
139	Transmission Income Taxes - Equity Return =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	[Line 135 * 130 * (1-(126 / 129))]	194,392
140	Total Transmission Income Taxes		(Line 138 + 139)	196,519

REVENUE REQUIREMENT

Summary				
141	Net Property, Plant & Equipment		(Line 44)	\$ 6,296,897
142	Adjustment to Rate Base		(Line 61)	(1,213,198)
143	Rate Base		(Line 62)	\$ 5,083,699
144	O&M		(Line 85)	111,569
145	Depreciation & Amortization		(Line 101)	174,255
146	Taxes Other than Income		(Line 103)	49,942
147	Investment Return		(Line 130)	424,722
148	Income Taxes		(Line 140)	196,519
149	One-time Credit to Reflect Application to 2014 of Final Rates from FERC Docket No. ER14-1831 & Adjustment			(3,234)
150	Revenue Requirement		(Sum Lines 144 to 149)	\$ 953,772
Net Plant Carrying Charge				
151	Revenue Requirement		(Line 150)	\$ 953,772
152	Net Transmission Plant		(Line 24 - 35)	6,252,457
153	Net Plant Carrying Charge		(Line 151 / 152)	15.2544%
154	Net Plant Carrying Charge without Depreciation		(Line 151 - 86) / 152	12.2963%
155	Net Plant Carrying Charge without Depreciation, Return or Income Taxes		(Line 151 - 86 - 130 - 140) / 152	2.3603%
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return and Taxes		(Line 150 - 147 - 148)	\$ 332,532
157	Increased Return and Taxes		Attachment 4	665,175
158	Net Revenue Requirement with 100 Basis Point increase in ROE		(Line 156 + 157)	997,706
159	Net Transmission Plant		(Line 152)	6,252,457
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE		(Line 158 / 159)	15.9570%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation		(Line 158 - 86) / 159	12.9989%
162	Revenue Requirement		(Line 150)	\$ 953,772
163	True-up Adjustment		Attachment 6	(24,426)
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.		Attachment 7	2,834
165	Facility Credits under Section 30.9 of the PJM OATT.		Attachment 5	2,742
166	Revenue Credits		Attachment 3	(9,293)
167	Interest on Network Credits		PJM data	0
168	Annual Transmission Revenue Requirement (ATRR)		(Line 162 + 163 + 164 + 165 + 166 + 167)	\$ 925,628
Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data	19,538.1
170	Rate (\$/MW-Year)		(Line 168 / 169)	47,375.56
171	Rate for Network Integration Transmission Service (\$/MW/Year)		(Line 170)	47,375.56

**Virginia Electric and Power Company
ATTACHMENT H-16A**

FERC Form 1 Page # or

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2017 Projection

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2017 Projection

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT-282	(1,333,986)	(61,507)	(76,191)	
ADIT-283	0	(3,635)	(1,346)	
ADIT-190	5,312	205,352	125,843	
Subtotal	(1,328,674)	140,210	48,306	
Wages & Salary Allocator			6,7538%	
Gross Plant Allocator		20.2526%		
End of Year ADIT	(1,328,674)	28,306	3,263	(1,297,015)
End of Previous Year ADIT (from Sheet 1)	(1,256,520)	26,907	3,307	(1,228,306)
Average Beginning and End of Year ADIT	(1,293,597)	27,652	3,285	(1,262,661)
End of Year ADIT	(1,297,015)			
End of Previous Year ADIT	(1,228,306)			
Average Beginning and End of Year ADIT	(1,262,661)			

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

A	B	C	D	E	F	G
ADIT-190	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
BAD DEBTS VEPCO	28,232	28,232				Not applicable to Transmission Cost of Service calculation.
BOOK AMORT-CAPITAL LEASES (207)	(1,059)	(1,059)				Not applicable to Transmission Cost of Service calculation.
BOOK OP GAIN(LOSS) SALE PROPR	62	62				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - 481A ADJUST	3,765				3,765	Representative of the IRS settlement related to the 263A costs associated with the Generation capital repairs settlement.
CAPITALIZED INTEREST - DEPREC 481A	(902)				(902)	Represents the recovery of tax capitalized interest reported as taxable income.
CAPITALIZED INTEREST OPERATING CWIP	86,169	86,169				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED O&M EXP-DISTRIBUTION	8,945	8,945				Not applicable to Transmission Cost of Service calculation.
CHAR CONTRIB CFWD CURRENT VEPCO	4,595	4,595				Not applicable to Transmission Cost of Service calculation.
CIAC DC-NONOP IN SERVICE	1,687	1,687				Not applicable to Transmission Cost of Service calculation.
CIAC NC-NONOP CWIP VEPCO	2,850	2,850				Not applicable to Transmission Cost of Service calculation.
CIAC NC-NONOP IN SERVICE	829	829				Not applicable to Transmission Cost of Service calculation.
CIAC VA-NONOP CWIP VEPCO	15,780	15,780				Not applicable to Transmission Cost of Service calculation.
CIAC VA-NONOP IN SERVICE	54,992	54,992				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT VEPCO	(1,054)	(1,054)				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT VEPCO	82,077	82,077				Not applicable to Transmission Cost of Service calculation.
CURR CAPIT RESTORATION COSTS 481A-DISTR VEPCO	757	757				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS- RES & REFUND VEPCO	(219)	(219)				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCTS- INTEREST-RES & REFUND VEPCO	223	223				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT						Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT-NA3	87,634	87,634				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT-WIND	1,186	1,186				Not applicable to Transmission Cost of Service calculation.
DC - BONUS DEPRECIATION DEF CUR	0	0				Not applicable to Transmission Cost of Service calculation.
DC - BONUS DEPRECIATION DEF NC	0	0				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION	(36)	(36)				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION 481A - GEN REPAIR	0	0				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION CASUALTY 481A	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION CIAC	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION GEN 481A - CAP INTEREST	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DECOMM POUROVER VEPCO	2,955	2,955				Not applicable to Transmission Cost of Service calculation.
DECOMM TRUST BOOK INCOME NON OP VEPCO	9,109	9,109				Not applicable to Transmission Cost of Service calculation.
DECOMM TRUST BOOK INCOME OP VEPCO	16,728	16,728				Not applicable to Transmission Cost of Service calculation.
DECOMM TRUST-UNREALIZED GL-NC VEPCO	10,150	10,150				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED VEPCO	(490)	(490)				Not applicable to Transmission Cost of Service calculation.
DEF GL NONOPERATING VEPCO	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEF GL-FUTURE USE NONOP VEPCO	1,180	1,180				Not applicable to Transmission Cost of Service calculation.
DEF ITC- NCP	132	132				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT VEPCO	106	106				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXP-OTHER CURRENT VEPCO	39	39				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT VEPCO	3,040	3,040				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION VEPCO	143	143				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT VEPCO	513	513				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT-INVNT BASIS REDUCTION VEPCO	1,719	1,719				Not applicable to Transmission Cost of Service calculation.
DT-CAP INTEREST OPER IN SERVICE-FED	201,291			201,291		Represents tax "In Service" capitalized interest placed in service net of tax amortization.
DT-COST OF REMOVAL-DIST DFIT ONLY	20,673	20,673				Represents the actual cost of removal allowable for tax over the accrued amount.
DT-COST OF REMOVAL-GENERAL DFIT ONLY	(2,022)				(2,022)	Represents the actual cost of removal allowable for tax over the accrued amount.
DT-COST OF REMOVAL-PROD DFIT ONLY	50,320	50,320				Represents the actual cost of removal allowable for tax over the accrued amount.
DT-COST OF REMOVAL-PROD NA DFIT ONLY	(12,385)					Represents the actual cost of removal allowable for tax over the accrued amount.
DT-COST OF REMOVAL-TRANS DFIT ONLY	5,582	350	5,233			Represents the actual cost of removal allowable for tax over the accrued amount.
FAS 133 CURRENT VEPCO	1,033	1,033				Not applicable to Transmission Cost of Service calculation.
FAS 133 NC VEPCO	(1,033)	(1,033)				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT HEDGE CURRENT ASSET VEPCO	9,965	9,965				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT VAL-MTM HEDGE NON CURR AS VEPCO	140,694	140,694				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED GL CAPACITY HEDGE CURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED GL POWER HEDGE-CURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR HEDGE CURRENT ASSET VEPCO	316	316				Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION DISTRIBUTION	2,779	2,779				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-GENERAL	50	50				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-NA	443	443				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-OTHER	109,709	109,709				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-TRANSMISSION	85	5	80			Represents ARO accruals not deductible for tax.
FAS 143 DECOMMISSIONING-NA	143,884	143,884				Not applicable to Transmission Cost of Service calculation.
FAS 143 DECOMMISSIONING-OTHER	203,986	203,986				Not applicable to Transmission Cost of Service calculation.
FAS109 on Unamortized ITC	8,248	8,248				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURR VEPCO	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE VEPCO	42	42				Not applicable to Transmission Cost of Service calculation.
FIN 18 - DC	0	0				Not applicable to Transmission Cost of Service calculation.
FIN 18 - FED	(148)	(148)				Not applicable to Transmission Cost of Service calculation.
FIN 18 - NC	5	5				Not applicable to Transmission Cost of Service calculation.
FIN 18 - VA	187	187				Not applicable to Transmission Cost of Service calculation.
FIN 18 - WV	6	6				Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB VEPCO	36,252	36,252				Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB VEPCO	3,502	3,502				Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB VEPCO	14,822	14,822				Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	255	255				Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS VEPCO	9	9				Not applicable to Transmission Cost of Service calculation.
General Business Credit - Def Current	3,206	3,206				Not applicable to Transmission Cost of Service calculation.
General Business Credit - Def NC	15,029	15,029				Not applicable to Transmission Cost of Service calculation.
HEADWATER BENEFITS VEPCO	1,345	1,345				Not applicable to Transmission Cost of Service calculation.
LONG TERM DISABILITY RESERVE VEPCO	8,973	1,233			7,680	Book estimate accrued and expensed; tax deduction when paid.
METERS	319	319				Not applicable to Transmission Cost of Service calculation.
NC - BONUS DEPRECIATION DEF CUR	6	6				Not applicable to Transmission Cost of Service calculation.
NC - BONUS DEPRECIATION DEF NC	10	10				Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION	(1,423)	(1,423)				Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION 481A - GEN REPAIR	14	14				Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION CASUALTY 481A	(29)	(29)				Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION CIAC	7	7				Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION GEN 481A - CAP INTEREST	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
NC Deferred Current Adj - SOLAR ITC	35	35				Not applicable to Transmission Cost of Service calculation.
NC Deferred NonCurrent Adj - SOLAR ITC	8,915	8,915				Not applicable to Transmission Cost of Service calculation.
NOL CURRENT VEPCO	28,448	28,448				Not applicable to Transmission Cost of Service calculation.
NOL NC VEPCO	(28,448)	(28,448)				Not applicable to Transmission Cost of Service calculation.
NON CURR CAPIT RESTORATION COSTS 481A-D VEPCO	226	226				Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN VEPCO	241	241				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-PERM DISPOSAL NORTH ANNA	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-PERM DISPOSAL SURRY	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY RESERVE VEPCO	2,222	2,222				Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGES OTHER PURCH/SALE NC Fed 100%	-	-				Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGES OTHER PURCH/SALE NC State 100%	-	-				Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGES-OTHER PURCH/SALE CURR Fed 100%	0	0				Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGES-OTHER PURCH/SALE CURR State 100%	0	0				Not applicable to Transmission Cost of Service calculation.

OCI CF HEDGING DEBT CURR Fed 100%	364	364			Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGING DEBT CURR State 100%	65	65			Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGING DEBT CURR Fed 100%	11,010	11,010			Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGING DEBT NC State 100%	1,989	1,989			Not applicable to Transmission Cost of Service calculation.
OCI NUCLEAR DECOMM NC Fed 100%	(27,751)	(27,751)			Not applicable to Transmission Cost of Service calculation.
OCI NUCLEAR DECOMM NC State 100%	(4,962)	(4,962)			Not applicable to Transmission Cost of Service calculation.
OPEB VEPCO	(43,747)	(6,306)		(37,442)	Represents the difference between the book accrual expense and the actual funded amount.
POWERTRREE CARBON CO, LLC, VEPCO	2	2			Not applicable to Transmission Cost of Service calculation.
PREMIUM DEBT DISCOUNT/EXP VEPCO	1,400	203		1,198	Books record the yield to maturity method; taxes amortize straight line.
Production Tax Credit - Def Current Fed	10,031	10,031			Not applicable to Transmission Cost of Service calculation.
Production Tax Credit - Def NC Fed	15,062	15,062			Not applicable to Transmission Cost of Service calculation.
P/SHIP INCOME - VIRGINIA CAPITAL VEPCO	215	215			Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC DEBT AMORT RIDER	(5)	(5)			Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC DEBT RIDER	35	35			Not applicable to Transmission Cost of Service calculation.
RA CUR OTHER COSTS NONOPER RIDER	(164)	(164)			Not applicable to Transmission Cost of Service calculation.
RA CUR OTHER COSTS OPER RIDER	1,008	1,008			Not applicable to Transmission Cost of Service calculation.
RANON CUR AFUDC DEBT AMORT RIDER	(16)	(16)			Not applicable to Transmission Cost of Service calculation.
RANON CUR AFUDC DEBT RIDER	409	409			Not applicable to Transmission Cost of Service calculation.
RANON CUR OTHER COSTS NON OPER RIDER	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
RANON CUR OTHER COSTS OPER RIDER	2,309	2,309			Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN/LOSS VEPCO	(19)	(19)			Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC DEBT AMORT RIDER	0	0			Not applicable to Transmission Cost of Service calculation.
REC.CUR AFUDC DEBT RIDER	2	2			Not applicable to Transmission Cost of Service calculation.
REC.CUR OTHER COST OPER RIDER	64	64			Not applicable to Transmission Cost of Service calculation.
REC.CUR OTHER COSTS NON OPER RIDER	37	37			Not applicable to Transmission Cost of Service calculation.
REC.NON CUR AFUDC DEBT AMORT RIDER	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
REC.NON CUR AFUDC DEBT RIDER	3	3			Not applicable to Transmission Cost of Service calculation.
REC.NON CUR OTHER COST NON OPER RIDER	(23)	(23)			Not applicable to Transmission Cost of Service calculation.
REC.NON CUR OTHER COST OPER RIDER	175	175			Not applicable to Transmission Cost of Service calculation.
RECS VEPCO	6	6			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT VEPCO	304	304			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT VEPCO	1,203	1,203			Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT VEPCO	179	179			Not applicable to Transmission Cost of Service calculation.
REG ASSET - CUR - NUG	22	22			Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT VEPCO	16	16			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA VEPCO	436	436			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURREY VEPCO	201	201			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUJ CURR VEPCO	24	24			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUJ NON CURR VEPCO	113	113			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUJ CURR VEPCO	5	5			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUJ NONCURR VEPCO	16	16			Not applicable to Transmission Cost of Service calculation.
REG ASSET OCR DEF NCUJ ORDER NONCURR VEPCO	272	272			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURR RIDER A4 NON VA OTHER VEPCO	44	44			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM VEPCO	94	94			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEF NC RECS REC COST CURR VEPCO	15	15			Not applicable to Transmission Cost of Service calculation.
REG ASSET FUEL HEDGE NONOP VEPCO	5,449	5,449			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUJ CURRENT VEPCO	5	5			Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR POWER CURRENT VEPCO	1,249	1,249			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUJ CURRENT VEPCO	2	2			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUJ NONCURRENT VEPCO	16	16			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUJ CURRENT VEPCO	12	12			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUJ NONCURR VEPCO	4	4			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEBT VA-MTM NON CURR VEPCO	7,098	7,098			Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEBT VALUATION - MTM - CUR VEPCO	286	286			Not applicable to Transmission Cost of Service calculation.
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEPCO	(52)	(52)			Not applicable to Transmission Cost of Service calculation.
REG ATTR NON CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE VEPCO	(5,449)	(5,449)			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEF NC REPS REC COST - NC	846	846			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GL CAPACITY HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT VEPCO	2,815	2,815			Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR NON CURRENT	11,526	11,526			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT DSM A5	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Liab NC Expense for Tax (U) for Exp Item	5,253	5,253			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUJ CURRENT VEPCO	347	347			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUJ NON CURR VEPCO	7,110	7,110			Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX VEPCO	26,237	26,237			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB-DEF GL CAPACITY HEDGE NON CUR VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB-DEF GL POWER HEDGE NON CUR VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMM TRUST NC OP VEPCO	(348,567)	(348,567)			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMM VEPCO	697,065	697,065			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER VEPCO	221	221			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT VEPCO	558	558			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - FAS 112 VEPCO	68	68			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - NUG VEPCO	47	47			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - PJM	3,969	3,969			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX CURRENT VEPCO	722	722			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX VEPCO	42	42			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD VEPCO	(56)	(56)			Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	48	4		24	Books accrue the costs of the bonus; tax takes the deduction when actually paid.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (1261010) VEPCO	55	55			Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (2210020) VEPCO	32	32			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87) VEPCO	126,413	18,221		108,192	Book estimate accrued and expensed; tax deduction when paid.
SALES TAX RECOVERY CWIP	8,151	8,151			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY IN SERVICE (537)	12,759	12,759			Not applicable to Transmission Cost of Service calculation.
SEPARATION/VERT VEPCO	5,198	749		4,449	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
ST AFC DEF TAX-FUEL CWIP	3	3			Not applicable to Transmission Cost of Service calculation.
ST AFC DEF TAX-PLANT CWIP	596	596			Not applicable to Transmission Cost of Service calculation.
ST AFC DEF TAX-PLANT IN SERVICE	1,865	1,865			Not applicable to Transmission Cost of Service calculation.
ST AFUDC-NUCLEAR FUEL	(12)	(12)			Not applicable to Transmission Cost of Service calculation.
ST BOOK AMORT-CAPITAL LEASES (207)	(178)	(178)			Not applicable to Transmission Cost of Service calculation.
ST BOOK CAPITALIZED INTEREST CWIP	35	35			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEP.- AMORT DESIGN DOC	(8)	(8)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEP.- AMORT LEASE IMPROV	(259)	(259)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEP.-AMORT PLANT ACC ADJ.	(857)	(857)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR (098)	(251,452)	(251,452)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPREC-NA MERIT PROGRAM	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR-NON OPERATING VEPCO	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR-UNRECOVERED PLT NORTH ANNA	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR-UNRECOVERED PLT SURREY	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
ST BOOK OP GAIN/LOSS SALE PROP	10	10			Not applicable to Transmission Cost of Service calculation.
ST CAP EXPENSE 481A - PROD OTHER (750)	(4,290)	(4,290)			Not applicable to Transmission Cost of Service calculation.
ST CAP EXPENSE 481A (570)	339	339			Not applicable to Transmission Cost of Service calculation.
ST CAPITAL EXPENSE	758	758			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST - 481A ADJUST	634	634			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST - DEPREC 481A	(152)	(152)			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST OPER IN SERVICE	33,902	33,902			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST OPERATING CWIP	14,512	14,512			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED O&M EXP-DISTRIBUTION	1,506	1,506			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED RESTORATION 481A	(2,482)	(2,482)			Not applicable to Transmission Cost of Service calculation.
ST CASUALTY LOSS AMORT	(2,027)	(2,027)			Not applicable to Transmission Cost of Service calculation.
ST CASUALTY LOSS (132)	5,377	5,377			Not applicable to Transmission Cost of Service calculation.
ST CIAC DC-NONOP IN SERVICE	284	284			Not applicable to Transmission Cost of Service calculation.
ST CIAC NC-NONOP CWIP VEPCO	480	480			Not applicable to Transmission Cost of Service calculation.
ST CIAC NC-NONOP IN SERVICE	140	140			Not applicable to Transmission Cost of Service calculation.
ST CIAC VA-NONOP CWIP VEPCO	2,657	2,657			Not applicable to Transmission Cost of Service calculation.
ST CIAC VA-NONOP IN SERVICE	9,261	9,261			Not applicable to Transmission Cost of Service calculation.
ST COMPUTER SOFTWARE-BOOK AMORT	(2,159)	(2,159)			Not applicable to Transmission Cost of Service calculation.
ST COMPUTER SOFTWARE-CWIP	840	840			Not applicable to Transmission Cost of Service calculation.
ST COMPUTER SOFTWARE-TAX AMORT	2,432	2,432			Not applicable to Transmission Cost of Service calculation.
ST COST OF REMOVAL	1,140	1,140			Not applicable to Transmission Cost of Service calculation.
ST CWIP ABANDONMENT NON CURRENT-NA3	14,758	14,758			Not applicable to Transmission Cost of Service calculation.
ST CWIP ABANDONMENT NON CURRENT-WIND	200	200			Not applicable to Transmission Cost of Service calculation.
ST DEF GL NONOPERATING VEPCO	(9)	(9)			Not applicable to Transmission Cost of Service calculation.
ST DEF GL-FUTURE USE NONOP VEPCO	199	199			Not applicable to Transmission Cost of Service calculation.
ST DEPR LATERAL PIPELINE RECORDED TO FUEL EXP	(33)	(33)			Not applicable to Transmission Cost of Service calculation.
ST DOE SETTLEMENT-ASSET BASIS REDUCTION	-	-			Not applicable to Transmission Cost of Service calculation.
ST FAS 143 ASSET OBLIGATION	19,042	19,042			Not applicable to Transmission Cost of Service calculation.
ST FAS 143 DECOMMISSIONING-NA	24,232	24,232			Not applicable to Transmission Cost of Service calculation.
ST FAS 143 DECOMMISSIONING-OTHER	34,353	34,353			Not applicable to Transmission Cost of Service calculation.
ST FIXED ASSETS	240	240			Not applicable to Transmission Cost of Service calculation.
ST GL INTERCO SALES -BOOK/TAX	90	90			Not applicable to Transmission Cost of Service calculation.
ST LIBERALIZED DEPR- PLANT FUTURE USE VEPCO	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
ST LIBERALIZED DEPR- PLANT NON UTILITY VEPCO	37	37			Not applicable to Transmission Cost of Service calculation.

ST METERS	54	54				Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL TAX GL-NA	350	350				Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL TAX SURRY	476	476				Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL-COMMERCIAL BURN	(12,848)	(12,848)				Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL-PERM DISPOSAL NORTH ANNA	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL-PERM DISPOSAL SURRY	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
ST SALES TAX RECOVERY CWIP	1,373	1,373				Not applicable to Transmission Cost of Service calculation.
ST SALES TAX RECOVERY IN SERVICE (537)	2,149	2,149				Not applicable to Transmission Cost of Service calculation.
ST TAX AMORT	16,054	16,054				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-BONUS DEPR	176,418	176,418				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR	379,945	379,945				Not applicable to Transmission Cost of Service calculation.
ST TAX OP GL SALE PROP	289	289				Not applicable to Transmission Cost of Service calculation.
STATE INCOME TAX - CURRENT N/C	668	668				Not applicable to Transmission Cost of Service calculation.
STATE INCOME TAX - CURRENT VEPCO	654	654				Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN VEPCO	6,012	867			5,146	Book amount accrued as its earned; tax deduction is actual payout.
SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEPCO	81	81				Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF CUR	535	535				Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF NC	802	802				Not applicable to Transmission Cost of Service calculation.
VA 282 DIFFERENCE ADJUSTMENT	1,555	1,555				Not applicable to Transmission Cost of Service calculation.
VA BASIS DIFFERENCES	(42,712)	(42,712)				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION	(112,866)	(112,866)				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION 481A - GEN REPAIR	1,360	1,360				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION CASUALTY 481A	(2,342)	(2,342)				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION CIAC	(194)	(194)				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION GEN 481A - CAP INTEREST	(158)	(158)				Not applicable to Transmission Cost of Service calculation.
VA MINIMUM TAX CREDIT	299	299				Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL VEPCO	7,323	7,323				Not applicable to Transmission Cost of Service calculation.
WEST VA POLLUTION CONTROL	1,272	1,272				Federal effect of state deductions.
WEST VA PROPERTY TAX VEPCO	3,820	3,820				Not applicable to Transmission Cost of Service calculation.
WORKERS COMPENSATION - FAS 112	2,775	400			2,375	Books accrues the costs of the bonus; tax takes the deduction when actually paid.
COI	32,713	32,713				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS- RES & REFUND VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED VEPCO	419	419				Not applicable to Transmission Cost of Service calculation.
Retention Bonus	-	-				Books accrues the costs of the bonus; tax takes the deduction when actually paid.
OPER VEPCO	37,442	-			37,442	Represents the difference between the book accrual expense and the actual funded amount.
FIN 18 - FED	148	148				Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD VEPCO	48	48				Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (1261010) VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK AMORT-CAPITAL LEASES (207)	1,059	1,059				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-PERM DISPOSAL NORTH ANNA	2	2				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-PERM DISPOSAL SURRY	2	2				Not applicable to Transmission Cost of Service calculation.
FAS 133 CURRENT VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 NC VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURR VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS) VEPCO	321	321				Not applicable to Transmission Cost of Service calculation.
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEPCO	889	889				Not applicable to Transmission Cost of Service calculation.
CAP EXPENSE 481A - PROD OTHER (750)	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED RESTORATION 481A	-	-				Not applicable to Transmission Cost of Service calculation.
GL INTERCO SALES-BOOK/TAX	-	-				Not applicable to Transmission Cost of Service calculation.
ROUND	0	0				Not applicable to Transmission Cost of Service calculation.
Subtotal - #234	2,347,158	2,010,651	5,312	205,352	125,843	
Less FASB 109 Above if not separately removed	19,501	19,501	0	0	0	
Less FASB 106 Above if not separately removed	0	0	0	0	0	
Total	2,333,657	1,997,150	5,312	205,352	125,843	

Instructions for Account 199

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-282	Total	Production Or Other	Only Transmission	Plant	Labor	Justification
		Related	Related	Related	Related	
AFC DEF TAX-FUEL CWIP	(55)	(55)				Not applicable to Transmission Cost of Service calculation.
AFC DEF TAX-PLANT CWIP	(10,114)	(10,114)				Not applicable to Transmission Cost of Service calculation.
AFC DEF TAX-PLANT IN SERVICE	(31,646)	(31,646)				Not applicable to Transmission Cost of Service calculation.
AFUDC EQUITY (FAC045) - FLOW THRU	(25,042)	(25,042)				Not applicable to Transmission Cost of Service calculation.
AFUDC-NUCLEAR FUEL	208	208				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(599)	-		(599)		Represents the unallowable amount of small interest.
BOOK DEP - AMORT DESIGN DOC	129	129				Not applicable to Transmission Cost of Service calculation.
BOOK DEP - AMORT LEASE IMPROV	4,392	4,392				Not applicable to Transmission Cost of Service calculation.
BOOK DEP -AMORT PLANT ACO ADJ	14,543	14,543				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR (006)	4,265,961	4,265,961				Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
BOOK DEPREC-NA MERIT PROGRAM	1	1				Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
BOOK DEPR-NON OPERATING VEPCO	171	171				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR-UNRECOVERED PLT NORTH ANNA	4	4				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR-UNRECOVERED PLT SURRY	16	16				Not applicable to Transmission Cost of Service calculation.
CAP EXPENSE 481A - PROD OTHER (750)	72,789	72,789				Not applicable to Transmission Cost of Service calculation.
CAP EXPENSE 481A (570)	(5,755)	(5,755)				Not applicable to Transmission Cost of Service calculation.
CAPITAL EXPENSE-DISTRIBUTION	(7,000)	(7,000)				Not applicable to Transmission Cost of Service calculation.
CAPITAL EXPENSE-PRODUCTION	(5,421)	(5,421)				Not applicable to Transmission Cost of Service calculation.
CAPITAL EXPENSE-PRODUCTION-NORTH ANNA	(446)	(446)				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST-DEPR-C 481A	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPER IN SERVICE	201,306	201,306				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED O&M EXP-DISTRIBUTION	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED RESTORATION 481A	42,101	42,101				Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS AMORT	34,393	-		34,393		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
CASUALTY LOSSES (132)	(91,222)	-		(91,222)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
DT-COMPUTER SOFTWARE-BOOK AMORT-FED	40,946	(19,199)			60,145	Represents total Book Computer Software Amortization Schedule M addition.
DT-COMPUTER SOFTWARE-CWIP-FED	(14,248)	(14,248)				Represents the allowable "in house" deduction for tax.
DT-COMPUTER SOFTWARE-TAX AMORT	(40,016)	39,463			(79,479)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	6,771	6,771				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION	111	111				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION 481A - GEN REPAIR	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION CASUALTY 481A	2	2				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION CIAC	0	0				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION GEN 481A - CAP INTEREST	0	0				Not applicable to Transmission Cost of Service calculation.
DEPR LATERAL PIPELINE RECORDED TO FUEL EXP	557	557				Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-FUEL IN SERVICE NA	-	-				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-FUEL IN SERVICE-FED	-	-				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-DISTRIBUTION	-	-				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-GENERAL	-	75			(75)	Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-INTANGIBLE	-	-				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION	-	-				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION N	-	-				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-TRANSMISSION	(0)	19,349		(19,349)		Represents the amount of amortization of AFC in service not allowable for tax.
DT-CAP INTEREST OPER IN SERVICE-FED	(201,291)	(201,291)				Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL	(70,674)	(70,674)				Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-DISTRIBUTION	-	-				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-FUEL-NA	-	-				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-FUEL-SURRY	-	-				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-GENERAL	1,195	57,976			(56,782)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-ODEC PLANT	-	-				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PEPCO ACO ADJ	-	-				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PLANT OPER LAND	-	-				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PLANT OTHER	-	-				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PRODUCTION	-	-				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PRODUCTION BATH	-	-				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PRODUCTION NA	-	-				Difference between book and tax depreciation taking in consideration flow-through and ARAM.

DTLIBERALIZED DEPR-TRANSMISSION	(212,881)	1,101,756	(1,314,637)			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
FAS 143 ASSET OBLIGATION-OTHER	-	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 143 DECOMMISSIONING-NA	-	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	(4,079)		(4,079)			Represents IRS audit adjustments to plant-related differences.
GL INTERCO SALES -BOOK/TAX	(1,530)	(1,530)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPR- PLANT FUTURE USE VEPCO	163					Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPR- PLANT NON UTILITY VEPCO	(633)	(633)				Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION	4,363	4,363				Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION 481A - GEN REPAIR	(40)	(40)				Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION CASUALTY 481A	83	83				Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION CIAC	(20)	(20)				Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION GEN 481A - CAP INTEREST	1	1				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL TAX GL-NA	(5,942)	(5,942)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL TAX GL-SURRY	(8,075)	(8,075)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-COMMERCIAL BURN	217,972	217,972				Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC EQUITY AMORT RIDER	(120)	(120)				Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC EQUITY RIDER	(604)	(604)				Not applicable to Transmission Cost of Service calculation.
RANON CUR AFUDC EQUITY AMORT RIDER	776	776				Not applicable to Transmission Cost of Service calculation.
RANON CUR AFUDC EQUITY RIDER	(22,129)	(22,129)				Not applicable to Transmission Cost of Service calculation.
REC CUR AFUDC EQUITY AMORT RIDER	13	13				Not applicable to Transmission Cost of Service calculation.
REC CUR AFUDC EQUITY RIDER	(103)	(103)				Not applicable to Transmission Cost of Service calculation.
REC.NON CUR AFUDC EQUITY AMORT RIDER	50	50				Not applicable to Transmission Cost of Service calculation.
REC.NON CUR AFUDC EQUITY RIDER	(110)	(110)				Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT (FED)	-	-				Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY IN SERVICE (537)	-	-				Not applicable to Transmission Cost of Service calculation.
ST AFC DEF TAX-FUEL CWIP	(9)	(9)				Not applicable to Transmission Cost of Service calculation.
ST AFC DEF TAX-PLANT CWIP	(1,703)	(1,703)				Not applicable to Transmission Cost of Service calculation.
ST AFC DEF TAX-PLANT IN SERVICE	(5,329)	(5,329)				Not applicable to Transmission Cost of Service calculation.
ST AFUDC-NUCLEAR FUEL	35	35				Not applicable to Transmission Cost of Service calculation.
ST BOOK AMORT-CAPITAL LEASES (207)	62	62				Not applicable to Transmission Cost of Service calculation.
ST BOOK CAPITALIZED INTEREST CWIP	(101)	(101)				Not applicable to Transmission Cost of Service calculation.
ST BOOK DEP - AMORT DESIGN DOC	22	22				Not applicable to Transmission Cost of Service calculation.
ST BOOK DEP - AMORT LEASE IMPROV	740	740				Not applicable to Transmission Cost of Service calculation.
ST BOOK DEP -AMORT PLANT ACCO ADJ	2,449	2,449				Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR (008)	718,433	718,433				Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPREC-NA MERIT PROGRAM	0	0				Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR-NON OPERATING VEPCO	29	29				Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR-UNRECOVERED PLT NORTH ANNA	1	1				Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR-UNRECOVERED PLT SURRY	3	3				Not applicable to Transmission Cost of Service calculation.
ST BOOK OP- GAIN(LOSS) SALE PROPR	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
ST CAP EXPENSE 481A - PROD OTHER (750)	12,258	12,258				Not applicable to Transmission Cost of Service calculation.
ST CAP EXPENSE 481A (570)	(869)	(869)				Not applicable to Transmission Cost of Service calculation.
ST CAPITAL EXPENSE	(2,167)	(2,167)				Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST - 481A ADJUST	(222)	(222)				Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST - DEPREC 481A	53	53				Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST OPER IN SERVICE	(11,866)	(11,866)				Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST OPERATING CWIP	(5,079)	(5,079)				Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED O&M EXP-DISTRIBUTION	(527)	(527)				Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED RESTORATION 481A	7,090	7,090				Not applicable to Transmission Cost of Service calculation.
ST CASUALTY LOSS AMORT	5,792	5,792				Not applicable to Transmission Cost of Service calculation.
ST CASUALTY LOSSES (132)	(15,363)	(15,363)				Not applicable to Transmission Cost of Service calculation.
ST CIAC DC-NONOP IN SERVICE	(99)	(99)				Not applicable to Transmission Cost of Service calculation.
ST CIAC DC-NONOP IN VEPCO	(109)	(109)				Not applicable to Transmission Cost of Service calculation.
ST CIAC NC-NONOP IN SERVICE	(49)	(49)				Not applicable to Transmission Cost of Service calculation.
ST CIAC VA-NONOP CWIP VEPCO	(930)	(930)				Not applicable to Transmission Cost of Service calculation.
ST CIAC VA-NONOP IN SERVICE	(3,241)	(3,241)				Not applicable to Transmission Cost of Service calculation.
ST COMPUTER SOFTWARE-BOOK AMORT	6,168	6,168				Not applicable to Transmission Cost of Service calculation.
ST COMPUTER SOFTWARE-CWIP	(2,400)	(2,400)				Not applicable to Transmission Cost of Service calculation.
ST COMPUTER SOFTWARE-TAX AMORT	(6,949)	(6,949)				Not applicable to Transmission Cost of Service calculation.
ST COST OF REMOVAL	(399)	(399)				Not applicable to Transmission Cost of Service calculation.
ST CWIP ABANDONMENT NON CURRENT-NA3	(5,165)	(5,165)				Not applicable to Transmission Cost of Service calculation.
ST CWIP ABANDONMENT NON CURRENT-WIND	(70)	(70)				Not applicable to Transmission Cost of Service calculation.
ST DEF GL- NONOPERATING VEPCO	3	3				Not applicable to Transmission Cost of Service calculation.
ST DEF GL-FUTURE USE NONOP VEPCO	(70)	(70)				Not applicable to Transmission Cost of Service calculation.
ST DEPR LATERAL PIPELINE RECORDED TO FUEL EXP	94	94				Not applicable to Transmission Cost of Service calculation.
ST DOE SETTLEMENT-ASSET BASIS REDUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
ST FAS 143 ASSET OBLIGATION	(6,665)	(6,665)				Not applicable to Transmission Cost of Service calculation.
ST FAS 143 DECOMMISSIONING-NA	(8,481)	(8,481)				Not applicable to Transmission Cost of Service calculation.
ST FAS 143 DECOMMISSIONING-OTHER	(12,024)	(12,024)				Not applicable to Transmission Cost of Service calculation.
ST FIXED ASSETS	(687)	(687)				Not applicable to Transmission Cost of Service calculation.
ST GL INTERCO SALES -BOOK/TAX	(258)	(258)				Not applicable to Transmission Cost of Service calculation.
ST LIBERALIZED DEPR- PLANT FUTURE USE VEPCO	27	27				Not applicable to Transmission Cost of Service calculation.
ST LIBERALIZED DEPR- PLANT NON UTILITY VEPCO	(107)	(107)				Not applicable to Transmission Cost of Service calculation.
ST METERS	(19)	(19)				Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL TAX GL-NA	(1,001)	(1,001)				Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL TAX GL-SURRY	(1,360)	(1,360)				Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL-COMMERCIAL BURN	36,709	36,709				Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL-PERM DISPOSAL NORTH ANNA	0	0				Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL-PERM DISPOSAL SURRY	0	0				Not applicable to Transmission Cost of Service calculation.
ST SALES TAX RECOVERY CWIP	(480)	(480)				Not applicable to Transmission Cost of Service calculation.
ST SALES TAX RECOVERY IN SERVICE (537)	(752)	(752)				Not applicable to Transmission Cost of Service calculation.
ST TAX AMORT	(45,869)	(45,869)				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-BONUS DEPR	(504,051)	(504,051)				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR	(1,085,558)	(1,085,558)				Not applicable to Transmission Cost of Service calculation.
ST TAX OP GL SALE PROP	(825)	(825)				Not applicable to Transmission Cost of Service calculation.
TAX AMORT	(272,365)	(272,365)				Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR	(2,992,987)	(2,992,987)				Not applicable to Transmission Cost of Service calculation.
TAX DEPR	(6,449,063)	(6,449,063)				Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP	(4,897)	(4,897)				Not applicable to Transmission Cost of Service calculation.
VA 282 DIFFERENCE ADJUSTMENT	(4,442)	(4,442)				Not applicable to Transmission Cost of Service calculation.
VA BASIS DIFFERENCES	122,033	122,033				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION	(3,310)	(3,310)				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION	349,498	349,498				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION 481A - GEN REPAIR	(3,886)	(3,886)				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION CASUALTY 481A	6,690	6,690				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION CIAC	555	555				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION GEN 481A - CAP INTEREST	55	55				Not applicable to Transmission Cost of Service calculation.
Pollution Control	177,202	177,202				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS- RES & REFUND VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
Retention Bonus	-	-				- Books accrues the costs of the bonus, tax takes the deduction when actually paid.
OPEB VEPCO	-	-				- Represents the difference between the book accrual expense and the actual funded amount.
FIN 18 - FED	-	-				Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (1261010) VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK AMORT-CAPITAL LEASES (207)	(1,059)	(1,059)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-PERM DISPOSAL NORTH ANNA	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-PERM DISPOSAL SURRY	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 133 CURRENT VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 NC VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURR VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS) VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
CAP EXPENSE 481A - PROD OTHER (750)	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED RESTORATION 481A	-	-				Not applicable to Transmission Cost of Service calculation.
GL INTERCO SALES -BOOK/TAX	-	-				Not applicable to Transmission Cost of Service calculation.
ROUND	0	0				Not applicable to Transmission Cost of Service calculation.
Subtotal - g275 (Form 1-F filer: see note 6 below)	(5,867,801)	(4,396,119)	(1,333,986)	(61,507)	(76,191)	
Less FASB 109 Above if not separately removed	(70,017)	(70,017)	0	0	0	
Less FASB 106 Above if not separately removed	0	0	0	0	0	
Total	(5,797,784)	(4,326,100)	(1,333,986)	(61,507)	(76,191)	

Instructions for Account 282

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A ADIT-283	B Total	C Production Or Other	D Only Transmission	E Plant	F Labor	G	Justification			
							Related	Related	Related	Related
AFD DEF TAX-PLANT IN SERVICE	(20,089)	(20,089)					Not applicable to Transmission Cost of Service calculation.			
AFUDC EQUITY (FAC045) - FLOW THRU	(15,897)	(15,897)					Not applicable to Transmission Cost of Service calculation.			
AFUDC-NUCLEAR FUEL	132	132					Not applicable to Transmission Cost of Service calculation.			
BAD DEBTS VEPCO	(1,424)	(1,424)					Not applicable to Transmission Cost of Service calculation.			
BOOK DEP.- AMORT DESIGN DOC	82	82					Not applicable to Transmission Cost of Service calculation.			
BOOK DEP.- AMORT LEASE IMPROV	2,788	2,788					Not applicable to Transmission Cost of Service calculation.			
BOOK DEP.-AMORT PLANT ACC ADJ.	9,232	9,232					Not applicable to Transmission Cost of Service calculation.			
BOOK DEPR (000)	2,708,135	2,708,135					Not applicable to Transmission Cost of Service calculation.			
BOOK DEPREC-NA MERIT PROGRAM	1	1					Not applicable to Transmission Cost of Service calculation.			
BOOK DEPR-UNRECOVERED PLT NORTH ANNA	2	2					Not applicable to Transmission Cost of Service calculation.			
BOOK DEPR-UNRECOVERED PLT SURRY	10	10					Not applicable to Transmission Cost of Service calculation.			
CAPITALIZED INTEREST OPER IN SERVICE	127,794	127,794					Not applicable to Transmission Cost of Service calculation.			
COMPUTER SOFTWARE-BOOK AMORT	23,250	23,250					Not applicable to Transmission Cost of Service calculation.			
COMPUTER SOFTWARE-CWIP	(9,045)	(9,045)					Not applicable to Transmission Cost of Service calculation.			
COMPUTER SOFTWARE-TAX AMORT	(24,180)	(24,180)					Not applicable to Transmission Cost of Service calculation.			
CONTINGENT CLAIMS CURRENT VEPCO	53	53					Not applicable to Transmission Cost of Service calculation.			
CONTINGENT CLAIMS NONCURRENT VEPCO	(4,141)	(4,141)					Not applicable to Transmission Cost of Service calculation.			
COST OF REMOVAL	4,298	4,298					Not applicable to Transmission Cost of Service calculation.			
CURR CAPIT RESTORATION COSTS 481A-DISTR VEPCO	(15,005)	(15,005)					Not applicable to Transmission Cost of Service calculation.			
CUSTOMER ACCOUNTS- RES & REFUND VEPCO	11	11					Not applicable to Transmission Cost of Service calculation.			
CUSTOMER ACCTS. INTEREST-RES & REFUND VEPCO	(11)	(11)					Not applicable to Transmission Cost of Service calculation.			
CWIP ABANDONMENT NON CURRENT	-	-					Not applicable to Transmission Cost of Service calculation.			
DC - BONUS DEPRECIATION DEF CUR	(0)	(0)					Not applicable to Transmission Cost of Service calculation.			
DC - BONUS DEPRECIATION DEF NC	(1)	(1)					Not applicable to Transmission Cost of Service calculation.			
DECOMM FULROVER VEPCO	(58,567)	(58,567)					Not applicable to Transmission Cost of Service calculation.			
DECOMM TRUST BOOK INCOME NON OP VEPCO	(180,569)	(180,569)					Not applicable to Transmission Cost of Service calculation.			
DECOMM TRUST BOOK INCOME OP VEPCO	(331,596)	(331,596)					Not applicable to Transmission Cost of Service calculation.			
DECOMM TRUST-UNREALIZED G/L-NC VEPCO	(201,193)	(201,193)					Not applicable to Transmission Cost of Service calculation.			
DEDESIGNATED DEBT NOT ISSUED VEPCO	25	25					Not applicable to Transmission Cost of Service calculation.			
DEF ITC- NCR	(2,615)	(2,615)					Not applicable to Transmission Cost of Service calculation.			
DEFERRED FUEL EXPENSE CURRENT VEPCO	(2,103)	(2,103)					Not applicable to Transmission Cost of Service calculation.			
DEFERRED FUEL EXPENSE VEPCO	0	0					Not applicable to Transmission Cost of Service calculation.			
DEFERRED FUEL EXP-OTHER CURRENT VEPCO	(779)	(779)					Not applicable to Transmission Cost of Service calculation.			
DEFERRED REVENUE CURRENT VEPCO	(153)	(153)					Not applicable to Transmission Cost of Service calculation.			
DEPR LATERAL PIPELINE-RECORDED TO FUEL EXP	35	35					Not applicable to Transmission Cost of Service calculation.			
DIRECTOR CHARITABLE DONATION VEPCO	(7)	(7)					Not applicable to Transmission Cost of Service calculation.			
DOE SETTLEMENT VEPCO	(10,169)	(10,169)					Not applicable to Transmission Cost of Service calculation.			
DOE SETTLEMENT-INVNT BASIS REDUCTION VEPCO	(87)	(87)					Not applicable to Transmission Cost of Service calculation.			
DT-AFC DEF TAX-FUEL IN SERVICE NA	(9)	(9)					Not applicable to Transmission Cost of Service calculation.			
DT-AFC DEF TAX-FUEL IN SERVICE-FED	0	0					Not applicable to Transmission Cost of Service calculation.			
DT-AFC DEF TAX-PLANT IN SERVICE	19,004	19,004					Not applicable to Transmission Cost of Service calculation.			
DT-CAP INTEREST OPER IN SERVICE-FED	(127,784)	(127,784)					Not applicable to Transmission Cost of Service calculation.			
DT-COMPUTER SOFTWARE-BOOK AMORT-FED	(35,437)	(35,437)					Not applicable to Transmission Cost of Service calculation.			
DT-COMPUTER SOFTWARE-CWIP-FED	9,444	9,444					Not applicable to Transmission Cost of Service calculation.			
DT-COMPUTER SOFTWARE-TAX AMORT	49,233	49,233					Not applicable to Transmission Cost of Service calculation.			
DT-COST OF REMOVAL	(44,865)	(44,865)					Not applicable to Transmission Cost of Service calculation.			
DT-LIBERALIZED DEPR	3,333,790	3,333,790					Not applicable to Transmission Cost of Service calculation.			
FAS 133 CURRENT VEPCO	(20,473)	(20,473)					Not applicable to Transmission Cost of Service calculation.			
FAS 133 NC VEPCO	20,473	20,473					Not applicable to Transmission Cost of Service calculation.			
FAS 133-DEBT HEDGE CURRENT ASSET VEPCO	(286)	(286)					Not applicable to Transmission Cost of Service calculation.			
FAS 133-DEBT VAL-MTM HEDGE NON CURR AS VEPCO	(7,098)	(7,098)					Not applicable to Transmission Cost of Service calculation.			
FAS 133-DEF G/L CAPACITY HEDGE-NON CURR VEPCO	-	-					Not applicable to Transmission Cost of Service calculation.			
FAS 133-DEFERRED G/L CAPACITY HEDGE CURR LIAB	-	-					Not applicable to Transmission Cost of Service calculation.			
FAS 133-DEFERRED G/L POWER HEDGE-CURR LIAB	-	-					Not applicable to Transmission Cost of Service calculation.			
FAS 133-FTR CURRENT LIAB VEPCO	-	-					Not applicable to Transmission Cost of Service calculation.			
FEDERAL TAX INTEREST EXPENSE NON CURR VEPCO	52	52					Not applicable to Transmission Cost of Service calculation.			
FEDERAL TAX INTEREST EXPENSE VEPCO	(701)	(701)					Not applicable to Transmission Cost of Service calculation.			
FIXED ASSETS (2210010)	(1,200)	(1,200)					Not applicable to Transmission Cost of Service calculation.			
FUEL DEF CURRENT LIAB VEPCO	(1,829)	(1,829)					Not applicable to Transmission Cost of Service calculation.			
FUEL DEF NON CUR LIAB VEPCO	(177)	(177)					Not applicable to Transmission Cost of Service calculation.			
FUEL DEF OTHER CURRENT LIAB VEPCO	(748)	(748)					Not applicable to Transmission Cost of Service calculation.			
FUEL DEF OTHER NON CUR LIAB	(13)	(13)					Not applicable to Transmission Cost of Service calculation.			
FUEL HANDLING COSTS VEPCO	(178)	(178)					Not applicable to Transmission Cost of Service calculation.			
HEADWATER BENEFITS VEPCO	(68)	(68)					Not applicable to Transmission Cost of Service calculation.			
LONG TERM DISABILITY RESERVE VEPCO	(453)	(453)					Not applicable to Transmission Cost of Service calculation.			
NC - BONUS DEPRECIATION DEF NC	(45)	(45)					Not applicable to Transmission Cost of Service calculation.			
NC Deferred Current Adj - SOLAR ITC	(12)	(12)					Not applicable to Transmission Cost of Service calculation.			
NC Deferred Non-Current Adj - SOLAR ITC	(3,120)	(3,120)					Not applicable to Transmission Cost of Service calculation.			
NON CURR CAPIT RESTORATION COSTS 481A-D VEPCO	(4,477)	(4,477)					Not applicable to Transmission Cost of Service calculation.			
NON CURRENT REC A4 ELEC TRAN VEPCO	(4,775)	(4,775)					Not applicable to Transmission Cost of Service calculation.			
NUCLEAR FUEL TAX G/L-NA	(3,772)	(3,772)					Not applicable to Transmission Cost of Service calculation.			
NUCLEAR FUEL TAX G/L-SURRY	(5,126)	(5,126)					Not applicable to Transmission Cost of Service calculation.			
NUCLEAR FUEL-COMMERCIAL BURN	138,374	138,374					Not applicable to Transmission Cost of Service calculation.			
OBsolete INVENTORY RESERVE VEPCO	(212)	(212)					Not applicable to Transmission Cost of Service calculation.			
OPEB VEPCO	2,207	2,207					Not applicable to Transmission Cost of Service calculation.			
POWERTREE CARBON CO. LLC. VEPCO	(40)	(40)					Not applicable to Transmission Cost of Service calculation.			
PREMIUM, DEBT, DISCOUNT&EXP VEPCO	(71)	(71)					Not applicable to Transmission Cost of Service calculation.			
PSHIP INCOME - VIRGINIA CAPITAL VEPCO	(11)	(11)					Not applicable to Transmission Cost of Service calculation.			
RA CUR AFUDC DEBT AMORT RIDER	103	103					Not applicable to Transmission Cost of Service calculation.			
RA CUR AFUDC DEBT RIDER	(685)	(685)					Not applicable to Transmission Cost of Service calculation.			
RA CUR AFUDC EQUITY AMORT RIDER	(76)	(76)					Not applicable to Transmission Cost of Service calculation.			
RA CUR AFUDC EQUITY RIDER	(383)	(383)					Not applicable to Transmission Cost of Service calculation.			
RA CUR OTHER COSTS NONOPER RIDER	3,250	3,250					Not applicable to Transmission Cost of Service calculation.			
RA CUR OTHER COSTS OPER RIDER	(19,976)	(19,976)					Not applicable to Transmission Cost of Service calculation.			
RANON CUR AFUDC DEBT AMORT RIDER	311	311					Not applicable to Transmission Cost of Service calculation.			
RANON CUR AFUDC DEBT RIDER	(8,107)	(8,107)					Not applicable to Transmission Cost of Service calculation.			
RANON CUR AFUDC EQUITY AMORT RIDER	493	493					Not applicable to Transmission Cost of Service calculation.			
RANON CUR AFUDC EQUITY RIDER	(14,048)	(14,048)					Not applicable to Transmission Cost of Service calculation.			
RANON CUR OTHER COSTS NON OPER RIDER	205	205					Not applicable to Transmission Cost of Service calculation.			
RANON CUR OTHER COSTS OPER RIDER	(45,767)	(45,767)					Not applicable to Transmission Cost of Service calculation.			
REACQUIRED DEBT (GAIN/LOSS) VEPCO	374	374					Not applicable to Transmission Cost of Service calculation.			
REC.CUR AFUDC DEBT AMORT RIDER	(5)	(5)					Not applicable to Transmission Cost of Service calculation.			
REC.CUR AFUDC DEBT RIDER	(43)	(43)					Not applicable to Transmission Cost of Service calculation.			
REC.CUR AFUDC EQUITY AMORT RIDER	8	8					Not applicable to Transmission Cost of Service calculation.			
REC.CUR AFUDC EQUITY RIDER	(65)	(65)					Not applicable to Transmission Cost of Service calculation.			
REC.CUR OTHER COST OPER RIDER	(1,269)	(1,269)					Not applicable to Transmission Cost of Service calculation.			
REC.CUR OTHER COSTS NON OPER RIDER	(727)	(727)					Not applicable to Transmission Cost of Service calculation.			
REC.NON CUR AFUDC DEBT AMORT RIDER	29	29					Not applicable to Transmission Cost of Service calculation.			
REC.NON CUR AFUDC DEBT RIDER	(56)	(56)					Not applicable to Transmission Cost of Service calculation.			
REC.NON CUR AFUDC EQUITY AMORT RIDER	32	32					Not applicable to Transmission Cost of Service calculation.			
REC.NON CUR AFUDC EQUITY RIDER	(70)	(70)					Not applicable to Transmission Cost of Service calculation.			
REC.NON CUR OTHER COSTS NON OPER RIDER	462	462					Not applicable to Transmission Cost of Service calculation.			
REC.NON CUR OTHER COST OPER RIDER	(3,477)	(3,477)					Not applicable to Transmission Cost of Service calculation.			
RECS VEPCO	(0)	(0)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET - A4 RAC COSTS CURRENT VEPCO	(6,029)	(6,029)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET - A4 RAC COSTS NONCURRENT VEPCO	(23,844)	(23,844)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET - ATTR CURRENT VEPCO	(3,540)	(3,540)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET - CUR	(438)	(438)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET - FTR - CURRENT VEPCO	(316)	(316)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET - NRC REQUIREMENT - NORTH ANNA VEPCO	(8,639)	(8,639)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET - NRC REQUIREMENT - SURRY VEPCO	(3,989)	(3,989)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET ABANDONED PLANT NCUC CURR VEPCO	(474)	(474)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET ABANDONED PLANT NCUC NON CURR VEPCO	(2,235)	(2,235)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET ASSET IMPAIRMENT NCUC CURR VEPCO	(100)	(100)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET ASSET IMPAIRMENT NCUC NONCURR VEPCO	(314)	(314)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET CCR DEF NCUC ORDER NONCURR VEPCO	(5,382)	(5,382)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET CURR RIDER A4 NON VA OTHER VEPCO	(879)	(879)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET CURRENT RIDER AS DSM VEPCO	(1,871)	(1,871)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET DEF NCUC RES REC COST CURR VEPCO	(282)	(282)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET FUEL HEDGE NONOP VEPCO	(275)	(275)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET NATURAL DISASTER NCUC CURRENT VEPCO	(93)	(93)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET NATURAL DISASTER NCUC NONCURR VEPCO	-	-					Not applicable to Transmission Cost of Service calculation.			
REG ASSET NUCLEAR OUTAGE DEFER-CURRENT	(24,737)	(24,737)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET RETIREMENT NCUC CURRENT VEPCO	(49)	(49)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET RETIREMENT NCUC NONCURR VEPCO	(310)	(310)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET RIDER PLANTS NCUC CURRENT VEPCO	(243)	(243)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET RIDER PLANTS NCUC NONCURR VEPCO	(81)	(81)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET-DEBT VAL-MTM NON CURR VEPCO	(140,694)	(140,694)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET-DEBT VALUATION - MTM - CUR VEPCO	(5,665)	(5,665)					Not applicable to Transmission Cost of Service calculation.			
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEPCO	1,039	1,039					Not applicable to Transmission Cost of Service calculation.			

REG ATTR NON CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE VEPCO	275	275			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEF NC REPS REC COST - NC	(43)	(43)			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GL CAPACITY HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB AS REC COSTS - VA NON CURRENT VEPCO	(142)	(142)			Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR NON CURRENT	(581)	(581)			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT DSM A5	-	-			Not applicable to Transmission Cost of Service calculation.
Reg LIAB NC Excess Def Tax-GU for Exp Item	940	940			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUJ CURRENT VEPCO	(17)	(17)			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUJ NON CURR VEPCO	(359)	(359)			Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX VEPCO	(1,324)	(1,324)			Not applicable to Transmission Cost of Service calculation.
REG LIAB-DEF GL POWER HEDGE-CUR VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMM TRUST NC OP VEPCO	17,584	17,584			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMM VEPCO	(35,165)	(35,165)			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER VEPCO	(4,390)	(4,390)			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT VEPCO	(28)	(28)			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - FAS 112 VEPCO	(1,346)			(1,346)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG VEPCO	(928)	(928)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - PJM	(78,681)	(78,681)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT VEPCO	(14,306)	(14,306)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX VEPCO	(842)	(842)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
RESEARCH AND DEVELOPMENT (FED)	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD VEPCO	3	3			Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (1261010) VEPCO	(3)	(3)			Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (2210020) VEPCO	(628)	(628)			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87) VEPCO	(6,377)	(6,377)			Not applicable to Transmission Cost of Service calculation.
SEPARATIONERT VEPCO	(262)	(262)			Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN VEPCO	(303)	(303)			Not applicable to Transmission Cost of Service calculation.
SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEPCO	(4)	(4)			Not applicable to Transmission Cost of Service calculation.
TAX AMORT	(172,904)	(172,904)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR	(1,900,020)	(1,900,020)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR	(4,094,022)	(4,094,022)			Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP	(3,109)	(3,109)			Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF CUR	(1,528)	(1,528)			Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF NC	(2,293)	(2,293)			Not applicable to Transmission Cost of Service calculation.
VA MINIMUM TAX CREDIT	(105)	(105)			Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL VEPCO	(369)	(369)			Not applicable to Transmission Cost of Service calculation.
WEST VA POLLUTION CONTROL	(3,635)			(3,635)	Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
WEST VA PROPERTY TAX VEPCO	(193)	(193)			Not applicable to Transmission Cost of Service calculation.
WORKERS COMPENSATION - FAS 112	(140)	(140)			Not applicable to Transmission Cost of Service calculation.
OCI	(32,713)	(32,713)			Not applicable to Transmission Cost of Service calculation.
BAD DEBTS VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS- RES & REFUND VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED VEPCO	(419)	(419)			Not applicable to Transmission Cost of Service calculation.
Retention Bonus	-	-			- Books accrues the costs of the bonus; tax takes the deduction when actually paid.
OPFB VEPCO	(37,442)			(37,442)	Represents the difference between the book accrual expense and the actual funded amount.
FIN 18 - FED	(148)	(148)			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD VEPCO	(48)	(48)			Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (1261010) VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
BOOK AMORT-CAPITAL LEASES (207)	-	-			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-PERM DISPOSAL NORTH ANNA	-	-			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-PERM DISPOSAL SURRY	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 NC VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURR VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS) VEPCO	(321)	(321)			Not applicable to Transmission Cost of Service calculation.
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEPCO	(889)	(889)			Not applicable to Transmission Cost of Service calculation.
CAP EXPENSE 481A - PROD OTHER (750)	-	-			Not applicable to Transmission Cost of Service calculation.
CAPITALIZED RESTORATION 481A	-	-			Not applicable to Transmission Cost of Service calculation.
GL/INTERCO SALES -BOOK/TAX	-	-			Not applicable to Transmission Cost of Service calculation.
ROUND	1	1			Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see note 6, below)	(1,386,850)	(1,344,427)	-	(3,635)	(38,788)
Less FASB 109 Above if not separately removed	(43,509)	(43,509)	-	-	-
Less FASB 106 Above if not separately removed	(37,442)	-	-	-	(37,442)
Total	(1,305,900)	(1,300,919)	-	(3,635)	(1,346)

Instructions for Account 283:
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet
 Amortization ITC-255

	Item	Balance	Amortization
1	Amortization		749
2	Amortization to Total		137
3	Total		886
4	Total Form No. 1, Form No. 1 balance (p.266) for amortization		886
5	Difference /1		-

/1 Difference must be zero

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year
(000's)

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(1,271,805)	(61,507)	(76,191)	
ADIT-283		0	(3,635)	(1,346)
ADIT-190	13,285	205,352	125,843	
Subtotal	(1,258,520)	140,210	48,306	
Wages & Salary Allocator				6.8458%
Gross Plant Allocator		19.1904%		
End of Year ADIT	(1,258,520)	26,907	3,307	(1,228,306)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

	A	B	C	D	E	F	G
	ADIT-190	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
BAD DEBTS VEPCO		28,232	28,232				Not applicable to Transmission Cost of Service calculation.
BOOK AMORT-CAPITAL LEASES (207)		(1,059)	(1,059)				Not applicable to Transmission Cost of Service calculation.
BOOK OP- GAIN(LOSS) SALE PROPR		62	62				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - 481A ADJUST		3,765			3,765		Representative of the IRS settlement related to the 263A costs associated with the Generation capital repairs settlement.
CAPITALIZED INTEREST - DEPREC 481A		(902)			(902)		Represents the recovery of tax capitalized interest reported as taxable income.
CAPITALIZED INTEREST OPERATING CWIP		86,169	86,169				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED O&M EXP-DISTRIBUTION		8,945	8,945				Not applicable to Transmission Cost of Service calculation.
CHAR CONTRIB CFWD CURRENT VEPCO		4,595	4,595				Not applicable to Transmission Cost of Service calculation.
CIAC DC-NONOP IN SERVICE		1,687	1,687				Not applicable to Transmission Cost of Service calculation.
CIAC NC-NONOP CWIP VEPCO		2,850	2,850				Not applicable to Transmission Cost of Service calculation.
CIAC NC-NONOP IN SERVICE		829	829				Not applicable to Transmission Cost of Service calculation.
CIAC VA-NONOP CWIP VEPCO		15,780	15,780				Not applicable to Transmission Cost of Service calculation.
CIAC VA-NONOP IN SERVICE		54,992	54,992				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT VEPCO		(1,054)	(1,054)				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT VEPCO		82,077	82,077				Not applicable to Transmission Cost of Service calculation.
CURR CAPIT RESTORATION COSTS 481A-DISTR VEPCO		757	757				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS- RES & REFUND VEPCO		(219)	(219)				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCTS. INTEREST-RES & REFUND VEPCO		223	223				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT		-	-				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT-NA3		87,634	87,634				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT-WIND		1,186	1,186				Not applicable to Transmission Cost of Service calculation.
DC - BONUS DEPRECIATION DEF CUR		0	0				Not applicable to Transmission Cost of Service calculation.
DC - BONUS DEPRECIATION DEF NC		0	0				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION		(36)	(36)				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION 481A - GEN REPAIR		0	0				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION CASUALTY 481A		(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION CIAC		(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION GEN 481A - CAP INTEREST		(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DECOMM POUROVER VEPCO		2,955	2,955				Not applicable to Transmission Cost of Service calculation.
DECOMM TRUST BOOK INCOME NON OP VEPCO		9,109	9,109				Not applicable to Transmission Cost of Service calculation.
DECOMM TRUST BOOK INCOME OP VEPCO		16,728	16,728				Not applicable to Transmission Cost of Service calculation.
DECOMM TRUST-UNREALIZED GL-NC VEPCO		10,150	10,150				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED VEPCO		(490)	(490)				Not applicable to Transmission Cost of Service calculation.
DEF GL/NONOPERATING VEPCO		(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEF GL-FUTURE USE NONOP VEPCO		1,180	1,180				Not applicable to Transmission Cost of Service calculation.
DEF ITC- NCP		132	132				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT VEPCO		106	106				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE VEPCO		-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXP-OTHER CURRENT VEPCO		39	39				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT VEPCO		3,040	3,040				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION VEPCO		143	143				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT VEPCO		513	513				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT-INVENT BASIS REDUCTION VEPCO		1,719	1,719				Not applicable to Transmission Cost of Service calculation.
DT-CAP INTEREST OPER IN SERVICE-FED		201,291			201,291		Represents tax "In Service" capitalized interest placed in service net of tax amortization.
DT-COST OF REMOVAL-DIST DFIT ONLY		20,673	20,673				Represents the actual cost of removal allowable for tax over the accrued amount.
DT-COST OF REMOVAL-GENERAL DFIT ONLY		(2,022)			(2,022)		Represents the actual cost of removal allowable for tax over the accrued amount.
DT-COST OF REMOVAL-PROD DFIT ONLY		50,320	50,320				Represents the actual cost of removal allowable for tax over the accrued amount.
DT-COST OF REMOVAL-PROD NA DFIT ONLY		(12,385)	(12,385)				Represents the actual cost of removal allowable for tax over the accrued amount.
DT-COST OF REMOVAL-TRANS DFIT ONLY		14,087	882	13,205			Represents the actual cost of removal allowable for tax over the accrued amount.
FAS 133 CURRENT VEPCO		1,033	1,033				Not applicable to Transmission Cost of Service calculation.
FAS 133 NC VEPCO		(1,033)	(1,033)				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT HEDGE CURRENT ASSET VEPCO		5,665	5,665				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT VAL-MTM HEDGE NON CURR AS VEPCO		140,694	140,694				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED GL CAPACITY HEDGE CURR LIAB		-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED POWER HEDGE-CURR LIAB		-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB VEPCO		-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR HEDGE CURRENT ASSET VEPCO		316	316				Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION-DISTRIBUTION		2,779	2,779				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-GENERAL		50	50				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-NA		443	443				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-OTHER		109,709	109,709				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-TRANSMISSION		85	85	80			Represents ARO accruals not deductible for tax.
FAS 143 DECOMMISSIONING-NA		143,884	143,884				Not applicable to Transmission Cost of Service calculation.
FAS 143 DECOMMISSIONING-OTHER		203,986	203,986				Not applicable to Transmission Cost of Service calculation.
FAS109 on Unamortized ITC		8,248	8,248				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURR VEPCO		(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE VEPCO		42	42				Not applicable to Transmission Cost of Service calculation.
FIN 18 - DC		0	0				Not applicable to Transmission Cost of Service calculation.
FIN 18 - FED		(148)	(148)				Not applicable to Transmission Cost of Service calculation.
FIN 18 - NC		5	5				Not applicable to Transmission Cost of Service calculation.
FIN 18 - VA		187	187				Not applicable to Transmission Cost of Service calculation.
FIN 18 - WV		6	6				Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB VEPCO		36,252	36,252				Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB VEPCO		3,502	3,502				Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB VEPCO		14,822	14,822				Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB		255	255				Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS VEPCO		9	9				Not applicable to Transmission Cost of Service calculation.
General Business Credit - Def Current		3,206	3,206				Not applicable to Transmission Cost of Service calculation.
General Business Credit - Def NC		15,029	15,029				Not applicable to Transmission Cost of Service calculation.
HEADWATER BENEFITS VEPCO		1,345	1,345				Not applicable to Transmission Cost of Service calculation.
LONG TERM DISABILITY RESERVE VEPCO		8,973	1,293			7,680	Book estimate accrued and expensed; tax deduction when paid.
METERS		319	319				Not applicable to Transmission Cost of Service calculation.
NC - BONUS DEPRECIATION DEF CUR		6	6				Not applicable to Transmission Cost of Service calculation.
NC - BONUS DEPRECIATION DEF NC		10	10				Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION		(1,423)	(1,423)				Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION 481A - GEN REPAIR		14	14				Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION CASUALTY 481A		(29)	(29)				Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION CIAC		7	7				Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION GEN 481A - CAP INTEREST		(2)	(2)				Not applicable to Transmission Cost of Service calculation.
NC Deferred Current Adj - SOLAR ITC		35	35				Not applicable to Transmission Cost of Service calculation.
NC Deferred NonCurrent Adj - SOLAR ITC		8,915	8,915				Not applicable to Transmission Cost of Service calculation.
NOL CURRENT VEPCO		28,448	28,448				Not applicable to Transmission Cost of Service calculation.
NOL NC VEPCO		(28,448)	(28,448)				Not applicable to Transmission Cost of Service calculation.
NON CURR CAPIT RESTORATION COSTS 481A-D VEPCO		226	226				Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN VEPCO		241	241				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-PERM DISPOSAL NORTH ANNA		(2)	(2)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-PERM DISPOSAL SURRY		(2)	(2)				Not applicable to Transmission Cost of Service calculation.
OBsolete INVENTORY RESERVE VEPCO		2,222	2,222				Not applicable to Transmission Cost of Service calculation.
OCI OF HEDGES OTHER PURCH/SALE NC Fed 100%		-	-				Not applicable to Transmission Cost of Service calculation.

OCI CF HEDGES OTHER PURCH/SALE NC State 100%	-	-			Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGES OTHER PURCH/SALE CURR Fed 100%	0	0			Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGES OTHER PURCH/SALE CURR State 100%	0	0			Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGING DEBT CURR Fed 100%	364	364			Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGING DEBT CURR State 100%	65	65			Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGING DEBT NC Fed 100%	11,010	11,010			Not applicable to Transmission Cost of Service calculation.
OCI CF HEDGING DEBT NC State 100%	1,969	1,969			Not applicable to Transmission Cost of Service calculation.
OCI NUCLEAR DECOMM NC Fed 100%	(27,751)	(27,751)			Not applicable to Transmission Cost of Service calculation.
OCI NUCLEAR DECOMM NC State 100%	(4,962)	(4,962)			Not applicable to Transmission Cost of Service calculation.
OPFB VEPCO	(43,747)	(6,306)		(37,442)	Represents the difference between the book accrual expense and the actual funded amount.
POWERTREE CARBON CO, LLC. VEPCO	2	2			Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT&EXP VEPCO	1,400	202	1,198		Books record the yield to maturity method; taxes amortize straight line.
Production Tax Credit - Def Current Fed	10,031	10,031			Not applicable to Transmission Cost of Service calculation.
Production Tax Credit - Def NC Fed	15,062	15,062			Not applicable to Transmission Cost of Service calculation.
P/SHIP INCOME - VIRGINIA CAPITAL VEPCO	215	215			Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC DEBT AMORT RIDER	(5)	(5)			Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC DEBT RIDER	35	35			Not applicable to Transmission Cost of Service calculation.
RA CUR OTHER COSTS NONOPER RIDER	(164)	(164)			Not applicable to Transmission Cost of Service calculation.
RA CUR OTHER COSTS OPER RIDER	1,008	1,008			Not applicable to Transmission Cost of Service calculation.
RA NON CUR AFUDC DEBT AMORT RIDER	(16)	(16)			Not applicable to Transmission Cost of Service calculation.
RA NON CUR AFUDC DEBT RIDER	409	409			Not applicable to Transmission Cost of Service calculation.
RA NON CUR OTHER COSTS NON OPER RIDER	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
RA NON CUR OTHER COSTS OPER RIDER	2,309	2,309			Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS) VEPCO	(19)	(19)			Not applicable to Transmission Cost of Service calculation.
REC CUR AFUDC DEBT AMORT RIDER	0	0			Not applicable to Transmission Cost of Service calculation.
REC CUR AFUDC DEBT RIDER	2	2			Not applicable to Transmission Cost of Service calculation.
REC CUR OTHER COSTS OPER RIDER	64	64			Not applicable to Transmission Cost of Service calculation.
REC CUR OTHER COSTS NON OPER RIDER	37	37			Not applicable to Transmission Cost of Service calculation.
REC NON CUR AFUDC DEBT AMORT RIDER	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
REC NON CUR AFUDC DEBT RIDER	3	3			Not applicable to Transmission Cost of Service calculation.
REC NON CUR OTHER COST NON OPER RIDER	(23)	(23)			Not applicable to Transmission Cost of Service calculation.
REC NON CUR OTHER COST OPER RIDER	175	175			Not applicable to Transmission Cost of Service calculation.
RECS VEPCO	6	6			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT VEPCO	304	304			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT VEPCO	1,203	1,203			Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT VEPCO	179	179			Not applicable to Transmission Cost of Service calculation.
REG ASSET - CUR - NUG	22	22			Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT VEPCO	16	16			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA VEPCO	436	436			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY VEPCO	201	201			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUV CURR VEPCO	24	24			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUV NON CURR VEPCO	113	113			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUV CURR VEPCO	5	5			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUV NONCURR VEPCO	16	16			Not applicable to Transmission Cost of Service calculation.
REG ASSET CCR DEF NCUV ORDER NONCURR VEPCO	272	272			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURR RIDER A4 NON VA OTHER VEPCO	44	44			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM VEPCO	94	94			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEF NC REPCS REC COST CURR VEPCO	15	15			Not applicable to Transmission Cost of Service calculation.
REG ASSET FUEL HEDGE NONOP VEPCO	5,449	5,449			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUV CURRENT VEPCO	5	5			Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFER-CURRENT	1,248	1,248			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NC CURRENT VEPCO	2	2			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUV NONCURR VEPCO	16	16			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUV CURRENT VEPCO	12	12			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUV NONCURR VEPCO	4	4			Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEBT VAL-MTM NON CURR VEPCO	7,098	7,098			Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEBT VALUATION - MTM - CUR VEPCO	286	286			Not applicable to Transmission Cost of Service calculation.
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEPCO	(52)	(52)			Not applicable to Transmission Cost of Service calculation.
REG ATTR NON CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE VEPCO	(5,449)	(5,449)			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEF NC REPS REC COST - NC	846	846			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GL CAPACITY HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB AS REC COSTS - VA NON CURRENT VEPCO	2,815	2,815			Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR NON CURRENT	11,526	11,526			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT DSM A5	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Liab NC Excess Def Tax-GU for Exp Item	5,253	5,253			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUV CURRENT VEPCO	347	347			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUV NON CURR VEPCO	7,110	7,110			Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLS TX VEPCO	26,237	26,237			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB-DEF GL CAPACITY HEDGE NON CUR VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB-DEF GL POWER HEDGE-CUR VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMM TRUST NC OP VEPCO	(348,567)	(348,567)			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMM VEPCO	697,065	697,065			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM AS RIDER VEPCO	221	221			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT VEPCO	358	358			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - FAS 112 VEPCO	68	68			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - NUG VEPCO	47	47			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - PJM	3,969	3,969			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX CURRENT VEPCO	722	722			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX VEPCO	42	42			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD VEPCO	(56)	(56)			Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	28	28		24	Books accrue the costs of the bonus; tax takes the deduction when actually paid.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (1261010) VEPCO	35	35			Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (2210020) VEPCO	52	52			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87) VEPCO	126,413	18,221		106,192	Book estimate accrued and expensed; tax deduction when paid.
SALES TAX RECOVERY CWIP	8,151	8,151			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY IN SERVICE (537)	12,759	12,759			Not applicable to Transmission Cost of Service calculation.
SEPARATION/VERT VEPCO	5,198	749		4,449	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
ST AFC DEF TAX-FUEL CWIP	3	3			Not applicable to Transmission Cost of Service calculation.
ST AFC DEF TAX-PLANT CWIP	596	596			Not applicable to Transmission Cost of Service calculation.
ST AFC DEF TAX-PLANT IN SERVICE	1,865	1,865			Not applicable to Transmission Cost of Service calculation.
ST AFUDC-NUCLEAR FUEL	(12)	(12)			Not applicable to Transmission Cost of Service calculation.
ST BOOK AMORT-CAPITAL LEASES (207)	(178)	(178)			Not applicable to Transmission Cost of Service calculation.
ST BOOK CAPITALIZED INTEREST CWIP	35	35			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEP - AMORT DESIGN DOC	(8)	(8)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEP - AMORT LEASE IMPROV	(259)	(259)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEP -AMORT PLANT ACO ADJ.	(857)	(857)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR (008)	(251,452)	(251,452)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPREC-NA MERIT PROGRAM	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR-NON OPERATING VEPCO	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR-UNRECOVERED PLT NORTH ANNA	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR-UNRECOVERED PLT SURRY	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
ST BOOK OP- GAIN(LOSS) SALE PROPR	10	10			Not applicable to Transmission Cost of Service calculation.
ST CAP EXPENSE 481A - PROD OTHER (750)	(4,290)	(4,290)			Not applicable to Transmission Cost of Service calculation.
ST CAP EXPENSE 481A (570)	339	339			Not applicable to Transmission Cost of Service calculation.
ST CAPITAL EXPENSE	758	758			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST - 481A ADJUST	634	634			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST - DEPREC 481A	(152)	(152)			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST OPER IN SERVICE	33,902	33,902			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST OPERATING CWIP	14,512	14,512			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED O&M EXP-DISTRIBUTION	1,506	1,506			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED RESTORATION 481A	(2,482)	(2,482)			Not applicable to Transmission Cost of Service calculation.
ST CASUALTY LOSS AMORT	(2,027)	(2,027)			Not applicable to Transmission Cost of Service calculation.
ST CASUALTY LOSSES (132)	5,377	5,377			Not applicable to Transmission Cost of Service calculation.
ST CIAC DC-NONOP IN SERVICE	284	284			Not applicable to Transmission Cost of Service calculation.
ST CIAC NC-NONOP CWIP VEPCO	480	480			Not applicable to Transmission Cost of Service calculation.
ST CIAC NC-NONOP IN SERVICE	140	140			Not applicable to Transmission Cost of Service calculation.
ST CIAC VA-NONOP CWIP VEPCO	2,657	2,657			Not applicable to Transmission Cost of Service calculation.
ST CIAC VA-NONOP IN SERVICE	9,261	9,261			Not applicable to Transmission Cost of Service calculation.
ST COMPUTER SOFTWARE-BOOK AMORT	(2,159)	(2,159)			Not applicable to Transmission Cost of Service calculation.
ST COMPUTER SOFTWARE-CWIP	840	840			Not applicable to Transmission Cost of Service calculation.
ST COMPUTER SOFTWARE-TAX AMORT	2,432	2,432			Not applicable to Transmission Cost of Service calculation.
ST COST OF REMOVAL	1,140	1,140			Not applicable to Transmission Cost of Service calculation.
ST CWIP ABANDONMENT NON CURRENT-NA3	14,758	14,758			Not applicable to Transmission Cost of Service calculation.
ST CWIP ABANDONMENT NON CURRENT-WIND	200	200			Not applicable to Transmission Cost of Service calculation.
ST DEF GL-NONOPERATING VEPCO	(9)	(9)			Not applicable to Transmission Cost of Service calculation.
ST DEF GL-FUTURE USE NONOP VEPCO	199	199			Not applicable to Transmission Cost of Service calculation.

ST DEPR LATERAL PIPELINE RECORDED TO FUEL EXP	(33)	(33)				Not applicable to Transmission Cost of Service calculation.
ST DOE SETTLEMENT ASSET BASIS REDUCTION						Not applicable to Transmission Cost of Service calculation.
ST FAS 143 ASSET OBLIGATION	19,042	19,042				Not applicable to Transmission Cost of Service calculation.
ST FAS 143 DECOMMISSIONING-NA	24,232	24,232				Not applicable to Transmission Cost of Service calculation.
ST FAS 143 DECOMMISSIONING-OTHER	34,353	34,353				Not applicable to Transmission Cost of Service calculation.
ST FIXED ASSETS	240	240				Not applicable to Transmission Cost of Service calculation.
ST GL INTERCO SALES -BOOK/TAX	90	90				Not applicable to Transmission Cost of Service calculation.
ST LIBERALIZED DEPR: PLANT FUTURE USE VEPCO	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
ST LIBERALIZED DEPR: PLANT NON UTILITY VEPCO	37	37				Not applicable to Transmission Cost of Service calculation.
ST METERS	54	54				Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL TAX GL-NA	350	350				Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL TAX GL-SURRY	476	476				Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL-COMMERCIAL BURN	(12,848)	(12,848)				Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL-FERM DISPOSAL NORTH ANNA	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL-FERM DISPOSAL SURRY	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
ST SALES TAX RECOVERY CWIP	1,373	1,373				Not applicable to Transmission Cost of Service calculation.
ST SALES TAX RECOVERY IN SERVICE (537)	2,149	2,149				Not applicable to Transmission Cost of Service calculation.
ST TAX AMORT	16,054	16,054				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-BONUS DEPR	176,418	176,418				Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR	379,945	379,945				Not applicable to Transmission Cost of Service calculation.
ST TAX OP GL SALE PROP	289	289				Not applicable to Transmission Cost of Service calculation.
STATE INCOME TAX - CURRENT N/C	668	668				Not applicable to Transmission Cost of Service calculation.
STATE INCOME TAX - CURRENT VEPCO	654	654				Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN VEPCO	6,012	6,012		5,146		Book amount accrued as its earned; tax deduction is actual payout.
SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEPCO	81	81				Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF CUR	535	535				Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF NC	802	802				Not applicable to Transmission Cost of Service calculation.
VA 282 DIFFERENCE ADJUSTMENT	1,555	1,555				Not applicable to Transmission Cost of Service calculation.
VA BASIS DIFFERENCES	(42,712)	(42,712)				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION	(112,866)	(112,866)				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION 481A - GEN REPAIR	1,360	1,360				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION CASUALTY 481A	(2,342)	(2,342)				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION CIAC	(194)	(194)				Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION GEN 481A - CAP INTEREST	(158)	(158)				Not applicable to Transmission Cost of Service calculation.
VA MINIMUM TAX CREDIT	299	299				Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL VEPCO	7,323	7,323				Not applicable to Transmission Cost of Service calculation.
WEST VA POLLUTION CONTROL	1,272	1,272				Federal effect of state deductions.
WEST VA PROPERTY TAX VEPCO	3,820	3,820				Not applicable to Transmission Cost of Service calculation.
WORKERS COMPENSATION - FAS 112	2,775	400		2,375		Books accrues the costs of the bonus; tax takes the deduction when actually paid.
OCI	32,713	32,713				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS- RES & REFUND VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED VEPCO	419	419				Not applicable to Transmission Cost of Service calculation.
Retention Bonus	-	-				Books accrues the costs of the bonus; tax takes the deduction when actually paid.
OPFB VEPCO	37,442			37,442		Represents the difference between the book accrual expense and the actual funded amount.
FIN 18 - FED	148	148				Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD VEPCO	48	48				Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (1261010) VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK AMORT-CAPITAL LEASES (207)	1,059	1,059				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-FERM DISPOSAL NORTH ANNA	2	2				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-FERM DISPOSAL SURRY	2	2				Not applicable to Transmission Cost of Service calculation.
FAS 133 CURRENT VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 NC VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURR VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS) VEPCO	321	321				Not applicable to Transmission Cost of Service calculation.
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEPCO	889	889				Not applicable to Transmission Cost of Service calculation.
CAP EXPENSE 481A - PROD OTHER (750)	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED RESTORATION 481A	-	-				Not applicable to Transmission Cost of Service calculation.
GL INTERCO SALES -BOOK/TAX	-	-				Not applicable to Transmission Cost of Service calculation.
ROUND	0	0				Not applicable to Transmission Cost of Service calculation.
Subtotal - p234	2,355,663	2,011,183	13,285	205,352	125,843	
Less FASB 109 Above if not separately removed	13,501					
Less FASB 106 Above if not separately removed	-	13,501	0	0	0	
Total	2,342,162	1,997,682	13,285	205,352	125,843	

Instructions for Account 190:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in
 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT- 282	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AFC DEF TAX-FUEL CWIP	(55)	(55)				Not applicable to Transmission Cost of Service calculation.
AFC DEF TAX-PLANT CWIP	(10,114)	(10,114)				Not applicable to Transmission Cost of Service calculation.
AFC DEF TAX-PLANT IN SERVICE	(31,646)	(31,646)				Not applicable to Transmission Cost of Service calculation.
AFUDC EQUITY (FAC045) - FLOW THRU	(25,042)	(25,042)				Not applicable to Transmission Cost of Service calculation.
AFUDC-NUCLEAR FUEL	208	208				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(599)			(599)		Represents the unallowable amount of book interest.
BOOK DEP - AMORT DESIGN DOC	129	129				Not applicable to Transmission Cost of Service calculation.
BOOK DEP - AMORT LEASE IMPROV	4,392	4,392				Not applicable to Transmission Cost of Service calculation.
BOOK DEP -AMORT PLANT ACO ADJ.	14,543	14,543				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR (008)	4,265,961	4,265,961				Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
BOOK DEPREC-NA MERIT PROGRAM	1	1				Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
BOOK DEPR-NON OPERATING VEPCO	171	171				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR-UNRECOVERED PLT NORTH ANNA	4	4				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR-UNRECOVERED PLT SURRY	16	16				Not applicable to Transmission Cost of Service calculation.
CAP EXPENSE 481A - PROD OTHER (750)	72,789	72,789				Not applicable to Transmission Cost of Service calculation.
CAP EXPENSE 481A (570)	(5,755)	(5,755)				Not applicable to Transmission Cost of Service calculation.
CAPITAL EXPENSE-DISTRIBUTION	(7,000)	(7,000)				Not applicable to Transmission Cost of Service calculation.
CAPITAL EXPENSE-PRODUCTION	(5,421)	(5,421)				Not applicable to Transmission Cost of Service calculation.
CAPITAL EXPENSE-PRODUCTION-NORTH ANNA	(446)	(446)				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - DEPREC 481A	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPER IN SERVICE	201,306	201,306				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED O&M EXP-DISTRIBUTION	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED RESTORATION 481A	42,101	42,101				Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS AMORT	34,393			34,393		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
CASUALTY LOSSES (132)	(91,222)			(91,222)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
DT-COMPUTER SOFTWARE-BOOK AMORT-FED	36,624	(23,521)			60,145	Represents total Book Computer Software Amortization Schedule M addition.
DT-COMPUTER SOFTWARE-CWIP-FED	(14,248)	(14,248)				Represents the allowable "in house" deduction for tax.
DT-COMPUTER SOFTWARE-TAX AMORT	(38,090)	41,389			(79,479)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	6,771	6,771				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION	111	111				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION 481A - GEN REPAIR	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION CASUALTY 481A	2	2				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION CIAC	0	0				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION GEN 481A - CAP INTEREST	0	0				Not applicable to Transmission Cost of Service calculation.
DEPR LATERAL PIPELINE RECORDED TO FUEL EXP	557	557				Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-FUEL IN SERVICE NA	-	-				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-FUEL IN SERVICE-FED	-	-				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-DISTRIBUTION	-	-				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-GENERAL	-	75			(75)	Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-INTANGIBLE	-	-				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION	-	-				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION N	-	-				Represents the amount of amortization of AFC in service not allowable for tax.

DT-AFC DEF TAX-PLANT IN SERVICE-TRANSMISSION	(0)	19,349	(19,349)		Represents the amount of amortization of AFC in service not allowable for tax.
DT-CAP INTEREST OPER IN SERVICE-FED	(201,291)	(201,291)			Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL	(70,674)	(70,674)			Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-DISTRIBUTION	-	-			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-FUEL-NA	-	-			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-FUEL-SURRY	-	-			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-GENERAL	-	56,782		(56,782)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-ODCC PLANT	-	-			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PEPCO ACCO ADJ	-	-			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PLANT OPER LAND	-	-			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PLANT OTHER	-	-			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PRODUCTION	-	-			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PRODUCTION BATH	-	-			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-PRODUCTION NA	-	-			Difference between book and tax depreciation taking in consideration flow-through and ARAM.
DT-LIBERALIZED DEPR-TRANSMISSION	0	1,252,456	(1,252,456)		Difference between book and tax depreciation taking in consideration flow-through and ARAM.
FAS 143 ASSET OBLIGATION-OTHER	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 143 DECOMMISSIONING-NA	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	(4,079)			(4,079)	Represents IRS audit adjustments to plant-related differences.
GL INTERCO SALES -BOOK/TAX	(1,530)	(1,530)			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPR: PLANT FUTURE USE VEPCO	163	163			Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPR: PLANT NON UTILITY VEPCO	(633)	(633)			Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION	4,363	4,363			Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION 481A - GEN REPAIR	(40)	(40)			Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION CASUALTY 481A	83	83			Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION CIAC	(20)	(20)			Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION GEN 481A - CAP INTEREST	-	-			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL TAX G/L-NA	(5,942)	(5,942)			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL TAX G/L-SURRY	(8,075)	(8,075)			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-COMMERCIAL BURN	217,972	217,972			Not applicable to Transmission Cost of Service calculation.
RA,CUR AFUDC EQUITY AMORT RIDER	(120)	(120)			Not applicable to Transmission Cost of Service calculation.
RA,CUR AFUDC EQUITY RIDER	(604)	(604)			Not applicable to Transmission Cost of Service calculation.
RA,NON CUR AFUDC EQUITY AMORT RIDER	776	776			Not applicable to Transmission Cost of Service calculation.
RA,NON CUR AFUDC EQUITY RIDER	(22,129)	(22,129)			Not applicable to Transmission Cost of Service calculation.
REC,CUR AFUDC EQUITY AMORT RIDER	13	13			Not applicable to Transmission Cost of Service calculation.
REC,CUR AFUDC EQUITY RIDER	(103)	(103)			Not applicable to Transmission Cost of Service calculation.
REC,NON CUR AFUDC EQUITY AMORT RIDER	50	50			Not applicable to Transmission Cost of Service calculation.
REC,NON CUR AFUDC EQUITY RIDER	(110)	(110)			Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT (FED)	-	-			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY IN SERVICE (537)	-	-			Not applicable to Transmission Cost of Service calculation.
ST AFC DEF TAX-FUEL CWIP	(9)	(9)			Not applicable to Transmission Cost of Service calculation.
ST AFC DEF TAX-PLANT CWIP	(1,703)	(1,703)			Not applicable to Transmission Cost of Service calculation.
ST AFC DEF TAX-PLANT IN SERVICE	(5,329)	(5,329)			Not applicable to Transmission Cost of Service calculation.
ST AFUDC-NUCLEAR FUEL	35	35			Not applicable to Transmission Cost of Service calculation.
ST BOOK AMORT-CAPITAL LEASES (207)	62	62			Not applicable to Transmission Cost of Service calculation.
ST BOOK CAPITALIZED INTEREST CWIP	(101)	(101)			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEP - AMORT OVERSICN DOC	22	22			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEP - AMORT LEASE IMPROV	740	740			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEP -AMORT PLANT ACCO ADJ.	2,449	2,449			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR (008)	718,433	718,433			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPREC-NA MERIT PROGRAM	0	0			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR-NON OPERATING VEPCO	29	29			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR-UNRECOVERED PLT NORTH ANNA	13	13			Not applicable to Transmission Cost of Service calculation.
ST BOOK DEPR-UNRECOVERED PLT SURRY	3	3			Not applicable to Transmission Cost of Service calculation.
ST BOOK OP- GAIN(LOSS) SALE PROPR	(4)	(4)			Not applicable to Transmission Cost of Service calculation.
ST CAP EXPENSE 481A - PROD OTHER (750)	12,258	12,258			Not applicable to Transmission Cost of Service calculation.
ST CAP EXPENSE 481A (570)	(969)	(969)			Not applicable to Transmission Cost of Service calculation.
ST CAPITAL EXPENSE	(2,167)	(2,167)			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST - 481A ADJUST	(222)	(222)			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST - DEPREC 481A	53	53			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST OPER IN SERVICE	(11,866)	(11,866)			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED INTEREST OPERATING CWIP	(5,079)	(5,079)			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED O&M EXP-DISTRIBUTION	(527)	(527)			Not applicable to Transmission Cost of Service calculation.
ST CAPITALIZED RESTORATION 481A	7,090	7,090			Not applicable to Transmission Cost of Service calculation.
ST CASUALTY LOSS AMORT	5,792	5,792			Not applicable to Transmission Cost of Service calculation.
ST CASUALTY LOSS (132)	(15,368)	(15,368)			Not applicable to Transmission Cost of Service calculation.
ST CIAC DC-NONOP IN SERVICE	(99)	(99)			Not applicable to Transmission Cost of Service calculation.
ST CIAC NC-NONOP CWIP VEPCO	(168)	(168)			Not applicable to Transmission Cost of Service calculation.
ST CIAC NC-NONOP IN SERVICE	(49)	(49)			Not applicable to Transmission Cost of Service calculation.
ST CIAC VA-NONOP CWIP VEPCO	(930)	(930)			Not applicable to Transmission Cost of Service calculation.
ST CIAC VA-NONOP IN SERVICE	(3,241)	(3,241)			Not applicable to Transmission Cost of Service calculation.
ST COMPUTER SOFTWARE-BOOK AMORT	6,168	6,168			Not applicable to Transmission Cost of Service calculation.
ST COMPUTER SOFTWARE-CWIP	(2,400)	(2,400)			Not applicable to Transmission Cost of Service calculation.
ST COMPUTER SOFTWARE-TAX AMORT	(6,949)	(6,949)			Not applicable to Transmission Cost of Service calculation.
ST COST OF REMOVAL	(399)	(399)			Not applicable to Transmission Cost of Service calculation.
ST CWIP ABANDONMENT NON CURRENT-NA3	(5,165)	(5,165)			Not applicable to Transmission Cost of Service calculation.
ST CWIP ABANDONMENT NON CURRENT-WIND	(70)	(70)			Not applicable to Transmission Cost of Service calculation.
ST DEF G/L-NONOPERATING	3	3			Not applicable to Transmission Cost of Service calculation.
ST DEF G/L-FUTURE USE NONOP VEPCO	(70)	(70)			Not applicable to Transmission Cost of Service calculation.
ST DEPR LATERAL PIPELINE RECORDED TO FUEL EXP	94	94			Not applicable to Transmission Cost of Service calculation.
ST DOE SETTLEMENT-ASSET BASIS REDUCTION	-	-			Not applicable to Transmission Cost of Service calculation.
ST FAS 143 ASSET OBLIGATION	(6,665)	(6,665)			Not applicable to Transmission Cost of Service calculation.
ST FAS 143 DECOMMISSIONING-NP	(8,481)	(8,481)			Not applicable to Transmission Cost of Service calculation.
ST FAS 143 DECOMMISSIONING-OTHER	(12,024)	(12,024)			Not applicable to Transmission Cost of Service calculation.
ST FIXED ASSETS	(697)	(697)			Not applicable to Transmission Cost of Service calculation.
ST G/L INTERCO SALES -BOOK/TAX	(258)	(258)			Not applicable to Transmission Cost of Service calculation.
ST LIBERALIZED DEPR: PLANT FUTURE USE VEPCO	27	27			Not applicable to Transmission Cost of Service calculation.
ST LIBERALIZED DEPR: PLANT NON UTILITY VEPCO	(107)	(107)			Not applicable to Transmission Cost of Service calculation.
ST METERS	(19)	(19)			Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL TAX G/L-NA	(1,001)	(1,001)			Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL TAX G/L-SURRY	(1,860)	(1,860)			Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL-COMMERCIAL BURN	36,709	36,709			Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL-PERM DISPOSAL NORTH ANNA	0	0			Not applicable to Transmission Cost of Service calculation.
ST NUCLEAR FUEL-PERM DISPOSAL SURRY	0	0			Not applicable to Transmission Cost of Service calculation.
ST SALES TAX RECOVERY CWIP	(480)	(480)			Not applicable to Transmission Cost of Service calculation.
ST SALES TAX RECOVERY IN SERVICE (537)	(752)	(752)			Not applicable to Transmission Cost of Service calculation.
ST TAX AMORT	(45,889)	(45,889)			Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-BONUS DEPR	(504,051)	(504,051)			Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR	(1,085,558)	(1,085,558)			Not applicable to Transmission Cost of Service calculation.
ST TAX OP G/L SALE PROP	(825)	(825)			Not applicable to Transmission Cost of Service calculation.
TAX AMORT	(272,365)	(272,365)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR	(2,992,987)	(2,992,987)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR	(6,449,063)	(6,449,063)			Not applicable to Transmission Cost of Service calculation.
TAX OP G/L SALE PROP	(4,897)	(4,897)			Not applicable to Transmission Cost of Service calculation.
VA 282 DIFFERENCE ADJUSTMENT	(4,442)	(4,442)			Not applicable to Transmission Cost of Service calculation.
VA BASIS DIFFERENCES	122,033	122,033			Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION	(3,310)	(3,310)			Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION	349,498	349,498			Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION 481A - GEN REPAIR	(3,896)	(3,896)			Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION CASUALTY 481A	6,990	6,990			Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION CIAC	555	555			Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION GEN 481A - CAP INTEREST	55	55			Not applicable to Transmission Cost of Service calculation.
Pollution Control	177,202	177,202			Not applicable to Transmission Cost of Service calculation.
BAD DEBTS VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS- RES & REFUND VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
Retention Bonus	-	-			- Books accrues the costs of the bonus; tax takes the deduction when actually paid.
OPEB VEPCO	-	-			- Represents the difference between the book accrual expense and the actual funded amount.
FIN 18 - FED	-	-			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SURP RET (ESRP)-NONOP (1261010) VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
BOOK AMORT-CAPITAL LEASES (207)	(1,059)	(1,059)			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-PERM DISPOSAL NORTH ANNA	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-PERM DISPOSAL SURRY	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
FAS 133 CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 NC VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURR VEPCO	(1,300)	(1,300)			Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS) VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.

CAP EXPENSE 481A - PROD OTHER (750)	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED RESTORATION 481A	-	-				Not applicable to Transmission Cost of Service calculation.
GL INTERCO SALES-BOOK/TAX ROUND	0	0				Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see Less FASB 109 Above if not separately Less FASB 106 Above if not separately)	(5,658,511)	(4,249,008)	(1,271,805)	(61,507)	(76,191)	
Total	(5,588,494)	(4,178,991)	(1,271,805)	(61,507)	(76,191)	

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other Related	Transmission Only Related	Plant Related	Labor Related	Justification
AFC DEF TAX-PLANT IN SERVICE	(20,089)	(20,089)				Not applicable to Transmission Cost of Service calculation.
AFUDC EQUITY (FA0245) - FLOW THRU	(15,897)	(15,897)				Not applicable to Transmission Cost of Service calculation.
AFUDC-NUCLEAR FUEL	132	132				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS VEPCO	(1,424)	(1,424)				Not applicable to Transmission Cost of Service calculation.
BOOK DEP - AMORT DESIGN DOC	82	82				Not applicable to Transmission Cost of Service calculation.
BOOK DEP - AMORT LEASE IMPROV	2,788	2,788				Not applicable to Transmission Cost of Service calculation.
BOOK DEP-AMORT PLANT ACC ADJ.	9,232	9,232				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR (088)	2,708,135	2,708,135				Not applicable to Transmission Cost of Service calculation.
BOOK DEPREC-NA MERIT PROGRAM	1	1				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR-UNRECOVERED PLT NORTH ANNA	2	2				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR-UNRECOVERED PLT SURRY	10	10				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPER IN SERVICE	127,794	127,794				Not applicable to Transmission Cost of Service calculation.
COMPUTER SOFTWARE-BOOK AMORT	23,250	23,250				Not applicable to Transmission Cost of Service calculation.
COMPUTER SOFTWARE-CWIP	(9,045)	(9,045)				Not applicable to Transmission Cost of Service calculation.
COMPUTER SOFTWARE-TAX AMORT	(24,180)	(24,180)				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT VEPCO	53	53				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT VEPCO	(4,141)	(4,141)				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	4,298	4,298				Not applicable to Transmission Cost of Service calculation.
CURR CAPIT RESTORATION COSTS 481A-DISTR VEPCO	(15,005)	(15,005)				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS- RES & REFUND VEPCO	11	11				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCTS- INTEREST-RES & REFUND VEPCO	(11)	(11)				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DC - BONUS DEPRECIATION DEF CUR	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DC - BONUS DEPRECIATION DEF NC	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DECOMM POUROVER VEPCO	(58,567)	(58,567)				Not applicable to Transmission Cost of Service calculation.
DECOMM TRUST BOOK INCOME NON OP VEPCO	(180,569)	(180,569)				Not applicable to Transmission Cost of Service calculation.
DECOMM TRUST BOOK INCOME OP VEPCO	(331,586)	(331,586)				Not applicable to Transmission Cost of Service calculation.
DECOMM TRUST-UNREALIZED GL-NC VEPCO	(201,193)	(201,193)				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED VEPCO	25	25				Not applicable to Transmission Cost of Service calculation.
DEF ITC-NCP	(2,615)	(2,615)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT VEPCO	(2,103)	(2,103)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE VEPCO	0	0				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXP-OTHER CURRENT VEPCO	(779)	(779)				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT VEPCO	(153)	(153)				Not applicable to Transmission Cost of Service calculation.
DEPR LATERAL PIPELINE RECORDED TO FUEL EXP	354	354				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION VEPCO	(7)	(7)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT VEPCO	(10,169)	(10,169)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT-INVENT BASIS REDUCTION VEPCO	(87)	(87)				Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-FUEL IN SERVICE-NA	0	0				Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-FUEL IN SERVICE-FED	0	0				Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE	19,004	19,004				Not applicable to Transmission Cost of Service calculation.
DT-CAP INTEREST OPER IN SERVICE-FED	(127,784)	(127,784)				Not applicable to Transmission Cost of Service calculation.
DT-COMPUTER SOFTWARE-BOOK AMORT-FED	(35,437)	(35,437)				Not applicable to Transmission Cost of Service calculation.
DT-COMPUTER SOFTWARE-CWIP-FED	9,444	9,444				Not applicable to Transmission Cost of Service calculation.
DT-COMPUTER SOFTWARE-TAX AMORT	49,233	49,233				Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL	(44,866)	(44,866)				Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR	3,333,790	3,333,790				Not applicable to Transmission Cost of Service calculation.
FAS 133 CURRENT VEPCO	(20,473)	(20,473)				Not applicable to Transmission Cost of Service calculation.
FAS 133 NC VEPCO	20,473	20,473				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT HEDGE CURRENT ASSET VEPCO	(286)	(286)				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT VAL-MTM HEDGE NON CURR AS VEPCO	(7,098)	(7,098)				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEF GL CAPACITY HEDGE-NON CURR VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED GL CAPACITY HEDGE CURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED GL POWER HEDGE-CURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB VEPCO	-	-				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURR VEPCO	52	52				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE VEPCO	(701)	(701)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS (221010)	(1,220)	(1,220)				Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB VEPCO	(1,829)	(1,829)				Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB VEPCO	(177)	(177)				Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB VEPCO	(748)	(748)				Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	(13)	(13)				Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS VEPCO	(176)	(176)				Not applicable to Transmission Cost of Service calculation.
HEADWATER BENEFITS VEPCO	(68)	(68)				Not applicable to Transmission Cost of Service calculation.
LONG TERM DISABILITY RESERVE VEPCO	(453)	(453)				Not applicable to Transmission Cost of Service calculation.
NC - BONUS DEPRECIATION DEF NC	(45)	(45)				Not applicable to Transmission Cost of Service calculation.
NC Deferred Current Adj - SOLAR ITC	(12)	(12)				Not applicable to Transmission Cost of Service calculation.
NC Deferred NonCurrent Adj - SOLAR ITC	(3,120)	(3,120)				Not applicable to Transmission Cost of Service calculation.
NON CURR CAPIT RESTORATION COSTS 481A-D VEPCO	(4,477)	(4,477)				Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN VEPCO	(4,775)	(4,775)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL TAX GL-NA	(3,772)	(3,772)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL TAX GL-SURRY	(5,126)	(5,126)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-COMMERCIAL BURN	138,374	138,374				Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY RESERVE VEPCO	(112)	(112)				Not applicable to Transmission Cost of Service calculation.
OPEB VEPCO	2,207	2,207				Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO. LLC. VEPCO	(40)	(40)				Not applicable to Transmission Cost of Service calculation.
PREMIUM, DEBT, DISCOUNT&EXP VEPCO	(71)	(71)				Not applicable to Transmission Cost of Service calculation.
P-SHIP INCOME - VIRGINIA CAPITAL VEPCO	(11)	(11)				Not applicable to Transmission Cost of Service calculation.
RA,CUR AFUDC DEBT AMORT RIDER	103	103				Not applicable to Transmission Cost of Service calculation.
RA,CUR AFUDC DEBT RIDER	(685)	(685)				Not applicable to Transmission Cost of Service calculation.
RA,CUR AFUDC EQUITY AMORT RIDER	(76)	(76)				Not applicable to Transmission Cost of Service calculation.
RA,CUR AFUDC EQUITY RIDER	(383)	(383)				Not applicable to Transmission Cost of Service calculation.
RA,CUR OTHER COSTS NON OPER RIDER	3,250	3,250				Not applicable to Transmission Cost of Service calculation.
RA,CUR OTHER COSTS OPER RIDER	(19,976)	(19,976)				Not applicable to Transmission Cost of Service calculation.
RA,NON CUR AFUDC DEBT AMORT RIDER	311	311				Not applicable to Transmission Cost of Service calculation.
RA,NON CUR AFUDC DEBT RIDER	(8,107)	(8,107)				Not applicable to Transmission Cost of Service calculation.
RA,NON CUR AFUDC EQUITY AMORT RIDER	493	493				Not applicable to Transmission Cost of Service calculation.
RA,NON CUR AFUDC EQUITY RIDER	(14,048)	(14,048)				Not applicable to Transmission Cost of Service calculation.
RA,NON CUR OTHER COSTS NON OPER RIDER	205	205				Not applicable to Transmission Cost of Service calculation.
RA,NON CUR OTHER COSTS OPER RIDER	(45,787)	(45,787)				Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS) VEPCO	374	374				Not applicable to Transmission Cost of Service calculation.
REC,CUR AFUDC DEBT AMORT RIDER	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
REC,CUR AFUDC DEBT RIDER	(43)	(43)				Not applicable to Transmission Cost of Service calculation.
REC,CUR AFUDC EQUITY AMORT RIDER	8	8				Not applicable to Transmission Cost of Service calculation.
REC,CUR AFUDC EQUITY RIDER	(65)	(65)				Not applicable to Transmission Cost of Service calculation.
REC,CUR OTHER COST OPER RIDER	(1,269)	(1,269)				Not applicable to Transmission Cost of Service calculation.
REC,CUR OTHER COSTS NON OPER RIDER	(727)	(727)				Not applicable to Transmission Cost of Service calculation.
REC,NON CUR AFUDC DEBT AMORT RIDER	29	29				Not applicable to Transmission Cost of Service calculation.
REC,NON CUR AFUDC DEBT RIDER	(56)	(56)				Not applicable to Transmission Cost of Service calculation.
REC,NON CUR AFUDC EQUITY AMORT RIDER	32	32				Not applicable to Transmission Cost of Service calculation.
REC,NON CUR AFUDC EQUITY RIDER	(70)	(70)				Not applicable to Transmission Cost of Service calculation.
REC,NON CUR OTHER COST NON OPER RIDER	462	462				Not applicable to Transmission Cost of Service calculation.
REC,NON CUR OTHER COST OPER RIDER	(3,477)	(3,477)				Not applicable to Transmission Cost of Service calculation.
RECS VEPCO	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT VEPCO	(6,029)	(6,029)				Not applicable to Transmission Cost of Service calculation.

REG ASSET - A4 RAC COSTS NONCURRENT VEPCO	(23,844)	(23,844)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT VEPCO	(3,540)	(3,540)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - CUR - NUG	(436)	(436)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT VEPCO	(316)	(316)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA VEPCO	(8,639)	(8,639)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY VEPCO	(3,989)	(3,989)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURR VEPCO	(474)	(474)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR VEPCO	(2,235)	(2,235)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURR VEPCO	(100)	(100)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC NONCURR VEPCO	(314)	(314)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CCR DEF NCUC ORDER NONCURR VEPCO	(5,382)	(5,382)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURR RIDER A4 NON VA OTHER VEPCO	(879)	(879)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM VEPCO	(1,871)	(1,871)			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEF NC REPS REC COST CURR VEPCO	(292)	(292)			Not applicable to Transmission Cost of Service calculation.
REG ASSET FUEL HEDGE MONOP VEPCO	(275)	(275)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT VEPCO	(93)	(93)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFER-CURRENT	(24,737)	(24,737)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT VEPCO	(49)	(49)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR VEPCO	(310)	(310)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT VEPCO	(243)	(243)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR VEPCO	(81)	(81)			Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEBT VAL-MTM NON CURR VEPCO	(140,694)	(140,694)			Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEBT VALUATION - MTM - CUR VEPCO	(5,665)	(5,665)			Not applicable to Transmission Cost of Service calculation.
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEPCO	1,039	1,039			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE VEPCO	275	275			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEF NC REPS REC COST - NC	(43)	(43)			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB AS REC COSTS - VA NON CURRENT VEPCO	(142)	(142)			Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR NON CURRENT	(581)	(581)			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT DSM AS	940	940			Not applicable to Transmission Cost of Service calculation.
Reg Liab NC Excess Def Tax-GU for Exp Item	940	940			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT VEPCO	(17)	(17)			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC NON CURR VEPCO	(359)	(359)			Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX VEPCO	(1,324)	(1,324)			Not applicable to Transmission Cost of Service calculation.
REG LIAB-DEF G/L POWER HEDGE-CUR VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMM TRUST NC OP VEPCO	17,584	17,584			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMM VEPCO	(35,165)	(35,165)			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM AS RIDER VEPCO	(4,390)	(4,390)			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT VEPCO	(28)	(28)			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - FAS 112 VEPCO	(1,346)	(1,346)	(1,346)		Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - NUG VEPCO	(928)	(928)			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - FJM	(78,681)	(78,681)			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX CURRENT VEPCO	(14,396)	(14,396)			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX VEPCO	(842)	(842)			Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT (FED)	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD VEPCO	3	3			Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (1261010) VEPCO	(3)	(3)			Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (2210020) VEPCO	(638)	(638)			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87) VEPCO	(6,377)	(6,377)			Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT VEPCO	(262)	(262)			Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN VEPCO	(303)	(303)			Not applicable to Transmission Cost of Service calculation.
SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEPCO	(4)	(4)			Not applicable to Transmission Cost of Service calculation.
TAX AMORT	(172,904)	(172,904)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR	(1,900,020)	(1,900,020)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR	(4,094,022)	(4,094,022)			Not applicable to Transmission Cost of Service calculation.
TAX OP G/L S/L PROP	(3,109)	(3,109)			Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF CUR	(1,528)	(1,528)			Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF NC	(2,293)	(2,293)			Not applicable to Transmission Cost of Service calculation.
VA MINIMUM TAX CREDIT	(105)	(105)			Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL VEPCO	(369)	(369)			Not applicable to Transmission Cost of Service calculation.
WEST VA POLLUTION CONTROL	(3,635)	(3,635)	(3,635)		Not applicable to Transmission Cost of Service calculation.
WEST VA PROPERTY TAX VEPCO	(193)	(193)			Not applicable to Transmission Cost of Service calculation.
WORKERS COMPENSATION - FAS 112	(140)	(140)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
OCI	(32,713)	(32,713)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
BAD DEBTS VEPCO	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
CONTINGENT CLAIMS CURRENT VEPCO	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
CUSTOMER ACCOUNTS- RES & REFUND VEPCO	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
DEDESIGNATED DEBT NOT ISSUED VEPCO	(419)	(419)			Not applicable to Transmission Cost of Service calculation.
Retention Bonus	-	-			Not applicable to Transmission Cost of Service calculation.
QPEB VEPCO	(37,442)	(37,442)	(37,442)		Not applicable to Transmission Cost of Service calculation.
FIN 18 - FED	(148)	(148)			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD VEPCO	(48)	(48)			Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (1261010) VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
BOOK AMORT-CAPITAL LEASES (207)	-	-			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-PERM DISPOSAL NORTH ANNA	-	-			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-PERM DISPOSAL SURRY	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 CURRENT VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 NC VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURR VEPCO	-	-			Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN/LOSS VEPCO	(321)	(321)			Not applicable to Transmission Cost of Service calculation.
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEPCO	(889)	(889)			Not applicable to Transmission Cost of Service calculation.
CAP EXPENSE 481A - PROD OTHER (750)	-	-			Not applicable to Transmission Cost of Service calculation.
CAPITALIZED RESTORATION 481A	-	-			Not applicable to Transmission Cost of Service calculation.
G/L INTERCO SALES-BOOK/TAX	-	-			Not applicable to Transmission Cost of Service calculation.
ROUND	1	1			Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see	(1,386,850)	(1,344,427)	0	(3,635)	(38,788)
Less FASB 109 Above if not separately	(43,509)	(43,509)	-	-	-
Less FASB 106 Above if not separately	(37,442)	(37,442)	-	-	(37,442)
Total	(1,305,900)	(1,300,919)	-	(3,635)	(1,346)

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column D
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in

6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B
Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2016 and Later and True-ups of 2014 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year: 2017
 Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
3	2016	Dec	(1,336,117,378)					(1,336,117,378)
4	2017	Jan	(1,348,050,421)	(11,933,043)	335	0.917808	(10,952,245)	(1,347,069,623)
5	2017	Feb	(1,359,983,464)	(11,933,043)	307	0.841096	(10,036,833)	(1,357,106,456)
6	2017	Mar	(1,371,916,507)	(11,933,043)	276	0.756164	(9,023,342)	(1,366,129,798)
7	2017	Apr	(1,383,849,550)	(11,933,043)	246	0.673973	(8,042,544)	(1,374,172,342)
8	2017	May	(1,395,782,592)	(11,933,043)	215	0.589041	(7,029,053)	(1,381,201,395)
9	2017	Jun	(1,407,715,635)	(11,933,043)	185	0.506849	(6,048,255)	(1,387,249,650)
10	2017	Jul	(1,419,648,678)	(11,933,043)	154	0.421918	(5,034,763)	(1,392,284,413)
11	2017	Aug	(1,431,581,721)	(11,933,043)	123	0.336986	(4,021,272)	(1,396,305,685)
12	2017	Sep	(1,443,514,764)	(11,933,043)	93	0.254795	(3,040,474)	(1,399,346,159)
13	2017	Oct	(1,455,447,807)	(11,933,043)	62	0.169863	(2,026,983)	(1,401,373,142)
14	2017	Nov	(1,467,380,850)	(11,933,043)	32	0.087671	(1,046,185)	(1,402,419,327)
15	2017	Dec	(1,479,313,892)	(11,933,043)	1	0.002740	(32,693)	(1,402,452,020)
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:							93.74%
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							(1,252,455,842)
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:							(1,314,636,914)

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by col. 6.
- Col. 8, Line 3 Amount from col. 3, line 3.
- Col. 8, Lines 4-15 Col. 8 of previous month plus col. 7 of current month.
- Col. 8, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
- Col. 8, Line 17 Col. 8, Line 3 multiplied by line 16.
- Col. 8, Line 18 Col. 8, Line 15 multiplied by line 16.

Attachment 1B (Continued)
2017
 Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	2016	Dec	(56,781,575)					(56,781,575)
2	2017	Jan	(56,781,575)	0	335	0.917808	0	(56,781,575)
3	2017	Feb	(56,781,575)	0	307	0.841096	0	(56,781,575)
4	2017	Mar	(56,781,575)	0	276	0.756164	0	(56,781,575)
5	2017	Apr	(56,781,575)	0	246	0.673973	0	(56,781,575)
6	2017	May	(56,781,575)	0	215	0.589041	0	(56,781,575)
7	2017	Jun	(56,781,575)	0	185	0.506849	0	(56,781,575)
8	2017	Jul	(56,781,575)	0	154	0.421918	0	(56,781,575)
9	2017	Aug	(56,781,575)	0	123	0.336986	0	(56,781,575)
10	2017	Sep	(56,781,575)	0	93	0.254795	0	(56,781,575)
11	2017	Oct	(56,781,575)	0	62	0.169863	0	(56,781,575)
12	2017	Nov	(56,781,575)	0	32	0.087671	0	(56,781,575)
13	2017	Dec	(56,781,575)	0	1	0.002740	0	(56,781,575)

14 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR: (56,781,575)

15 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR: (56,781,575)

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Current month change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by Col. 6.
- Col. 8, Line 1 Amount from col. 3, line 1.
- Col. 8, Lines 2-13 Col. 8 of previous month plus Col. 7 of current month.
- Col. 8, Line 14 Col. 8, Line 1.
- Col. 8, Line 15 Col. 8, Line 13.

Attachment 1B (Continued)
2017
 Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3, 4, 7, and 8 are in dollars.

The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected Computer Software Book Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	2016	Dec	60,144,587					60,144,587
2	2017	Jan	60,144,587	0	335	0.917808	0	60,144,587
3	2017	Feb	60,144,587	0	307	0.841096	0	60,144,587
4	2017	Mar	60,144,587	0	276	0.756164	0	60,144,587
5	2017	Apr	60,144,587	0	246	0.673973	0	60,144,587
6	2017	May	60,144,587	0	215	0.589041	0	60,144,587
7	2017	Jun	60,144,587	0	185	0.506849	0	60,144,587
8	2017	Jul	60,144,587	0	154	0.421918	0	60,144,587
9	2017	Aug	60,144,587	0	123	0.336986	0	60,144,587
10	2017	Sep	60,144,587	0	93	0.254795	0	60,144,587
11	2017	Oct	60,144,587	0	62	0.169863	0	60,144,587
12	2017	Nov	60,144,587	0	32	0.087671	0	60,144,587
13	2017	Dec	60,144,587	0	1	0.002740	0	60,144,587
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							60,144,587
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:							60,144,587

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3, 4, 7, and 8 are in dollars.

The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected Computer Software Tax Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	2016	Dec	(79,478,955)					(79,478,955)
2	2017	Jan	(79,478,955)	0	335	0.917808	0	(79,478,955)
3	2017	Feb	(79,478,955)	0	307	0.841096	0	(79,478,955)
4	2017	Mar	(79,478,955)	0	276	0.756164	0	(79,478,955)
5	2017	Apr	(79,478,955)	0	246	0.673973	0	(79,478,955)
6	2017	May	(79,478,955)	0	215	0.589041	0	(79,478,955)
7	2017	Jun	(79,478,955)	0	185	0.506849	0	(79,478,955)
8	2017	Jul	(79,478,955)	0	154	0.421918	0	(79,478,955)
9	2017	Aug	(79,478,955)	0	123	0.336986	0	(79,478,955)
10	2017	Sep	(79,478,955)	0	93	0.254795	0	(79,478,955)
11	2017	Oct	(79,478,955)	0	62	0.169863	0	(79,478,955)
12	2017	Nov	(79,478,955)	0	32	0.087671	0	(79,478,955)
13	2017	Dec	(79,478,955)	0	1	0.002740	0	(79,478,955)
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							(79,478,955)
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:							(79,478,955)

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2015 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: (If Populated, Must Match Attachment 1B, Part 1, Line 1)
 Line 2 Number of Days in Year: 365 (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

Line	Year	(1) Month	(2) Actual Transmission Plant In Service ADIT	(3) Actual Activity	(4) Projected Activity from Column (4) of Attachment 1B	(5) Activity Difference	(6) Reversal of Projected Activity Not Realized	(7) Activity Not in Projection	(8) Reversal of Projected Activity Not Realized With Proration	(9) Projected Activity With Proration from Column (7) of Attachment 1B	(10) ADIT Activity for True-up	(11) ADIT Balances for True-up
3	-	Dec										
4	-	Jan										
5	-	Feb										
6	-	Mar										
7	-	Apr										
8	-	May										
9	-	Jun										
10	-	Jul										
11	-	Aug										
12	-	Sep										
13	-	Oct										
14	-	Nov										
15	-	Dec										

- 16 Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service: -
- 17 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -
- 18 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
- Col. 11 The sum of col. 8, col. 9, and col. 10.
- Col. 12, Line 3 Amount from col. 3, line 3.
- Col. 12, Lines 4-15 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 16 Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
- Col. 12, Line 17 Col. 12, Line 3 multiplied by line 16.
- Col. 12, Line 18 Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)

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Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

Line	(1) Year	(2) Month	(3) Actual General Plant ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	-	Dec										-
2	-	Jan				-	-	-	-		-	-
3	-	Feb				-	-	-	-		-	-
4	-	Mar				-	-	-	-		-	-
5	-	Apr				-	-	-	-		-	-
6	-	May				-	-	-	-		-	-
7	-	Jun				-	-	-	-		-	-
8	-	Jul				-	-	-	-		-	-
9	-	Aug				-	-	-	-		-	-
10	-	Sep				-	-	-	-		-	-
11	-	Oct				-	-	-	-		-	-
12	-	Nov				-	-	-	-		-	-
13	-	Dec				-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

15 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
- Col. 11 The sum of col. 8, col. 9, and col. 10.
- Col. 12, Line 1 Amount from col. 3, line 1.
- Col. 12, Lines 2-13 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 14 Amount from col. 12, line 1.
- Col. 12, Line 15 Amount from col. 12, line 13.

Attachment 1C (Continued)

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Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	-	Dec										-
2	-	Jan										-
3	-	Feb										-
4	-	Mar										-
5	-	Apr										-
6	-	May										-
7	-	Jun										-
8	-	Jul										-
9	-	Aug										-
10	-	Sep										-
11	-	Oct										-
12	-	Nov										-
13	-	Dec										-

14 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

15 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	-	Dec										-
2	-	Jan										-
3	-	Feb										-
4	-	Mar										-
5	-	Apr										-
6	-	May										-
7	-	Jun										-
8	-	Jul										-
9	-	Aug										-
10	-	Sep										-
11	-	Oct										-
12	-	Nov										-
13	-	Dec										-

14 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

15 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 1C - 2014

True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2014

If the formula rate population is for determining the 2014 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2014 with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2014.

Sheet 1 of 4

Line 1 True-up Year: 2014
Line 2 Number of Days in Year: 365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

Line	Year	Month	(1) Actual Transmission Plant In Service ADIT	(2)	(3) Actual Activity	(4) Projected Activity from Column (4) of Attachment 1B	(5)	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7)	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	2013	Dec												-
4	2014	Jan			-			-	-	-	-		-	-
5	2014	Feb			-			-	-	-	-		-	-
6	2014	Mar			-			-	-	-	-		-	-
7	2014	Apr			-			-	-	-	-		-	-
8	2014	May			-			-	-	-	-		-	-
9	2014	Jun			-			-	-	-	-		-	-
10	2014	Jul			-			-	-	-	-		-	-
11	2014	Aug			-			-	-	-	-		-	-
12	2014	Sep			-			-	-	-	-		-	-
13	2014	Oct			-			-	-	-	-		-	-
14	2014	Nov			-			-	-	-	-		-	-
15	2014	Dec			-			-	-	-	-		-	-
15a									Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014					-
15b												4 Months Divided by 12 Months		33.33%
15c												Component of Average ADIT Balance Attributable to January Through April (15a X 15b)		-
15d									Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014					-
15e												8 Months Divided by 12 Months		66.67%
15f												Component of Average ADIT Balance Attributable to May Through December (15d X 15e)		-
15g												Pre-change Component plus Post-change Component (15c + 15f)		-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:													
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:													-
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:													-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).	Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 4	Monthly change in ADIT balance.	Col. 12, Line 3	Amount from col. 3, line 3.
Col. 6	Col. 4 minus col. 5	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
Col. 8	The portion of the amount in col. 6 not included in original projection.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.	Col. 12, Line 18	Col. 12, Line 15g multiplied by line 16.

Attachment 1C - 2014 (Continued)

2014

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2013	Dec										-
2	2014	Jan		-		-	-	-	-		-	-
3	2014	Feb		-		-	-	-	-		-	-
4	2014	Mar		-		-	-	-	-		-	-
5	2014	Apr		-		-	-	-	-		-	-
6	2014	May		-		-	-	-	-		-	-
7	2014	Jun		-		-	-	-	-		-	-
8	2014	Jul		-		-	-	-	-		-	-
9	2014	Aug		-		-	-	-	-		-	-
10	2014	Sep		-		-	-	-	-		-	-
11	2014	Oct		-		-	-	-	-		-	-
12	2014	Nov		-		-	-	-	-		-	-
13	2014	Dec		-		-	-	-	-		-	-
13a									Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014			-
13b									4 Months Divided by 12 Months			33.33%
13c									Component of Average ADIT Balance Attributable to January Through April (13a X 13b)			-
13d									Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014			-
13e									8 Months Divided by 12 Months			66.67%
13f									Component of Average ADIT Balance Attributable to May Through December (13d X 13e)			-
13g									Pre-change Component plus Post-change Component (13c + 13f)			-
14									Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:			-
15									Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:			-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 14	Amount from col. 12, line 13g.
Col. 12, Line 15	Amount from col. 12, line 13g.

Attachment 1C - 2014 (Continued)

2014

Sheet 3 of 4

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2013	Dec										-
2	2014	Jan		-		-	-	-	-		-	-
3	2014	Feb		-		-	-	-	-		-	-
4	2014	Mar		-		-	-	-	-		-	-
5	2014	Apr		-		-	-	-	-		-	-
6	2014	May		-		-	-	-	-		-	-
7	2014	Jun		-		-	-	-	-		-	-
8	2014	Jul		-		-	-	-	-		-	-
9	2014	Aug		-		-	-	-	-		-	-
10	2014	Sep		-		-	-	-	-		-	-
11	2014	Oct		-		-	-	-	-		-	-
12	2014	Nov		-		-	-	-	-		-	-
13	2014	Dec		-		-	-	-	-		-	-
13a									Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014			-
13b									4 Months Divided by 12 Months			33.33%
13c									Component of Average ADIT Balance Attributable to January Through April (13a X 13b)			-
13d									Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014			-
13e									8 Months Divided by 12 Months			66.67%
13f									Component of Average ADIT Balance Attributable to May Through December (13d X 13e)			-
13g									Pre-change Component plus Post-change Component (13c + 13f)			-
14									Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:			-
15									Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:			-

Attachment 1C - 2014 (Continued)**2014**

Sheet 4 of 4

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2013	Dec										-
2	2014	Jan		-		-	-	-	-		-	-
3	2014	Feb		-		-	-	-	-		-	-
4	2014	Mar		-		-	-	-	-		-	-
5	2014	Apr		-		-	-	-	-		-	-
6	2014	May		-		-	-	-	-		-	-
7	2014	Jun		-		-	-	-	-		-	-
8	2014	Jul		-		-	-	-	-		-	-
9	2014	Aug		-		-	-	-	-		-	-
10	2014	Sep		-		-	-	-	-		-	-
11	2014	Oct		-		-	-	-	-		-	-
12	2014	Nov		-		-	-	-	-		-	-
13	2014	Dec		-		-	-	-	-		-	-
13a									Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014			-
13b									4 Months Divided by 12 Months			33.33%
13c									Component of Average ADIT Balance Attributable to January Through April (13a X 13b)			-
13d									Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014			-
13e									8 Months Divided by 12 Months			66.67%
13f									Component of Average ADIT Balance Attributable to May Through December (13d X 13e)			-
13g									Pre-change Component plus Post-change Component (13c + 13f)			-
14									Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:			-
15									Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:			-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2017 (000's)

<i>Other Taxes</i>	<i>Page 263 Col (i)</i>	<i>Allocator</i>	<i>Allocated Amount</i>
Plant Related		Gross Plant Allocator	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 47,010	100.0000%	\$ 47,010
1a Other Plant Related Taxes	0	20.2526%	-
2			-
3			-
4			-
5			-
Total Plant Related	\$ 47,010		\$ 47,010
Labor Related		Wages & Salary Allocator	
6 Federal FICA & Unemployment & State Unemployment	\$ 43,419		
Total Labor Related	\$ 43,419	6.7538%	\$ 2,932
Other Included		Gross Plant Allocator	
7 Sales and Use Tax	\$ -		
Total Other Included	\$ -	20.2526%	\$ -
Total Included	\$ 90,429		\$ 49,942
Currently Excluded			
8 Business and Occupation Tax - West Virginia	\$ 20,106		
9 Gross Receipts Tax	0		
10 IFTA Fuel Tax	16		
11 Property Taxes - Other	178,111		
12 Property Taxes - Generator Step-Ups and Interconnects	1,501		
13 Sales and Use Tax - not allocated to Transmission	5,356		
14 Sales and Use Tax - Retail	0		
15 Other	23,374		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 228,464		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 318,893</u>		
23 Difference	\$ (90,429)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
2017

<u>Directly Assigned Property Taxes</u>	\$ 226,622
Production Property Tax	93,529
Transmission Property Tax	46,889
GSU/Interconnect Facilities	1,501
Distribution Property tax	82,919
General Property Tax	1,784
Total check	<u>226,622</u>

Allocation of General Property Tax to Transmission

General Property Tax	\$ 1,784
Wages & Salary Allocator	6.7538%
Trans General	120

<u>Total Transmission Property Taxes</u>	
Transmission	\$ 46,889
General	120
Total Transmission Property Taxes	<u>\$ 47,010</u>

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2017 (000's)

		Transmission Related	Production/Other Related	Total
Account 454 - Rent from Electric Property				
1	Rent from Electric Property - Transmission Related (Note 3)	8,376		8,376
2	Total Rent Revenues (Sum Lines 1)	8,376	-	8,376
Account 456 - Other Electric Revenues (Note 1)				
3	Schedule 1A			
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	1,940		1,940
5	Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)	-		-
6	PJM Transitional Revenue Neutrality (Note 1)	-		-
7	PJM Transitional Market Expansion (Note 1)	-		-
8	Professional Services (Note 3)	4,455		4,455
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	2,890		2,890
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11	Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	17,660	-	17,660
12	Less line 14g	(8,367)	-	(8,367)
13	Total Revenue Credits	9,293	-	9,293
Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	12,831	-	12,831
14b	Costs associated with revenues in line 14a	3,904	-	3,904
14c	Net Revenues (14a - 14b)	8,927	-	8,927
14d	50% Share of Net Revenues (14c / 2)	4,463	-	4,463
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f	Net Revenue Credit (14d + 14e)	4,463	-	4,463
14g	Line 14f less line 14a	(8,367)	-	(8,367)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2017 (000's)

Return and Taxes with Basis Point increase in ROE			
A	Basis Point increase in ROE and Income Taxes	(Line 130 + 140)	665,175
B	100 Basis Point increase in ROE (Note J from Appendix A)	Fixed	1.00%
Return Calculation			
Line Ref.			
62	Rate Base	(Line 44 + 61)	5,083,699
	Long Term Interest		
104	Long Term Interest	p117.62c through 67c	453,202
105	Less LTD Interest on Securitizatic (Note P)	Attachment 8	0
106	Long Term Interest	(Line 104 - 105)	453,202
107	Preferred Dividends	enter positive p118.29c	0
	Common Stock		
108	Proprietary Capital	p112.16c,d/2	10,346,898
109	Less Preferred Stock	(Line 117)	0
110	Less Account 219 - Accumulated Other Comprehensive Income	p112.15c,d/2	-45,001
111	Common Stock	(Sum Lines 108 to 110)	10,301,897
	Capitalization		
112	Long Term Debt	p112.24c,d/2	9,180,968
113	Less Loss on Reacquired Debt	p111.81c,d/2	-4,846
114	Plus Gain on Reacquired Debt	p113.61c,d/2	3,729
	Less LTD on Securitization Bonds	enter negative Attachment 8	0
115	Total Long Term Debt	(Sum Lines 112 to 115)	9,179,851
117	Preferred Stock	p112.3c,d/2	0
118	Common Stock	(Line 111)	10,301,897
119	Total Capitalization	(Sum Lines 116 to 118)	19,481,748
120	Debt %	Total Long Term Debt (Line 116 / 119)	47.1%
121	Preferred %	Preferred Stock (Line 117 / 119)	0.0%
122	Common %	Common Stock (Line 118 / 119)	52.9%
123	Debt Cost	Total Long Term Debt (Line 106 / 116)	0.0494
124	Preferred Cost	Preferred Stock (Line 107 / 117)	0.0000
125	Common Cost	Common Stock Appendix A Line 125 + 100 Basis Points	0.1240
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD) (Line 120 * 123)	0.0233
127	Weighted Cost of Preferred	Preferred Stock (Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock (Line 122 * 125)	0.0656
129	Total Return (R)	(Sum Lines 126 to 128)	0.0888
130	Investment Return = Rate Base * Rate of Return	(Line 62 * 129)	451,604
Composite Income Taxes			
Income Tax Rates			
131	FIT=Federal Income Tax Rate		0.3500
132	SIT=State Income Tax Rate or Composite		0.0586
133	p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.0000
134	T	$T=1 - (((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)) =$	0.3881
135	T / (1-T)		0.6343
Transmission Related Income Tax Adjustments			
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative Attachment 1	\$ (137)
136A	Other Income Tax Adjustments	Attachment 5	\$ 1,439
137	T/(1-T)	(Line 135)	63.43%
138	Transmission Income Taxes - Income Tax Adjustments	((Line 136 + 136A) * (1 + Line 137))	\$ 2,127
139	Transmission Income Taxes - Equity Return =	CIT=(T/(1-T) * Investment Return * (1-(WCLTD/R))) = [Line 135 * 130 * (1-(126 / 129))]	211,444
140	Total Transmission Income Taxes	(Line 138 + 139)	213,570

Electric / Non-electric Cost Support			Previous Year	Current Year												Average	Non-electric Portion	Details		
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec				
Plant Allocation Factors																				
8	Electric Plant in Service	(Notes A & C)	p207.10/g/Plant-Acc. Depr. Wkst	36,519,092	36,834,861	36,903,851	36,982,446	37,055,251	37,152,466	37,258,567	37,488,582	37,580,473	37,640,275	37,884,291	38,078,930	38,455,786	37,371,929	0		
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & C)	p219.29c	12,675,433	12,759,923	12,846,220	12,934,326	13,023,300	13,112,459	13,201,321	13,289,111	13,378,339	13,470,228	13,562,249	13,653,234	13,742,494	13,203,741	0		
12	Accumulated Intangible Amortization	(Notes A & C)	p200.21c	102,728	105,100	107,489	109,896	112,321	114,764	117,224	119,703	122,200	124,714	127,246	129,797	132,365	117,350	0		Respondent is Electric Utility only.
13	Accumulated Common Amortization - Electric	(Notes A & C)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
14	Accumulated Common Plant Depreciation - Electric	(Notes A & C)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Plant in Service																				
21	Transmission Plant in Service	(Notes A & C)	p207.58/g/Trans.Input Sht	7,728,423	7,824,134	7,942,056	7,942,256	7,852,360	7,898,152	7,934,020	8,080,370	8,119,972	8,122,259	8,126,466	8,272,837	8,345,348	8,000,620	0		
15	Generator Step-Ups	(Notes A & C)	Trans. Input Sht	331,484	331,484	331,484	331,484	331,484	331,484	331,484	331,484	331,484	331,484	331,484	331,484	331,484	331,484	0		
23	Generator Interconnect Facilities	(Notes A & C)	Input Sht	169,491	169,491	169,491	169,491	169,491	169,491	169,491	169,491	169,491	169,491	169,491	169,491	169,491	169,491	0		
25	General & Intangible	(Notes A & C)	p205.5.g & p207.99.g/GM Wkst	995,868	999,991	1,004,113	1,008,236	1,012,358	1,016,480	1,020,603	1,024,725	1,028,848	1,032,970	1,037,093	1,041,215	1,045,337	1,020,603	0		
26	Common Plant (Electric Only)	(Notes A & C)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Accumulated Depreciation																				
32	Transmission Accumulated Depreciation	(Notes A & C)	p219.25.c/Trans.Input Sht	1,272,274	1,284,002	1,295,841	1,307,697	1,319,563	1,331,483	1,343,482	1,355,658	1,368,015	1,380,413	1,392,817	1,405,368	1,418,150	1,344,213	0		
33	Transmission Accumulated Depreciation - Generator Step-Ups	(Notes A & C)	GSU Input Sht	77,421	78,220	79,019	79,817	80,616	81,415	82,214	83,013	83,812	84,610	85,409	86,208	87,007	82,214	0		
34	Transmission Accumulated Depreciation - Interconnection Facilities	(Notes A & C)	Input Sht	12,159	12,568	12,976	13,385	13,793	14,202	14,610	15,018	15,427	15,835	16,244	16,652	17,061	14,610	0		
36	Accumulated General Depreciation	(Notes A & C)	p219.28.b	334,891	337,069	339,248	341,426	343,605	345,783	347,962	350,140	352,319	354,497	356,676	358,854	361,033	347,962	0		
Materials and Supplies																				
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		Respondent is Electric Utility only.
Allocated General & Common Expenses																				
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Depreciation Expense																				
86	Depreciation-Transmission	(Note A)	p336.7.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	184,954	0		
91	Depreciation-General	(Note A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	26,458	0		
92	Depreciation-Intangible	(Note A)	p336.10&6/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	29,635	0		Respondent is Electric Utility only.
87	Depreciation - Generator Step-Ups	(Note A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	9,586	0		
88	Depreciation - Interconnection Facilities	(Note A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4,901	0		
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
97	Common Amortization - Electric Only	(Note A)	p356 or p356.11d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		

O&M Expenses			Previous Year	Current Year												Totals	Non-electric Portion	Details	
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec			
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht	-	800	1,707	1,978	1,507	1,030	1,924	2,307	1,788	2,513	4,101	1,214	2,816	23,684	19,619	Excludes PJM admin & O&E ancillary revenue
64	Generator Step-Ups	(Note A)	Input Sheet	-	-	-	-	-	-	-	-	-	-	-	-	-	126	0	reimbursements, VA Sales & Use Tax, trans. deferrals,
65	Transmission by Others	(Note A)	p321.96.b	-	(5,328)	(5,328)	(5,328)	(5,328)	(5,328)	(5,328)	(5,328)	(5,328)	(5,328)	(5,328)	(5,328)	(5,328)	(63,930)	0	and charges for generation-related ancillary services.

Wages & Salary			Previous Year	Current Year												Totals	Non-electric Portion	Details	
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec			
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	611,630	0	
5	Total A&G Wages Expense	(Note A)	p354.27b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	82,202	0	
1	Transmission Wages	(Note A)	p354.21b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	35,851	0	
2	Generator Step-Ups	(Note A)	Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	95	0	

Transmission / Non-transmission Cost Support			Previous Year	Current Year												Average	Non-transmission Related	Details				
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec						
30	Plant Held for Future Use (Including Land)	(Notes C & D)	p214.47.d	15,883	15,883	15,593	15,593	15,593	15,593	15,593	15,593	15,593	15,593	15,869	15,869	15,869	15,701	8,764	Specific identification based on plant records. The following plant investments are included:			
																	Form 1 Amount	15,701	Transmission Related	8,764	Non-transmission Related	Enter Details
																			6,937			Chickahominy-Skiffes Creek, Ox-Occoquan-Pohick-Van Dom, Trans Substation Skiffes Creek, Transmission Easements Pender Oakton, Yorktown, Loudon Sub

EPRI Dues Cost Support			Previous Year	Current Year												Form 1 Amount	EPRI Dues	Details	
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec			
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,441	3,441	See Form 1

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E)	p323.189b/Attachment 5	\$ 29,322		29,322	See FERC Form 1 pages 350-351.
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5			0	

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned A&G General Advertising Exp Account 930.1	(Note F)	Attachment 5	3,649	-	3,649	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rates SIT-State Income Tax Rate or Composite	(Note I)		Va 5.60%	NC 0.10%	Wva 0.16%			Enter Calculation 5.86%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&G General Advertising Exp Account 930.1	(Note K)	p323.191b	3,649	-	3,649	Informing public about transmission operations including service quality.

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities
					None
					Add more lines if necessary

Includes only the costs of any Interconnection Facilities constructed for VEPCO's own Generating Facilities after March 15, 2000 in accordance with Order 2003.

Instructions:
1 Remove all investment below 69 kV or generator step-up transformers included in transmission plant in service that are not a result of the RTEP Process
2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:
Example
A Total investment in substation 1,000,000
B Identifiable investment in Transmission (provide workpapers) 500,000
C Identifiable investment in Distribution (provide workpapers) 400,000
D Amount to be excluded (A x (C / (B + C))) 444,444

Transmission Related Account 242 Reserves

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related	Details
47	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)			Enter \$	Enter \$			Amount	
	Directly Assignable to Transmission			\$ 7,700	\$ 7,551	\$ 7,626	100%	7,626	
	Labor Related, General plant related or Common Plant related			\$ 469	\$ 749	\$ 609	6.754%	41	
	Plant Related			\$ 6,073	\$ 6,467	\$ 6,270	20.25%	1,270	
	Other			\$ 131,186	\$ 148,983	\$ 140,084	0.00%	-	
	Total Transmission Related Reserves			\$ -	\$ -	\$ -		8,937	To line 47

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance Before Exclusion	Fixed Prepayments Exclusion Amount ¹	To Line 48	Description of the Prepayments
48	Prepayments Wages & Salary Allocator Pension Liabilities, if any, in Account 242			\$ 35	\$ 18			6.754%	2
	Prepayments Account 165 Prepaid Pensions if not included in Prepayments		p111.57dxc	\$ 33,822	\$ 28,051	\$ 30,937	\$ 3,980	26,957 6.754%	1,821
								6.754%	-

¹ The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding.

Instruction:
If the Prepayments Account 165 Beginning or End of Year Balance does not agree with the Form 1 Reference, enter below a note explaining the difference.

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
58	Network Credits Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	General Description of the Credits
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	None
							Add more lines if necessary

Extraordinary Property Loss							
Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/ Interest
89				\$			

Interest on Outstanding Network Credits Cost Support							
Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/ Interest
				0			
				0			
				Enter \$			

Facility Credits under Section 30.9 of the PJM OATT.							
Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/ Interest
165	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT.			2,742			

PJM Load Cost Support							
Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/ Interest
169	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	19,538.1			

A&G Expenses - Other Post Employment Benefits							
Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/ Interest
69	Total A&G Expenses Less: OPEB Current Year Plus: Stated OPEB Current Year Total A&G Expenses		p223 197b Fixed (from FERC accepted \$ 205 Filing)	358,302 19,422 (13,959) 363,728			

Interest on Long-Term Debt							
Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/ Interest
104	Interest on Long-Term Debt Less Interest on Short-Term Debt Included in Account 430 Total Interest on Long-Term Debt		p117.62c through 67c	454,796 (1,594) 453,202			

Income Tax Adjustments							
Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/ Interest
	Tax Adj. for the AFUDC Equity Component of Transmission Diapr. Expense	(Notes B, C)	Inst. 1, 2, below	\$ 3,830 X 38.81% = \$ 1,487			
	Amortization of Excess/Deficient Deferred Taxes -- Transmission Component						
	Amortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Negative)	\$ (48)			
	Amortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Positive)				
136A	Total Other Income Tax Adjustments to Line 136A			\$ 1,439			
47A	Unamortized Exc/Def Deferral to Line 47A						

Inst. 1 The Capital Recovery Rate is the depreciation rate excluding salvage and cost of removal applicable to the included assets.
 Inst. 2 Transmission Depreciation Expense Amount is (1) the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by (2) the Capital Recovery Rate (described in Instruction 1). For 2016, determine tax expense amounts for each of September through December and include only the sum of those four monthly amounts. The amount entered will be supported by work papers. Tax Rate is from Appendix A, Line 134.
 Inst. 3 Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient deferred taxes attributed to the transmission function (separately referred to as "Exc/Def Deferral") will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Each Exc/Def Deferral will be reduced by any offsetting balance of a previous Exc/Def Deferral attributable to the same taxing authority before being multiplied by the Capital Recovery Rate in effect at the inception of the Exc/Def Deferral to determine the annual amortization amount. Amortization in the first and last years will include only the appropriate number of months. For each re-measurement of deferred taxes, the amount entered will be supported by work papers providing the Exc/Def Deferral, the amount amortized during the applicable year, and the unamortized balance at the end of the applicable year. Do not include amounts amortized prior to September 1, 2016.
 Inst. 4 The Beginning Balance is the sum of the Exc/Def Deferrals less any associated amortization recognized in prior years.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where: i = Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	775,672.73
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	798,513.48
C	Difference (A-B)	(22,841)
D	Future Value Factor $(1+i)^{24}$	1.06941
E	True-up Adjustment $(C*D)$	(24,426)

Where:

i = interest rate as described in (iii) above.

Virginia Electric and Power Company
ATTACHMENT H-16A

Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 Fixed Charge Rate (FCR) if not a CIAC

Formula Line				
3	A	154	Net Plant Carrying Charge without Depreciation	12.2963%
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	12.9989%
5	C		Line B less Line A	0.7027%

6 FCR if a CIAC

7	D	155	Net Plant Carrying Charge without Depreciation, Return, or Income Taxes	2.3603%
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8 The FCR resulting from Formula is for the rate period only.

9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.

These Three Columns are Repeated to Provide Line Number References on All Pages

10 Details		Project A				Project A-1						
11 Schedule 12	(Yes or No)	11 Schedule 12	(Yes or No)	Yes	b0217	Yes	b0217					
12 Life		12 Life		43	Upgrade Mt.Storm - Doubs 500 kV	43	Upgrade Mt.Storm - Doubs 500 kV					
13 FCR W/O incentive Line 3		13 FCR W/O incentive Line 3		12.2963%		12.2963%	Replace Capacitors					
14 Incentive Factor (Basis Points /100)		14 Incentive Factor (Basis Points /100)		0		0						
15 FCR W incentive L.13 +(L.14*L.5)		15 FCR W incentive L.13 +(L.14*L.5)		12.2963%		12.2963%						
16 Investment		16 Investment		1,039,321		911,807						
17 Annual Depreciation Exp		17 Annual Depreciation Exp		24,170		21,205						
18 In Service Month (1-12)		18 In Service Month (1-12)		12		7						
19		19		Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006		20 W / O incentive 2006										
21 W incentive 2006		21 W incentive 2006										
22 W / O incentive 2007		22 W / O incentive 2007		1,039,321	849	1,038,472						
23 W incentive 2007		23 W incentive 2007		1,039,321	849	1,038,472						
24 W / O incentive 2008		24 W / O incentive 2008		1,038,472	20,379	1,018,093						
25 W incentive 2008		25 W incentive 2008		1,038,472	20,379	1,018,093						
26 W / O incentive 2009		26 W / O incentive 2009		1,018,093	20,379	997,714						
27 W incentive 2009		27 W incentive 2009		1,018,093	20,379	997,714						
28 W / O incentive 2010		28 W / O incentive 2010		997,714	20,379	977,335						
29 W incentive 2010		29 W incentive 2010		997,714	20,379	977,335						
30 W / O incentive 2011		30 W / O incentive 2011		977,335	20,379	956,957						
31 W incentive 2011		31 W incentive 2011		977,335	20,379	956,957						
32 W / O incentive 2012		32 W / O incentive 2012		956,957	20,379	936,578						
33 W incentive 2012		33 W incentive 2012		956,957	20,379	936,578						
34 W / O incentive 2013		34 W / O incentive 2013		936,578	23,222	913,355						
35 W incentive 2013		35 W incentive 2013		936,578	23,222	913,355						
36 W / O incentive 2014		36 W / O incentive 2014		913,355	24,170	889,185		911,807	9,719	902,088		
37 W incentive 2014		37 W incentive 2014		913,355	24,170	889,185		911,807	9,719	902,088		
38 W / O incentive 2015		38 W / O incentive 2015		889,185	24,170	865,015		902,088	21,205	880,883		
39 W incentive 2015		39 W incentive 2015		889,185	24,170	865,015		902,088	21,205	880,883		
40 W / O incentive 2016		40 W / O incentive 2016		865,015	24,170	840,844		880,883	21,205	859,678		
41 W incentive 2016		41 W incentive 2016		865,015	24,170	840,844		880,883	21,205	859,678		
42 W / O incentive 2017		42 W / O incentive 2017		840,844	24,170	816,674	126,077	859,678	21,205	838,474	125,609	
43 W incentive 2017		43 W incentive 2017		840,844	24,170	816,674	126,077	859,678	21,205	838,474	125,609	

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:

"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.

"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.

"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.

"Ending" is "Beginning" less "Depreciation"

Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.

Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.

Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.

Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a

True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below.

Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.

Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A	Projected Revenue Requirement without Incentive for Previous Calendar Year*	264,875	-
B	Projected Revenue Requirement with Incentive for Previous Calendar Year*	264,875	-
C	Actual Revenue Requirement without Incentive for Previous Calendar Year *	135,617	134,479
D	Actual Revenue Requirement with Incentive for Previous Calendar Year *	135,617	134,479
E	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	(129,258)	134,479
F	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	(129,258)	134,479
G	Future Value Factor (1+)^24 months from Attachment 6	1.06941	1.06941
H	True-Up Adjustment without Incentive (E*G)	(138,230)	143,813
I	True-Up Adjustment with Incentive (F*G)	(138,230)	143,813

* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

W / O incentive	Projected Revenue Requirement including True-up Adjustment, if applicable		
W incentive	W / O incentive	(12,153)	269,423
	W incentive	(12,153)	269,423

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project B				Project B-1				Project E			
10		Yes	b0222		Yes	b0222		Yes	B0226				
11	Schedule 12 (Yes or No)	43	Install 150 MVAR capacitor		43	Install 150 MVAR capacitor		43	Install 500/230 kV transformer at				
12	Life	12.2963%	at Loudoun		12.2963%	at Loudoun - Replacement of		12.2963%	Clifton and Clifton 500 KV 150 MVAR capacitor				
13	FCR W/O incentive Line 3	0			0	Circuit Breaker		0					
14	Incentive Factor (Basis Points /100)	12.2963%			12.2963%			12.2963%					
15	FCR W incentive L.13 +(L.14*L.5)	1,081,176			591,996			8,085,443					
16	Investment	25,144			13,767			188,034					
17	Annual Depreciation Exp	9			4			8					
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006	1,081,176	6,183	1,074,993									
21	W incentive 2006	1,081,176	6,183	1,074,993						8,085,443	59,452	8,025,991	
22	W / O incentive 2007	1,074,993	21,200	1,053,793						8,085,443	59,452	8,025,991	
23	W incentive 2007	1,074,993	21,200	1,053,793						8,025,991	158,538	7,867,453	
24	W / O incentive 2008	1,053,793	21,200	1,032,594						8,025,991	158,538	7,867,453	
25	W incentive 2008	1,053,793	21,200	1,032,594						7,867,453	158,538	7,708,915	
26	W / O incentive 2009	1,032,594	21,200	1,011,394						7,708,915	158,538	7,550,377	
27	W incentive 2009	1,032,594	21,200	1,011,394						7,550,377	158,538	7,391,839	
28	W / O incentive 2010	1,011,394	21,200	990,195						7,391,839	158,538	7,233,301	
29	W incentive 2010	1,011,394	21,200	990,195						7,233,301	158,538	7,074,763	
30	W / O incentive 2011	990,195	21,200	968,995		591,996	9,752	582,244		7,074,763	158,538	6,916,225	
31	W incentive 2011	990,195	21,200	968,995		591,996	9,752	582,244		6,916,225	158,538	6,757,687	
32	W / O incentive 2012	968,995	21,200	947,796		582,244	13,767	568,477		6,757,687	158,538	6,600,149	
33	W incentive 2012	968,995	21,200	947,796		568,477	13,767	554,709		6,600,149	158,538	6,442,611	
34	W / O incentive 2013	947,796	24,158	923,638		554,709	13,767	540,942		6,442,611	158,538	6,285,073	
35	W incentive 2013	947,796	24,158	923,638		540,942	13,767	527,175	79,437	6,285,073	158,538	6,127,535	
36	W / O incentive 2014	923,638	25,144	898,494		527,175	13,767	513,408		6,127,535	158,538	5,970,000	
37	W incentive 2014	923,638	25,144	898,494		513,408	13,767	500,641		5,970,000	158,538	5,812,465	
38	W / O incentive 2015	898,494	25,144	873,351		500,641	13,767	486,874		5,812,465	158,538	5,654,927	
39	W incentive 2015	898,494	25,144	873,351		486,874	13,767	473,107		5,654,927	158,538	5,497,389	
40	W / O incentive 2016	873,351	25,144	848,207		473,107	13,767	459,340		5,497,389	158,538	5,339,851	
41	W incentive 2016	873,351	25,144	848,207		459,340	13,767	445,573		5,339,851	158,538	5,182,313	
42	W / O incentive 2017	848,207	25,144	823,064	127,895	445,573	13,767	431,806	79,437	5,182,313	158,538	5,024,775	
43	W incentive 2017	848,207	25,144	823,064	127,895	431,806	13,767	418,039	79,437	5,024,775	158,538	4,867,237	
A					145,575				90,483				1,131,756
B					145,575				90,483				1,131,756
C					137,711				85,125				1,048,323
D					137,711				85,125				1,048,323
E					(7,864)				(5,359)				(83,433)
F					(7,864)				(5,359)				(83,433)
G					1,06941				1,06941				1,06941
H					(8,410)				(5,730)				(89,224)
I					(8,410)				(5,730)				(89,224)
W / O incentive					119,486				73,706				885,096
W incentive					119,486				73,706				885,096

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project G-1 is tabled as Project G in the 2008 and 2009 Annual Updates				Project G-2				Project H-1																	
10	11 Schedule 12 (Yes or No)	Yes	B0403	Yes	B0403	Yes	b0328.1	Yes	B0403	Yes	b0328.1	Yes	B0403														
12 Life	43	43	2nd Dooms 500/230 kV transformer addition	43	2nd Dooms 500/230 kV transformer addition	43	2nd Dooms 500/230 kV transformer addition	43	2nd Dooms 500/230 kV transformer addition	43	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)	43	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)														
13 FCR W/O incentive Line 3	12.2963%	12.2963%		12.2963%		12.2963%		12.2963%		12.2963%		12.2963%															
14 Incentive Factor (Basis Points /100)	0	0		0		0		1.5		1.5		1.5															
15 FCR W incentive L.13 +(L.14*L.5)	12.2963%	12.2963%		12.2963%	Spare Transformer Addition	12.2963%		13.3503%		13.3503%	line 2101 v11	13.3503%															
16 Investment	7,174,215	7,174,215		2,414,294		2,414,294		21,850,320		21,850,320		21,850,320															
17 Annual Depreciation Exp	166,842	166,842		56,146		56,146		508,147		508,147		508,147															
18 In Service Month (1-12)	11	11		4		4		6		6		6															
19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43			
W / O incentive	2006	W / O incentive	2006	W / O incentive	2007	W / O incentive	2007	W / O incentive	2008	W / O incentive	2008	W / O incentive	2008	W / O incentive	2008	W / O incentive	2008	W / O incentive	2008								
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
	7,174,215	17,584	7,156,631													2,414,294	33,532	2,380,762		21,850,320	232,070	21,618,250		21,850,320	232,070	21,618,250	
	7,174,215	17,584	7,156,631		2,414,294	33,532	2,380,762		21,850,320	232,070	21,618,250		21,850,320	232,070	21,618,250		2,414,294	33,532	2,380,762		21,850,320	232,070	21,618,250		21,850,320	232,070	21,618,250
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,289	140,671	6,734,618		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812
	7,156,631	140,671	7,015,960		2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812		21,618,250	428,438	21,189,812		6,875,										

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-2				Project H-3				Project H-4			
10	11 Schedule 12 (Yes or No)	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1
12 Life	43	12.2963%	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)	43	12.2963%	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)	43	12.2963%	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)	43	12.2963%	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)	43
13 FCR W/O incentive	Line 3	1.5		1.5		1.5		1.5		1.5		1.5	
14 Incentive Factor (Basis Points /100)	Line 3	13.3503%	Line 2030 & 559 v12 & v13	13.3503%	Line 580 - Phase 1	13.3503%	Line 580 - Phase 1	13.3503%	Line 580 - Phase 1	13.3503%	Line 580 - Phase 1	13.3503%	Line 580 - Phase 1
15 FCR W incentive L.13 +(L.14*L.5)	Line 3	45,089,209		13,581,000		11,224,282		11,224,282		11,224,282		11,224,282	
16 Investment	Line 3	1,048,586		315,837		261,030		261,030		261,030		261,030	
17 Annual Depreciation Exp	Line 3	12		7		4		4		4		4	
18 In Service Month (1-12)	Line 3												
19	20	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21 W / O incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009	45,089,209	36,838	45,052,371									
27 W incentive	2009	45,089,209	36,838	45,052,371									
28 W / O incentive	2010	45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
29 W incentive	2010	45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
30 W / O incentive	2011	44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
31 W incentive	2011	44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
32 W / O incentive	2012	43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
33 W incentive	2012	43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
34 W / O incentive	2013	42,400,065	1,007,465	41,392,600		12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
35 W incentive	2013	42,400,065	1,007,465	41,392,600		12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
36 W / O incentive	2014	41,392,600	1,048,586	40,344,014		12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
37 W incentive	2014	41,392,600	1,048,586	40,344,014		12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
38 W / O incentive	2015	40,344,014	1,048,586	39,295,427		12,307,072	315,837	11,991,234		10,116,398	261,030	9,855,368	
39 W incentive	2015	40,344,014	1,048,586	39,295,427		12,307,072	315,837	11,991,234		10,116,398	261,030	9,855,368	
40 W / O incentive	2016	39,295,427	1,048,586	38,246,841		11,991,234	315,837	11,675,397		9,855,368	261,030	9,594,338	
41 W incentive	2016	39,295,427	1,048,586	38,246,841		11,991,234	315,837	11,675,397		9,855,368	261,030	9,594,338	
42 W / O incentive	2017	38,246,841	1,048,586	37,198,255	5,687,047	11,675,397	315,837	11,359,560	1,732,056	9,594,338	261,030	9,333,309	1,424,726
43 W incentive	2017	38,246,841	1,048,586	37,198,255	6,084,647	11,675,397	315,837	11,359,560	1,853,451	9,594,338	261,030	9,333,309	1,524,476
A					6,488,135				1,975,465				1,625,145
B					6,944,220				2,114,618				1,739,521
C					6,108,188				1,859,541				1,529,863
D					6,533,289				1,989,242				1,636,469
E					(379,948)				(115,923)				(95,282)
F					(410,931)				(125,377)				(103,052)
G					1,06941				1,06941				1,06941
H					(406,319)				(123,970)				(101,896)
I					(439,453)				(134,079)				(110,205)
W / O incentive					5,280,728				1,608,086				1,322,830
W incentive					5,645,194				1,719,373				1,414,271

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-5				Project H-6				Project H-7			
10	11 Schedule 12 (Yes or No)	Yes	b0328.1		Yes	b0328.1		Yes	b0328.1				
12 Life		43	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)		43	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)		43	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)				
13 FCR W/O incentive	Line 3	12.2963%			12.2963%			12.2963%					
14 Incentive Factor (Basis Points /100)		1.5			1.5			1.5					
15 FCR W incentive L.13 +(L.14*L.5)		13.3503%	Line 114		13.3503%	Clevenger DP/580		13.3503%	Line 580 - Phase 2				
16 Investment		14,655,559			16,900,800			11,362,770					
17 Annual Depreciation Exp		340,827			393,042			264,250					
18 In Service Month (1-12)		6			9			12					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006											
21	W incentive	2006											
22	W / O incentive	2007											
23	W incentive	2007											
24	W / O incentive	2008											
25	W incentive	2008											
26	W / O incentive	2009											
27	W incentive	2009											
28	W / O incentive	2010	14,655,559	155,655	14,499,904	16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487	
29	W incentive	2010	14,655,559	155,655	14,499,904	16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487	
30	W / O incentive	2011	14,499,904	287,364	14,212,540	16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687	
31	W incentive	2011	14,499,904	287,364	14,212,540	16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687	
32	W / O incentive	2012	14,212,540	287,364	13,925,176	16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888	
33	W incentive	2012	14,212,540	287,364	13,925,176	16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888	
34	W / O incentive	2013	13,925,176	327,461	13,597,715	16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000	
35	W incentive	2013	13,925,176	327,461	13,597,715	16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000	
36	W / O incentive	2014	13,597,715	340,827	13,256,888	15,763,740	393,042	15,370,698		10,654,000	264,250	10,389,750	
37	W incentive	2014	13,597,715	340,827	13,256,888	15,763,740	393,042	15,370,698		10,654,000	264,250	10,389,750	
38	W / O incentive	2015	13,256,888	340,827	12,916,061	15,370,698	393,042	14,977,656		10,389,750	264,250	10,125,499	
39	W incentive	2015	13,256,888	340,827	12,916,061	15,370,698	393,042	14,977,656		10,389,750	264,250	10,125,499	
40	W / O incentive	2016	12,916,061	340,827	12,575,234	14,977,656	393,042	14,584,615		10,125,499	264,250	9,861,249	
41	W incentive	2016	12,916,061	340,827	12,575,234	14,977,656	393,042	14,584,615		10,125,499	264,250	9,861,249	
42	W / O incentive	2017	12,575,234	340,827	12,234,407	14,584,615	393,042	14,191,573	2,162,239	9,861,249	264,250	9,596,998	1,460,568
43	W incentive	2017	12,575,234	340,827	12,234,407	14,584,615	393,042	14,191,573	2,313,891	9,861,249	264,250	9,596,998	1,563,114
A					2,128,497				2,465,901				1,665,487
B					2,278,386				2,639,702				1,782,975
C					2,003,630				2,321,114				1,567,612
D					2,143,336				2,483,108				1,677,119
E					(124,867)				(144,787)				(97,875)
F					(135,049)				(156,594)				(105,656)
G					1,06941				1,06941				1,06941
H					(133,534)				(154,837)				(104,869)
I					(144,423)				(167,463)				(113,204)
W / O incentive					1,732,621				2,007,402				1,355,900
W incentive					1,852,480				2,146,428				1,449,911

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-8				Project H-9				Project H-10			
Line Number	(Yes or No)	Yes	b0328.1	Yes	b0328.3	Yes	b0328.4	Yes	b0328.4	Yes	b0328.4	Yes	b0328.4
11	Schedule 12	43	Build new Meadowbrook-Loudon 500kV circuit	43	Upgrade Mt Storm 500 kV Substation	43	Upgrade Loudoun 500 kV Substation	43	Upgrade Loudoun 500 kV Substation	43	Upgrade Loudoun 500 kV Substation	43	Upgrade Loudoun 500 kV Substation
12	Life	12.2963%	(30 of 50 miles)	12.2963%		12.2963%		12.2963%		12.2963%		12.2963%	
13	FCR W/O incentive	1.5		1.5		1.5		1.5		1.5		1.5	
14	Incentive Factor (Basis Points /100)	13.3503%	Line 535	13.3503%		13.3503%		13.3503%		13.3503%		13.3503%	
15	FCR W incentive L.13 +(L.14*L.5)	95,296,209		13,726,825		3,123,926		3,123,926		3,123,926		3,123,926	
16	Investment	2,216,191		319,228		72,649		72,649		72,649		72,649	
17	Annual Depreciation Exp	4		5		5		5		5		5	
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive												
21	W incentive												
22	W / O incentive												
23	W incentive												
24	W / O incentive												
25	W incentive												
26	W / O incentive												
27	W incentive												
28	W / O incentive												
29	W incentive												
30	W / O incentive	95,296,209	1,323,558	93,972,651		13,726,825	168,221	13,558,604		3,123,926	38,283	3,085,643	
31	W incentive	95,296,209	1,323,558	93,972,651	12,325,945	13,726,825	168,221	13,558,604	1,778,234	3,123,926	38,283	3,085,643	404,687
32	W / O incentive	93,972,651	1,868,553	92,104,097		13,558,604	269,153	13,289,451		3,085,643	61,253	3,024,389	
33	W incentive	93,972,651	1,868,553	92,104,097	13,192,533	13,558,604	269,153	13,289,451	1,903,297	3,085,643	61,253	3,024,389	433,149
34	W / O incentive	92,104,097	2,129,281	89,974,816		13,289,451	306,710	12,982,741		3,024,389	69,800	2,954,589	
35	W incentive	92,104,097	2,129,281	89,974,816	12,025,055	13,289,451	306,710	12,982,741	1,778,234	3,024,389	69,800	2,954,589	404,687
36	W / O incentive	89,974,816	2,216,191	87,758,625		12,982,741	319,228	12,663,512		2,954,589	72,649	2,881,939	
37	W incentive	89,974,816	2,216,191	87,758,625	1,069,411	12,982,741	319,228	12,663,512	1,069,411	2,954,589	72,649	2,881,939	29,366
38	W / O incentive	87,758,625	2,216,191	85,542,434		12,663,512	319,228	12,344,284		2,881,939	72,649	2,809,290	
39	W incentive	87,758,625	2,216,191	85,542,434	127,589	12,663,512	319,228	12,344,284	137,994	2,881,939	72,649	2,809,290	29,037
40	W / O incentive	85,542,434	2,216,191	83,326,243		12,344,284	319,228	12,025,055		2,809,290	72,649	2,736,640	
41	W incentive	85,542,434	2,216,191	83,326,243	1,650,644	12,344,284	319,228	12,025,055	1,650,644	2,809,290	72,649	2,736,640	375,651
42	W / O incentive	83,326,243	2,216,191	81,110,052		12,025,055	319,228	11,705,827		2,736,640	72,649	2,663,991	
43	W incentive	83,326,243	2,216,191	81,110,052	13,192,533	12,025,055	319,228	11,705,827	1,903,297	2,736,640	72,649	2,663,991	433,149
A					13,530,523				2,027,316				461,373
B					14,486,093				2,170,532				493,966
C					12,825,507				1,908,008				434,221
D					13,722,530				2,041,495				464,600
E					(705,016)				(119,308)				(27,152)
F					(763,563)				(129,037)				(29,366)
G					1,069,411				1,069,411				1,069,411
H					(753,950)				(127,589)				(29,037)
I					(816,561)				(137,994)				(31,404)
W / O incentive					11,571,995				1,650,644				375,651
W incentive					12,375,972				1,765,303				401,744

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project I-1				Project I-2A				Project I-2B			
10	11 Schedule 12 (Yes or No)	Yes	b0329	Yes	b0329	Yes	b0329	Yes	b0329	Yes	b0329	Yes	b0329
12 Life		43	Carson-Suffolk 500 kV line +	43	Carson-Suffolk 500 kV line +	43	Carson-Suffolk 500 kV line +	43	Carson-Suffolk 500 kV line +	43	Carson-Suffolk 500 kV line +	43	Carson-Suffolk 500 kV line +
13 FCR W/O incentive	Line 3	12.2963%	Suffolk 500/230 # 2 transformer +	12.2963%	Suffolk 500/230 # 2 transformer +	12.2963%	Suffolk 500/230 # 2 transformer +	12.2963%	Suffolk 500/230 # 2 transformer +	12.2963%	Suffolk 500/230 # 2 transformer +	12.2963%	Suffolk 500/230 # 2 transformer +
14 Incentive Factor (Basis Points /100)		1.5	Suffolk - Thrasher 230kV line	1.5	Suffolk - Thrasher 230kV line	1.5	Suffolk - Thrasher 230kV line	1.5	Suffolk - Thrasher 230kV line	1.5	Suffolk - Thrasher 230kV line	1.5	Suffolk - Thrasher 230kV line
15 FCR W incentive L.13 +(L.14*L.5)		13.3503%		13.3503%		13.3503%		13.3503%		13.3503%		13.3503%	
16 Investment		2,434,850	Cost associated with below 500 kV elements.	38,926,257	Cost associated with below 500 kV elements.	163,412,321	Cost associated with Regional Facilities and Necessary Lower Voltage Facilities.	3,800,287		5			
17 Annual Depreciation Exp		56,624		905,262		905,262		3,800,287		5			
18 In Service Month (1-12)		12		6		6		5					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009	2,434,850	1,989	2,432,861									
27 W incentive	2009	2,434,850	1,989	2,432,861									
28 W / O incentive	2010	2,432,861	47,742	2,385,119									
29 W incentive	2010	2,432,861	47,742	2,385,119									
30 W / O incentive	2011	2,385,119	47,742	2,337,376	38,926,257	413,432	38,512,825	163,412,321	2,002,602	161,409,719			
31 W incentive	2011	2,385,119	47,742	2,337,376	38,926,257	413,432	38,512,825	163,412,321	2,002,602	161,409,719			
32 W / O incentive	2012	2,337,376	47,742	2,289,634	38,512,825	763,260	37,749,565	161,409,719	3,204,163	158,205,556			
33 W incentive	2012	2,337,376	47,742	2,289,634	38,512,825	763,260	37,749,565	161,409,719	3,204,163	158,205,556			
34 W / O incentive	2013	2,289,634	54,404	2,235,230	37,749,565	869,761	36,879,803	158,205,556	3,651,256	154,554,300			
35 W incentive	2013	2,289,634	54,404	2,235,230	37,749,565	869,761	36,879,803	158,205,556	3,651,256	154,554,300			
36 W / O incentive	2014	2,235,230	56,624	2,178,606	36,879,803	905,262	35,974,541	154,554,300	3,800,287	150,754,014			
37 W incentive	2014	2,235,230	56,624	2,178,606	36,879,803	905,262	35,974,541	154,554,300	3,800,287	150,754,014			
38 W / O incentive	2015	2,178,606	56,624	2,121,982	35,974,541	905,262	35,069,280	150,754,014	3,800,287	146,953,727			
39 W incentive	2015	2,178,606	56,624	2,121,982	35,974,541	905,262	35,069,280	150,754,014	3,800,287	146,953,727			
40 W / O incentive	2016	2,121,982	56,624	2,065,357	35,069,280	905,262	34,164,018	146,953,727	3,800,287	143,153,441			
41 W incentive	2016	2,121,982	56,624	2,065,357	35,069,280	905,262	34,164,018	146,953,727	3,800,287	143,153,441			
42 W / O incentive	2017	2,065,357	56,624	2,008,733	307,105	34,164,018	905,262	33,258,756	5,050,500	143,153,441	3,800,287	139,353,154	21,169,154
43 W incentive	2017	2,065,357	56,624	2,008,733	328,575	34,164,018	905,262	33,258,756	5,405,822	143,153,441	3,800,287	139,353,154	22,657,979
A					350,364				5,766,062				24,133,052
B					374,993				6,173,510				25,837,891
C					329,847				5,418,772				22,714,062
D					352,802				5,797,991				24,303,173
E					(20,517)				(347,290)				(1,418,990)
F					(22,191)				(375,519)				(1,534,717)
G					1,06941				1,06941				1,06941
H					(21,942)				(371,395)				(1,517,481)
I					(23,731)				(401,583)				(1,641,240)
W / O incentive					285,163				4,679,105				19,651,673
W incentive					304,845				5,004,239				21,016,738

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project J				Project K-1				Project K-2			
10		b0512				Loudoun Bank # 1 transformer replacement				Loudoun Bank # 2 transformer replacement			
11	Schedule 12 (Yes or No)	Yes	MAPP Project -- Dominion Portion			No				No			
12	Life	43				43				43			
13	FCR W/O incentive Line 3	12.2963%				12.2963%				12.2963%			
14	Incentive Factor (Basis Points /100)	1.5				1.5				1.5			
15	FCR W incentive L.13 +(L.14*L.5)	13.3503%				13.3503%				13.3503%			
16	Investment		13,672,006				14,621,030				340,024		
17	Annual Depreciation Exp	-				-				-			
18	In Service Month (1-12)		12				5						
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009					13,672,006	11,170	13,660,836					
27	W incentive 2009					13,672,006	11,170	13,660,836					
28	W / O incentive 2010					13,660,836	268,079	13,392,758		14,621,030	179,179	14,441,851	
29	W incentive 2010					13,660,836	268,079	13,392,758		14,621,030	179,179	14,441,851	
30	W / O incentive 2011					13,392,758	268,079	13,124,679		14,441,851	286,687	14,155,164	
31	W incentive 2011					13,392,758	268,079	13,124,679		14,441,851	286,687	14,155,164	
32	W / O incentive 2012	-	-	-	-	13,124,679	268,079	12,856,600		14,155,164	286,687	13,868,477	
33	W incentive 2012	-	-	-	-	13,124,679	268,079	12,856,600		14,155,164	286,687	13,868,477	
34	W / O incentive 2013	-	-	-	-	12,856,600	305,485	12,551,116		13,868,477	326,690	13,541,787	
35	W incentive 2013	-	-	-	-	12,856,600	305,485	12,551,116		13,868,477	326,690	13,541,787	
36	W / O incentive 2014	-	-	-	-	12,551,116	317,954	12,233,162		13,541,787	340,024	13,201,763	
37	W incentive 2014	-	-	-	-	12,551,116	317,954	12,233,162		13,541,787	340,024	13,201,763	
38	W / O incentive 2015	-	-	-	-	12,233,162	317,954	11,915,208		13,201,763	340,024	12,861,739	
39	W incentive 2015	-	-	-	-	12,233,162	317,954	11,915,208		13,201,763	340,024	12,861,739	
40	W / O incentive 2016	-	-	-	-	11,915,208	317,954	11,597,255		12,861,739	340,024	12,521,715	
41	W incentive 2016	-	-	-	-	11,915,208	317,954	11,597,255		12,861,739	340,024	12,521,715	
42	W / O incentive 2017	-	-	-	-	11,597,255	317,954	11,279,301	1,724,434	12,521,715	340,024	12,181,691	1,858,821
43	W incentive 2017	-	-	-	-	11,597,255	317,954	11,279,301	1,844,994	12,521,715	340,024	12,181,691	1,989,009
A									1,967,340				2,121,237
B									2,105,635				2,270,570
C									1,852,132				1,995,874
D									1,981,032				2,134,996
E									(115,208)				(125,363)
F									(124,603)				(135,575)
G					1.06941				1.06941				1.06941
H									(123,205)				(134,064)
I									(133,251)				(144,985)
W / O incentive									1,601,229				1,724,757
W incentive									1,711,743				1,844,025

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project L-1a				Project L-1b				Project L-2			
10		No				No				No			
11	Schedule 12 (Yes or No)	43	Ox Bank # 1 transformer replacement			43	Ox Bank # 1 transformer spare			43	Ox Bank # 2 transformer replacement		
12	Life	12.2963%				12.2963%				12.2963%			
13	FCR W/O incentive Line 3	1.5				1.5				1.5			
14	Incentive Factor (Basis Points /100)	13.3503%				13.3503%				13.3503%			
15	FCR W incentive L.13 +(L.14*L.5)	10,714,404				2,857,132				11,501,538			
16	Investment	249,172				66,445				267,478			
17	Annual Depreciation Exp												
18	In Service Month (1-12)	7				12				3			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009	10,714,404	96,290	10,618,114		2,857,132	2,334	2,854,798		11,501,538	178,537	11,323,001	
27	W incentive 2009	10,714,404	96,290	10,618,114		2,857,132	2,334	2,854,798		11,501,538	178,537	11,323,001	
28	W / O incentive 2010	10,618,114	210,086	10,408,028		2,854,798	56,022	2,798,776		11,323,001	225,520	11,097,481	
29	W incentive 2010	10,618,114	210,086	10,408,028		2,854,798	56,022	2,798,776		11,323,001	225,520	11,097,481	
30	W / O incentive 2011	10,408,028	210,086	10,197,942		2,798,776	56,022	2,742,753		11,097,481	225,520	10,871,960	
31	W incentive 2011	10,408,028	210,086	10,197,942		2,798,776	56,022	2,742,753		11,097,481	225,520	10,871,960	
32	W / O incentive 2012	10,197,942	210,086	9,987,855		2,742,753	56,022	2,686,731		10,871,960	225,520	10,646,440	
33	W incentive 2012	10,197,942	210,086	9,987,855		2,742,753	56,022	2,686,731		10,871,960	225,520	10,646,440	
34	W / O incentive 2013	9,987,855	239,401	9,748,455		2,686,731	63,839	2,622,892		10,646,440	256,988	10,389,452	
35	W incentive 2013	9,987,855	239,401	9,748,455		2,686,731	63,839	2,622,892		10,646,440	256,988	10,389,452	
36	W / O incentive 2014	9,748,455	249,172	9,499,282		2,622,892	66,445	2,556,447		10,389,452	267,478	10,121,974	
37	W incentive 2014	9,748,455	249,172	9,499,282		2,622,892	66,445	2,556,447		10,389,452	267,478	10,121,974	
38	W / O incentive 2015	9,499,282	249,172	9,250,110		2,556,447	66,445	2,490,002		10,121,974	267,478	9,854,496	
39	W incentive 2015	9,499,282	249,172	9,250,110		2,556,447	66,445	2,490,002		10,121,974	267,478	9,854,496	
40	W / O incentive 2016	9,250,110	249,172	9,000,938		2,490,002	66,445	2,423,557		9,854,496	267,478	9,587,019	
41	W incentive 2016	9,250,110	249,172	9,000,938		2,490,002	66,445	2,423,557		9,854,496	267,478	9,587,019	
42	W / O incentive 2017	9,000,938	249,172	8,751,766	1,340,631	2,423,557	66,445	2,357,112	360,367	9,587,019	267,478	9,319,541	1,429,877
43	W incentive 2017	9,000,938	249,172	8,751,766	1,434,189	2,423,557	66,445	2,357,112	385,561	9,587,019	267,478	9,319,541	1,529,516
A					1,529,797				442,074				1,631,914
B					1,637,172				473,149				1,746,317
C					1,440,346				387,053				1,536,610
D					1,540,427				413,990				1,643,241
E					(89,450)				(55,021)				(95,305)
F					(96,745)				(59,160)				(103,076)
G					1,069,411				1,069,411				1,069,411
H					(95,659)				(58,840)				(101,920)
I					(103,460)				(63,266)				(110,231)
W / O incentive					1,244,972				301,527				1,327,958
W incentive					1,330,729				322,295				1,419,285

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project M				Project N				Project O			
10		No	Yadkin Bank # 2 transformer replacement			No	Carson Bank # 1 transformer replacement			No	Lexington Bank # 1 transformer replacement		
11	Schedule 12 (Yes or No)	43				43				43			
12	Life	12.2963%				12.2963%				12.2963%			
13	FCR W/O incentive Line 3	1.5				1.5				1.5			
14	Incentive Factor (Basis Points /100)	13.3503%				13.3503%				13.3503%			
15	FCR W incentive L.13 +(L.14*L.5)	16,589,691				19,292,307				10,377,062			
16	Investment	385,807				448,658				241,327			
17	Annual Depreciation Exp	6				5				12			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010	16,589,691	176,198	16,413,493		19,292,307	236,425	19,055,882					
29	W incentive 2010	16,589,691	176,198	16,413,493		19,292,307	236,425	19,055,882					
30	W / O incentive 2011	16,413,493	325,288	16,088,205		19,055,882	378,281	18,677,601		10,377,062	8,478	10,368,584	
31	W incentive 2011	16,413,493	325,288	16,088,205		19,055,882	378,281	18,677,601		10,377,062	8,478	10,368,584	
32	W / O incentive 2012	16,088,205	325,288	15,762,917		18,677,601	378,281	18,299,321		10,368,584	203,472	10,165,112	
33	W incentive 2012	16,088,205	325,288	15,762,917		18,677,601	378,281	18,299,321		10,368,584	203,472	10,165,112	
34	W / O incentive 2013	15,762,917	370,677	15,392,240		18,299,321	431,064	17,868,257		10,165,112	231,863	9,933,249	
35	W incentive 2013	15,762,917	370,677	15,392,240		18,299,321	431,064	17,868,257		10,165,112	231,863	9,933,249	
36	W / O incentive 2014	15,392,240	385,807	15,006,433		17,868,257	448,658	17,419,598		9,933,249	241,327	9,691,922	
37	W incentive 2014	15,392,240	385,807	15,006,433		17,868,257	448,658	17,419,598		9,933,249	241,327	9,691,922	
38	W / O incentive 2015	15,006,433	385,807	14,620,627		17,419,598	448,658	16,970,940		9,691,922	241,327	9,450,595	
39	W incentive 2015	15,006,433	385,807	14,620,627		17,419,598	448,658	16,970,940		9,691,922	241,327	9,450,595	
40	W / O incentive 2016	14,620,627	385,807	14,234,820		16,970,940	448,658	16,522,282		9,450,595	241,327	9,209,268	
41	W incentive 2016	14,620,627	385,807	14,234,820		16,970,940	448,658	16,522,282		9,450,595	241,327	9,209,268	
42	W / O incentive 2017	14,234,820	385,807	13,849,013	2,112,437	16,522,282	448,658	16,073,624	2,452,696	9,209,268	241,327	8,967,941	1,358,885
43	W incentive 2017	14,234,820	385,807	13,849,013	2,260,440	16,522,282	448,658	16,073,624	2,624,478	9,209,268	241,327	8,967,941	1,454,680
A					2,405,011				2,738,860				1,562,869
B					2,574,372				2,931,674				1,673,491
C					2,268,054				2,633,536				1,457,477
D					2,426,198				2,817,106				1,559,656
E					(136,957)				(105,324)				(105,392)
F					(148,174)				(114,567)				(113,635)
G					1,06941				1,06941				1,06941
H					(146,463)				(112,634)				(112,707)
I					(158,459)				(122,519)				(121,736)
W / O incentive					1,965,974				2,340,062				1,246,178
W incentive					2,101,981				2,501,959				1,332,944

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project P				Project Q				Project R-1					
No	Life	FCR W/O Incentive	Incentive Factor (Basis Points /100)	FCR W Incentive L.13 +(L.14*L.5)	Investment	Annual Depreciation Exp	In Service Month (1-12)	No	Life	FCR W/O Incentive	Incentive Factor (Basis Points /100)	FCR W Incentive L.13 +(L.14*L.5)	Investment	Annual Depreciation Exp	In Service Month (1-12)
10															
11	Schedule 12 (Yes or No)														
12	Life	43						43							
13	FCR W/O Incentive Line 3	12.2963%						12.2963%							
14	Incentive Factor (Basis Points /100)	1.5						1.5							
15	FCR W Incentive L.13 +(L.14*L.5)	13.3503%						13.3503%							
16	Investment	18,897,652						12,056,414					91,286,696		
17	Annual Depreciation Exp	439,480						280,382					2,122,946		
18	In Service Month (1-12)	8						12					6		
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20	W / O Incentive 2006														
21	W Incentive 2006														
22	W / O Incentive 2007														
23	W Incentive 2007														
24	W / O Incentive 2008														
25	W Incentive 2008														
26	W / O Incentive 2009														
27	W Incentive 2009														
28	W / O Incentive 2010					12,056,414	9,850	12,046,564		91,286,696	969,548	90,317,148			
29	W Incentive 2010					12,056,414	9,850	12,046,564		91,286,696	969,548	90,317,148			
30	W / O Incentive 2011	18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164		90,317,148	1,789,935	88,527,213			
31	W Incentive 2011	18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164		90,317,148	1,789,935	88,527,213			
32	W / O Incentive 2012	18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763		88,527,213	1,789,935	86,737,277			
33	W Incentive 2012	18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763		88,527,213	1,789,935	86,737,277			
34	W / O Incentive 2013	18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377		86,737,277	2,039,694	84,697,584			
35	W Incentive 2013	18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377		86,737,277	2,039,694	84,697,584			
36	W / O Incentive 2014	17,965,911	439,480	17,526,430		11,304,377	280,382	11,023,995		84,697,584	2,122,946	82,574,637			
37	W Incentive 2014	17,965,911	439,480	17,526,430		11,304,377	280,382	11,023,995		84,697,584	2,122,946	82,574,637			
38	W / O Incentive 2015	17,526,430	439,480	17,086,950		11,023,995	280,382	10,743,614		82,574,637	2,122,946	80,451,691			
39	W Incentive 2015	17,526,430	439,480	17,086,950		11,023,995	280,382	10,743,614		82,574,637	2,122,946	80,451,691			
40	W / O Incentive 2016	17,086,950	439,480	16,647,470		10,743,614	280,382	10,463,232		80,451,691	2,122,946	78,328,744			
41	W Incentive 2016	17,086,950	439,480	16,647,470		10,743,614	280,382	10,463,232		80,451,691	2,122,946	78,328,744			
42	W / O Incentive 2017	16,647,470	439,480	16,207,990	2,459,476	10,463,232	280,382	10,182,850	1,549,729	78,328,744	2,122,946	76,205,798	11,623,928		
43	W Incentive 2017	16,647,470	439,480	16,207,990	2,632,626	10,463,232	280,382	10,182,850	1,658,535	78,328,744	2,122,946	76,205,798	12,302,599		
A					2,803,650				1,767,157				13,257,947		
B					3,001,876				1,891,817				14,035,969		
C					2,638,515				1,663,307				12,480,230		
D					2,823,275				1,779,499				13,205,401		
E					(165,135)				(103,850)				(777,718)		
F					(176,601)				(112,318)				(830,568)		
G					1,06941				1,06941				1,06941		
H					(176,597)				(111,058)				(831,698)		
I					(190,998)				(120,114)				(888,217)		
W / O Incentive					2,282,879				1,438,671				10,792,230		
W Incentive					2,441,628				1,538,421				11,414,383		

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project R-2				Project R-3				Project S-1			
10		No	s0124			No	s0124			No	s0133		
11	Schedule 12 (Yes or No)	43	Garrisonville 230 kV UG line			43	Garrisonville 230 kV UG line			43	Pleasant View Hamilton 230kV transmission line		
12	Life	12.2963%	Phase 2			12.2963%	Phase 3			12.2963%			
13	FCR W/O incentive Line 3	1.25				1.25				1.25			
14	Incentive Factor (Basis Points /100)	13.1746%				13.1746%				13.1746%			
15	FCR W incentive L.13 +(L.14*L.5)	32,204,664				13,426,813				84,118,070			
16	Investment	748,946				312,251				1,956,234			
17	Annual Depreciation Exp	6				2				10			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010									84,118,070	343,620	83,774,450	
29	W incentive 2010									84,118,070	343,620	83,774,450	
30	W / O incentive 2011	32,204,664	342,043	31,862,621						83,774,450	1,649,374	82,125,077	
31	W incentive 2011	32,204,664	342,043	31,862,621						83,774,450	1,649,374	82,125,077	
32	W / O incentive 2012	31,862,621	631,464	31,231,157		13,426,813	230,362	13,196,451		82,125,077	1,649,374	80,475,703	
33	W incentive 2012	31,862,621	631,464	31,231,157		13,426,813	230,362	13,196,451		82,125,077	1,649,374	80,475,703	
34	W / O incentive 2013	31,231,157	719,575	30,511,582		13,196,451	300,006	12,896,445		80,475,703	1,879,519	78,596,183	
35	W incentive 2013	31,231,157	719,575	30,511,582		13,196,451	300,006	12,896,445		80,475,703	1,879,519	78,596,183	
36	W / O incentive 2014	30,511,582	748,946	29,762,636		12,896,445	312,251	12,584,193		78,596,183	1,956,234	76,639,949	
37	W incentive 2014	30,511,582	748,946	29,762,636		12,896,445	312,251	12,584,193		78,596,183	1,956,234	76,639,949	
38	W / O incentive 2015	29,762,636	748,946	29,013,690		12,584,193	312,251	12,271,942		76,639,949	1,956,234	74,683,715	
39	W incentive 2015	29,762,636	748,946	29,013,690		12,584,193	312,251	12,271,942		76,639,949	1,956,234	74,683,715	
40	W / O incentive 2016	29,013,690	748,946	28,264,745		12,271,942	312,251	11,959,690		74,683,715	1,956,234	72,727,481	
41	W incentive 2016	29,013,690	748,946	28,264,745		12,271,942	312,251	11,959,690		74,683,715	1,956,234	72,727,481	
42	W / O incentive 2017	28,264,745	748,946	27,515,799	4,178,405	11,959,690	312,251	11,647,439	1,763,648	72,727,481	1,956,234	70,771,247	10,778,720
43	W incentive 2017	28,264,745	748,946	27,515,799	4,423,377	11,959,690	312,251	11,647,439	1,867,324	72,727,481	1,956,234	70,771,247	11,408,925
A					4,763,498				2,009,980				12,375,574
B					5,044,001				2,128,603				13,102,661
C					4,483,085				1,891,395				11,570,031
D					4,744,533				2,001,960				12,243,147
E					(280,413)				(118,585)				(805,543)
F					(299,468)				(126,643)				(859,514)
G					1,06941				1,06941				1,06941
H					(299,876)				(126,816)				(861,455)
I					(320,254)				(135,433)				(919,172)
W / O incentive					3,878,529				1,636,832				9,917,265
W incentive					4,103,123				1,731,890				10,489,753

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project S-2				Project T-1				Project T-2			
10	11 Schedule 12 (Yes or No)	No	s0133	Yes	b0768	Yes	b0768	Yes	b0768				
12 Life	43	43	Pleasant View Hamilton 230kV transmission line	43	Glen Carlyn Line 251 GIB substation project	43	Glen Carlyn Line 251 GIB substation project	43	Glen Carlyn Line 251 GIB substation project				
13 FCR W/O incentive Line 3	12.2963%	12.2963%		12.2963%		12.2963%		12.2963%					
14 Incentive Factor (Basis Points /100)	1.25	1.25		1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub	1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub	1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub				
15 FCR W incentive L.13 +(L.14*L.5)	13.1746%	13.1746%		13.1746%		13.1746%		13.1746%					
16 Investment	1,301,988	1,301,988		205,578		205,578		23,483,583					
17 Annual Depreciation Exp	30,279	30,279		4,781		4,781		546,130					
18 In Service Month (1-12)	2	2		6		6		6					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006											
21	W incentive	2006											
22	W / O incentive	2007											
23	W incentive	2007											
24	W / O incentive	2008											
25	W incentive	2008											
26	W / O incentive	2009											
27	W incentive	2009											
28	W / O incentive	2010				205,578	2,183	203,395					
29	W incentive	2010				205,578	2,183	203,395					
30	W / O incentive	2011	1,301,988	22,338	1,279,650	203,395	4,031	199,364		23,483,583	249,417	23,234,166	
31	W incentive	2011	1,301,988	22,338	1,279,650	203,395	4,031	199,364		23,483,583	249,417	23,234,166	
32	W / O incentive	2012	1,279,650	25,529	1,254,121	199,364	4,031	195,333		23,234,166	460,462	22,773,703	
33	W incentive	2012	1,279,650	25,529	1,254,121	199,364	4,031	195,333		23,234,166	460,462	22,773,703	
34	W / O incentive	2013	1,254,121	29,091	1,225,029	195,333	4,593	190,739		22,773,703	524,713	22,248,990	
35	W incentive	2013	1,254,121	29,091	1,225,029	195,333	4,593	190,739		22,773,703	524,713	22,248,990	
36	W / O incentive	2014	1,225,029	30,279	1,194,751	190,739	4,781	185,958		22,248,990	546,130	21,702,861	
37	W incentive	2014	1,225,029	30,279	1,194,751	190,739	4,781	185,958		22,248,990	546,130	21,702,861	
38	W / O incentive	2015	1,194,751	30,279	1,164,472	185,958	4,781	181,178		21,702,861	546,130	21,156,731	
39	W incentive	2015	1,194,751	30,279	1,164,472	185,958	4,781	181,178		21,702,861	546,130	21,156,731	
40	W / O incentive	2016	1,164,472	30,279	1,134,193	181,178	4,781	176,397		21,156,731	546,130	20,610,601	
41	W incentive	2016	1,164,472	30,279	1,134,193	181,178	4,781	176,397		21,156,731	546,130	20,610,601	
42	W / O incentive	2017	1,134,193	30,279	1,103,914	176,397	4,781	171,616	26,177	20,610,601	546,130	20,064,471	3,046,885
43	W incentive	2017	1,134,193	30,279	1,103,914	176,397	4,781	171,616	27,706	20,610,601	546,130	20,064,471	3,225,519
A					191,419				29,857				3,473,534
B					202,678				31,609				3,678,077
C					180,163				28,106				3,269,058
D					190,658				29,739				3,459,705
E					(11,255)				(1,752)				(204,477)
F					(12,020)				(1,871)				(218,372)
G					1,06941				1,06941				1,06941
H					(12,037)				(1,873)				(218,669)
I					(12,855)				(2,000)				(233,529)
W / O incentive					155,844				24,304				2,828,216
W incentive					164,855				25,705				2,991,990

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project U-1				Project U-2				Project V			
10	11 Schedule 12 (Yes or No)	Yes	b0453.1		Yes	b0453.2		Yes	b0337				
12 Life		43	Convert Remington - Sowe		43	Add Sowe		43	Build Lexington 230kV ring bus				
13 FCR W/O incentive Line 3		12.2963%	115kV to 230kV		12.2963%			12.2963%					
14 Incentive Factor (Basis Points /100)		1.25			1.25			1.25					
15 FCR W incentive L.13 +(L.14*L.5)		13.1746%			13.1746%			13.1746%					
16 Investment		1,472,605			12,889,633			6,389,531					
17 Annual Depreciation Exp		34,247			299,759			148,594					
18 In Service Month (1-12)		9			5			3					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009									6,389,531	99,184	6,290,347	
27 W incentive	2009									6,389,531	99,184	6,290,347	
28 W / O incentive	2010	1,472,605	8,422	1,464,183						6,290,347	125,285	6,165,062	
29 W incentive	2010	1,472,605	8,422	1,464,183						6,290,347	125,285	6,165,062	
30 W / O incentive	2011	1,464,183	28,875	1,435,309						6,165,062	125,285	6,039,777	
31 W incentive	2011	1,464,183	28,875	1,435,309						6,165,062	125,285	6,039,777	
32 W / O incentive	2012	1,435,309	28,875	1,406,434		12,889,633	157,961	12,731,672		6,039,777	125,285	5,914,492	
33 W incentive	2012	1,435,309	28,875	1,406,434		12,889,633	157,961	12,731,672		6,039,777	125,285	5,914,492	
34 W / O incentive	2013	1,406,434	32,904	1,373,530		12,731,672	288,004	12,443,668		5,914,492	142,767	5,771,726	
35 W incentive	2013	1,406,434	32,904	1,373,530		12,731,672	288,004	12,443,668		5,914,492	142,767	5,771,726	
36 W / O incentive	2014	1,373,530	34,247	1,339,284		12,443,668	299,759	12,143,909		5,771,726	148,594	5,623,132	
37 W incentive	2014	1,373,530	34,247	1,339,284		12,443,668	299,759	12,143,909		5,771,726	148,594	5,623,132	
38 W / O incentive	2015	1,339,284	34,247	1,305,037		12,143,909	299,759	11,844,150		5,623,132	148,594	5,474,538	
39 W incentive	2015	1,339,284	34,247	1,305,037		12,143,909	299,759	11,844,150		5,623,132	148,594	5,474,538	
40 W / O incentive	2016	1,305,037	34,247	1,270,791		11,844,150	299,759	11,544,391		5,474,538	148,594	5,325,945	
41 W incentive	2016	1,305,037	34,247	1,270,791		11,844,150	299,759	11,544,391		5,474,538	148,594	5,325,945	
42 W / O incentive	2017	1,270,791	34,247	1,236,544	188,401	11,544,391	299,759	11,244,633	1,700,857	5,325,945	148,594	5,177,351	794,350
43 W incentive	2017	1,270,791	34,247	1,236,544	188,401	11,544,391	299,759	11,244,633	1,800,940	5,325,945	148,594	5,177,351	840,477
A					214,860				2,026,316				909,104
B					227,479				2,146,001				962,214
C					202,244				1,823,753				853,644
D					214,006				1,930,456				903,008
E					(12,616)				(202,563)				(55,461)
F					(13,473)				(215,545)				(59,205)
G					1,06941				1,06941				1,06941
H					(13,481)				(216,622)				(59,310)
I					(14,408)				(230,505)				(63,315)
W / O incentive					174,909				1,484,235				735,040
W incentive					185,004				1,570,435				777,163

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project W				Project X				Project AA - 1			
10	11 Schedule 12 (Yes or No)	Yes	b0467.2	Yes	b0311	Yes	b0231	Yes	b0231	Yes	b0231	Yes	b0231
12	Life	43	Reconductor the Dickerson - Pleasant	43	Reconductor Idylwood to Arlington	43	Reconductor Idylwood to Arlington	43	Install 500 kV breakers and	43	Install 500 kV breakers and	43	Install 500 kV breakers and
13	FCR W/O incentive Line 3	12.2963%	View 230 kV circuit	12.2963%	230 kV	12.2963%	230 kV	12.2963%	500 kV bus work at Suffolk	12.2963%	500 kV bus work at Suffolk	12.2963%	500 kV bus work at Suffolk
14	Incentive Factor (Basis Points /100)	1.25		1.25		1.25		0		0		0	
15	FCR W incentive L.13 +(L.14*L.5)	13.1746%		13.1746%		13.1746%		12.2963%		12.2963%		12.2963%	
16	Investment	5,249,379		3,196,608		3,196,608		21,912,291		21,912,291		21,912,291	
17	Annual Depreciation Exp	122,079		74,340		74,340		509,588		509,588		509,588	
18	In Service Month (1-12)	6		8		8		11		11		11	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009					3,196,608	23,504	3,173,104		21,912,291	53,707	21,858,584	
27	W incentive 2009					3,196,608	23,504	3,173,104		21,912,291	53,707	21,858,584	
28	W / O incentive 2010					3,173,104	62,679	3,110,425		21,858,584	429,653	21,428,932	
29	W incentive 2010					3,173,104	62,679	3,110,425		21,858,584	429,653	21,428,932	
30	W / O incentive 2011	5,249,379	55,753	5,193,626		3,110,425	62,679	3,047,746		21,428,932	429,653	20,999,279	
31	W incentive 2011	5,249,379	55,753	5,193,626		3,110,425	62,679	3,047,746		21,428,932	429,653	20,999,279	
32	W / O incentive 2012	5,193,626	102,929	5,090,697		3,047,746	62,679	2,985,068		20,999,279	429,653	20,569,626	
33	W incentive 2012	5,193,626	102,929	5,090,697		3,047,746	62,679	2,985,068		20,999,279	429,653	20,569,626	
34	W / O incentive 2013	5,090,697	117,291	4,973,406		2,985,068	71,424	2,913,643		20,569,626	489,604	20,080,022	
35	W incentive 2013	5,090,697	117,291	4,973,406		2,985,068	71,424	2,913,643		20,569,626	489,604	20,080,022	
36	W / O incentive 2014	4,973,406	122,079	4,851,327		2,913,643	74,340	2,839,304		20,080,022	509,588	19,570,434	
37	W incentive 2014	4,973,406	122,079	4,851,327		2,913,643	74,340	2,839,304		20,080,022	509,588	19,570,434	
38	W / O incentive 2015	4,851,327	122,079	4,729,248		2,839,304	74,340	2,764,964		19,570,434	509,588	19,060,845	
39	W incentive 2015	4,851,327	122,079	4,729,248		2,839,304	74,340	2,764,964		19,570,434	509,588	19,060,845	
40	W / O incentive 2016	4,729,248	122,079	4,607,170		2,764,964	74,340	2,690,624		19,060,845	509,588	18,551,257	
41	W incentive 2016	4,729,248	122,079	4,607,170		2,764,964	74,340	2,690,624		19,060,845	509,588	18,551,257	
42	W / O incentive 2017	4,607,170	122,079	4,485,091	681,082	2,690,624	74,340	2,616,284	400,615	18,551,257	509,588	18,041,669	2,759,368
43	W incentive 2017	4,607,170	122,079	4,485,091	721,013	2,690,624	74,340	2,616,284	423,922	18,551,257	509,588	18,041,669	2,759,368
A					776,060				457,124				3,148,046
B					821,759				483,869				3,148,046
C					730,745				430,386				2,963,886
D					773,362				455,315				2,963,886
E					(45,315)				(26,737)				(184,160)
F					(46,398)				(28,554)				(184,160)
G					1,06941				1,06941				1,06941
H					(48,460)				(28,593)				(196,943)
I					(51,757)				(30,536)				(196,943)
W / O incentive					632,622				372,022				2,562,426
W incentive					669,256				393,386				2,562,426

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AB-2				Project AC				Project AG			
10	11 Schedule 12 (Yes or No)	Yes	b0456	Yes	b0227	Yes	b0455	Yes	b0455	Yes	b0455	Yes	b0455
12	Life	43	Re-Conductor 9.4 miles of Edinburg - Mt. Jackson	43	Install 500/230 kV transformer at Bristers;	43	Add 2nd Endless Caverns 230/115kV transformer	43	Add 2nd Endless Caverns 230/115kV transformer	43	Add 2nd Endless Caverns 230/115kV transformer	43	Add 2nd Endless Caverns 230/115kV transformer
13	FCR W/O incentive Line 3	12.2963%	115 kV	12.2963%	build new 230 kV Bristers- Gainesville circuit,	12.2963%		12.2963%		12.2963%		12.2963%	
14	Incentive Factor (Basis Points /100)	0		0	upgrade two Loudoun - Brambleton circuits	0		0		0		0	
15	FCR W incentive L.13 +(L.14*L.5)	12.2963%		12.2963%		12.2963%		12.2963%		12.2963%		12.2963%	
16	Investment	4,839,985		21,117,166		3,424,618		3,424,618		3,424,618		3,424,618	
17	Annual Depreciation Exp	112,558		491,097		79,642		79,642		79,642		79,642	
18	In Service Month (1-12)	11		6		5		5		5		5	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009	4,839,985	11,863	4,828,122		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650	
27	W incentive 2009	4,839,985	11,863	4,828,122		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650	
28	W / O incentive 2010	4,828,122	94,902	4,733,221		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500	
29	W incentive 2010	4,828,122	94,902	4,733,221		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500	
30	W / O incentive 2011	4,733,221	94,902	4,638,319		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351	
31	W incentive 2011	4,733,221	94,902	4,638,319		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351	
32	W / O incentive 2012	4,638,319	94,902	4,543,417		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202	
33	W incentive 2012	4,638,319	94,902	4,543,417		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202	
34	W / O incentive 2013	4,543,417	108,144	4,435,274		19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682	
35	W incentive 2013	4,543,417	108,144	4,435,274		19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682	
36	W / O incentive 2014	4,435,274	112,558	4,322,716		19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040	
37	W incentive 2014	4,435,274	112,558	4,322,716		19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040	
38	W / O incentive 2015	4,322,716	112,558	4,210,158		18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398	
39	W incentive 2015	4,322,716	112,558	4,210,158		18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398	
40	W / O incentive 2016	4,210,158	112,558	4,097,600		18,196,664	491,097	17,705,567		2,945,398	79,642	2,865,756	
41	W incentive 2016	4,210,158	112,558	4,097,600		18,196,664	491,097	17,705,567		2,945,398	79,642	2,865,756	
42	W / O incentive 2017	4,097,600	112,558	3,985,042	609,489	17,705,567	491,097	17,214,470	2,638,026	2,865,756	79,642	2,786,113	427,126
43	W incentive 2017	4,097,600	112,558	3,985,042	609,489	17,705,567	491,097	17,214,470	2,638,026	2,865,756	79,642	2,786,113	427,126
A					695,372				3,051,228				505,947
B					695,372				3,051,228				505,947
C					654,663				2,834,414				458,952
D					654,663				2,834,414				458,952
E					(40,709)				(216,814)				(46,995)
F					(40,709)				(216,814)				(46,995)
G					1,06941				1,06941				1,06941
H					(43,535)				(231,863)				(50,257)
I					(43,535)				(231,863)				(50,257)
W / O incentive					565,954				2,406,163				376,869
W incentive					565,954				2,406,163				376,869

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		2009 Add-1				2009 Add-6				Project AJ			
10	11 Schedule 12 (Yes or No)	Yes	B0453.3	Yes	B0837	Yes	B0327	Yes	B0327	Yes	B0327	Yes	B0327
12	Life	43	Add Sowego 230/115/ kV transformer	43	At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker	43	Build 2nd Harrisonburg - Valley 230 kV	43	Build 2nd Harrisonburg - Valley 230 kV	43	Build 2nd Harrisonburg - Valley 230 kV	43	Build 2nd Harrisonburg - Valley 230 kV
13	FCR W/O incentive Line 3	12.2963%		12.2963%		12.2963%		12.2963%		12.2963%		12.2963%	
14	Incentive Factor (Basis Points /100)	1.25		0		0		0		0		0	
15	FCR W incentive L.13 +(L.14*L.5)	13.1746%		12.2963%		12.2963%		12.2963%		12.2963%		12.2963%	
16	Investment	3,355,513		779,172		779,172		6,211,387		6,211,387		6,211,387	
17	Annual Depreciation Exp	78,035		18,120		18,120		144,451		144,451		144,451	
18	In Service Month (1-12)	9		6		6		7		7		7	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009	3,355,513	19,190	3,336,323		779,172	8,276	770,896					
27	W incentive 2009	3,355,513	19,190	3,336,323		779,172	8,276	770,896					
28	W / O incentive 2010	3,336,323	65,794	3,270,529		770,896	15,278	755,619		6,211,387	55,821	6,155,566	
29	W incentive 2010	3,336,323	65,794	3,270,529		770,896	15,278	755,619		6,211,387	55,821	6,155,566	
30	W / O incentive 2011	3,270,529	65,794	3,204,734		755,619	15,278	740,341		6,155,566	121,792	6,033,774	
31	W incentive 2011	3,270,529	65,794	3,204,734		755,619	15,278	740,341		6,155,566	121,792	6,033,774	
32	W / O incentive 2012	3,204,734	65,794	3,138,940		740,341	15,278	725,063		6,033,774	121,792	5,911,982	
33	W incentive 2012	3,204,734	65,794	3,138,940		740,341	15,278	725,063		6,033,774	121,792	5,911,982	
34	W / O incentive 2013	3,138,940	74,975	3,063,965		725,063	17,410	707,653		5,911,982	138,786	5,773,196	
35	W incentive 2013	3,138,940	74,975	3,063,965		725,063	17,410	707,653		5,911,982	138,786	5,773,196	
36	W / O incentive 2014	3,063,965	78,035	2,985,930		707,653	18,120	689,533		5,773,196	144,451	5,628,745	
37	W incentive 2014	3,063,965	78,035	2,985,930		707,653	18,120	689,533		5,773,196	144,451	5,628,745	
38	W / O incentive 2015	2,985,930	78,035	2,907,895		689,533	18,120	671,413		5,628,745	144,451	5,484,294	
39	W incentive 2015	2,985,930	78,035	2,907,895		689,533	18,120	671,413		5,628,745	144,451	5,484,294	
40	W / O incentive 2016	2,907,895	78,035	2,829,859		671,413	18,120	653,292		5,484,294	144,451	5,339,843	
41	W incentive 2016	2,907,895	78,035	2,829,859		671,413	18,120	653,292		5,484,294	144,451	5,339,843	
42	W / O incentive 2017	2,829,859	78,035	2,751,824	421,204	653,292	18,120	635,172	97,337	5,339,843	144,451	5,195,392	792,171
43	W incentive 2017	2,829,859	78,035	2,751,824	445,717	653,292	18,120	635,172	97,337	5,339,843	144,451	5,195,392	792,171
A					480,596				111,076				903,496
B					508,724				111,076				903,496
C					452,478				104,583				850,477
D					478,695				104,583				850,477
E					(28,119)				(6,493)				(53,019)
F					(30,029)				(6,493)				(53,019)
G					1,06941				1,06941				1,06941
H					(30,070)				(6,944)				(56,699)
I					(32,114)				(6,944)				(56,699)
W / O incentive					391,134				90,393				735,472
W incentive					413,604				90,393				735,472

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AK-1				Project AK-2				Project AK-3			
10	11 Schedule 12 (Yes or No)	Yes	B1507			Yes	B1507			Yes	B1507		
12	Life	43	Rebuild Mt Storm - Doubs 500 kV			43	Rebuild Mt Storm - Doubs 500 kV			43	Rebuild Mt. Storm-Doubs 500 kV		
13	FCR W/O incentive Line 3	12.2963%				12.2963%				12.2963%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)	12.2963%				12.2963%				12.2963%			
16	Investment	23,947,642				21,791,010				120,381,556			
17	Annual Depreciation Exp	556,922				506,768				2,799,571			
18	In Service Month (1-12)	12				5				5			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011	23,947,642	19,565	23,928,077									
31	W incentive 2011	23,947,642	19,565	23,928,077									
32	W / O incentive 2012	23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963					
33	W incentive 2012	23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963					
34	W / O incentive 2013	23,458,515	535,082	22,923,433		21,523,963	486,894	21,037,069		120,381,556	1,749,732	118,631,824	
35	W incentive 2013	23,458,515	535,082	22,923,433		21,523,963	486,894	21,037,069		120,381,556	1,749,732	118,631,824	
36	W / O incentive 2014	22,923,433	556,922	22,366,512		21,037,069	506,768	20,530,301		118,631,824	2,799,571	115,832,253	
37	W incentive 2014	22,923,433	556,922	22,366,512		21,037,069	506,768	20,530,301		118,631,824	2,799,571	115,832,253	
38	W / O incentive 2015	22,366,512	556,922	21,809,590		20,530,301	506,768	20,023,534		115,832,253	2,799,571	113,032,682	
39	W incentive 2015	22,366,512	556,922	21,809,590		20,530,301	506,768	20,023,534		115,832,253	2,799,571	113,032,682	
40	W / O incentive 2016	21,809,590	556,922	21,252,668		20,023,534	506,768	19,516,766		113,032,682	2,799,571	110,233,111	
41	W incentive 2016	21,809,590	556,922	21,252,668		20,023,534	506,768	19,516,766		113,032,682	2,799,571	110,233,111	
42	W / O incentive 2017	21,252,668	556,922	20,695,746	3,135,964	19,516,766	506,768	19,009,998	2,875,443	110,233,111	2,799,571	107,433,540	16,181,996
43	W incentive 2017	21,252,668	556,922	20,695,746	3,135,964	19,516,766	506,768	19,009,998	2,875,443	110,233,111	2,799,571	107,433,540	16,181,996
A					3,574,247				3,276,684				18,431,484
B					3,574,247				3,276,684				18,431,484
C					3,363,489				3,083,208				17,339,670
D					3,363,489				3,083,208				17,339,670
E					(210,757)				(193,476)				(1,091,814)
F					(210,757)				(193,476)				(1,091,814)
G					1,06941				1,06941				1,06941
H					(225,386)				(206,905)				(1,167,596)
I					(225,386)				(206,905)				(1,167,596)
	W / O incentive				2,910,578				2,668,537				15,014,400
	W incentive				2,910,578				2,668,537				15,014,400

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

		Project AK-4				Project AK-5				Project AK-6			
		Yes	B1507			Yes	B1507			Yes	B1507		
10		43	Rebuild Mt. Storm-Doubs 500 kV			43	Rebuild Mt. Storm-Doubs 500 kV			43	Rebuild Mt. Storm-Doubs 500 kV		
11	Schedule 12 (Yes or No)	12.2963%				12.2963%				12.2963%			
12	Life	0				0				0			
13	FCR W/O incentive Line 3	12.2963%				12.2963%				12.2963%			
14	Incentive Factor (Basis Points /100)	149,952,489				15,394,401				615,875			
15	FCR W incentive L.13 +(L.14*L.5)	3,487,267				358,009				14,323			
16	Investment	5				5				12			
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014	149,952,489	2,179,542	147,772,947									
37	W incentive 2014	149,952,489	2,179,542	147,772,947									
38	W / O incentive 2015	147,772,947	3,487,267	144,285,680		15,394,401	223,756	15,170,645					
39	W incentive 2015	147,772,947	3,487,267	144,285,680		15,394,401	223,756	15,170,645					
40	W / O incentive 2016	144,285,680	3,487,267	140,798,413		15,170,645	223,756	14,946,889		615,875	597	615,278	
41	W incentive 2016	144,285,680	3,487,267	140,798,413		15,170,645	223,756	14,946,889		615,875	597	615,278	
42	W / O incentive 2017	140,798,413	3,487,267	137,311,145	20,585,799	14,946,889	223,756	14,723,134	2,047,907	615,278	14,323	600,956	89,098
43	W incentive 2017	140,798,413	3,487,267	137,311,145	20,585,799	14,946,889	223,756	14,723,134	2,047,907	615,278	14,323	600,956	89,098
A					19,700,681				332,093				1,042,111
B					19,700,681				332,093				1,042,111
C					22,042,147				1,437,405				-
D					22,042,147				1,437,405				-
E					2,341,466				1,105,312				(1,042,111)
F					2,341,466				1,105,312				(1,042,111)
G					1,06941				1,06941				1,06941
H					2,503,985				1,182,031				(1,114,443)
I					2,503,985				1,182,031				(1,114,443)
W / O incentive					23,089,784				3,229,938				(1,025,345)
W incentive					23,089,784				3,229,938				(1,025,345)

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

		Project AK-7				Project AL				Project AM					
		Yes	B1507	Yes	B0457	Yes	B0784								
10		43	Rebuild Mt. Storm-Doubs 500 kV	43	Replace both wave traps on Dooms - Lexington 500 kV	43	Replace wave traps on North Anna to Ladysmith 500 kV								
11	Schedule 12 (Yes or No)	12.2963%		12.2963%		12.2963%									
12	Life	0		0		0									
13	FCR W/O incentive Line 3	12.2963%		12.2963%		12.2963%									
14	Incentive Factor (Basis Points /100)	-		108,763		75,695									
15	FCR W incentive L.13 +(L.14*L.5)	-		2,529		1,760									
16	Investment	-		12		10									
17	Annual Depreciation Exp	-													
18	In Service Month (1-12)	-													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20	W / O incentive 2006														
21	W incentive 2006														
22	W / O incentive 2007														
23	W incentive 2007														
24	W / O incentive 2008														
25	W incentive 2008														
26	W / O incentive 2009														
27	W incentive 2009														
28	W / O incentive 2010														
29	W incentive 2010														
30	W / O incentive 2011			108,763	89	108,674		75,695	309	75,386					
31	W incentive 2011			108,763	89	108,674		75,695	309	75,386					
32	W / O incentive 2012			108,674	2,133	106,542		75,386	1,484	73,902					
33	W incentive 2012			108,674	2,133	106,542		75,386	1,484	73,902					
34	W / O incentive 2013			106,542	2,430	104,111		73,902	1,691	72,210					
35	W incentive 2013			106,542	2,430	104,111		73,902	1,691	72,210					
36	W / O incentive 2014			104,111	2,529	101,582		72,210	1,760	70,450					
37	W incentive 2014			104,111	2,529	101,582		72,210	1,760	70,450					
38	W / O incentive 2015			101,582	2,529	99,053		70,450	1,760	68,690					
39	W incentive 2015			101,582	2,529	99,053		70,450	1,760	68,690					
40	W / O incentive 2016			99,053	2,529	96,523		68,690	1,760	66,929					
41	W incentive 2016			99,053	2,529	96,523		68,690	1,760	66,929					
42	W / O incentive 2017			-	-	-	0	96,523	2,529	93,994	14,243	66,929	1,760	65,169	9,882
43	W incentive 2017			-	-	-	0	96,523	2,529	93,994	14,243	66,929	1,760	65,169	9,882
A				109,758				16,233						11,264	
B				109,758				16,233						11,264	
C				-				15,276						10,600	
D				-				15,276						10,600	
E				(109,758)				(957)						(664)	
F				(109,758)				(957)						(664)	
G				1,06941				1,06941						1,06941	
H				(117,377)				(1,024)						(710)	
I				(117,377)				(1,024)						(710)	
W / O incentive				(117,377)				13,219						9,172	
W incentive				(117,377)				13,219						9,172	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AO				Project AP-1				Project AP-2			
10		Yes	B1224	Yes	B1508.3	Yes	B1508.3	Yes	B1508.3	Yes	B1508.3	Yes	B1508.3
11	Schedule 12 (Yes or No)	43	Install 2nd Clover 500/230	43	Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg	43	Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg	43	Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg	43	Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg	43	Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg
12	Life	12.2963%	kV transformer and a 150 MVar capacitor	12.2963%		12.2963%		12.2963%		12.2963%		12.2963%	
13	FCR W/O incentive Line 3	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)	12.2963%		12.2963%	Merck	12.2963%		12.2963%	Edinburg	12.2963%		12.2963%	
15	FCR W incentive L.13 +(L.14*L.5)	14,160,502		511,009		755,038		17,559		17,559		17,559	
16	Investment	329,314		11,884		17,559		2		2		2	
17	Annual Depreciation Exp												
18	In Service Month (1-12)	4		7		2							
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012					511,009	4,592	506,417		755,038	12,954	742,084	
33	W incentive 2012					511,009	4,592	506,417		755,038	12,954	742,084	
34	W / O incentive 2013	14,160,502	233,264	13,927,238		506,417	11,418	494,999		742,084	16,870	725,213	
35	W incentive 2013	14,160,502	233,264	13,927,238		506,417	11,418	494,999		742,084	16,870	725,213	
36	W / O incentive 2014	13,927,238	329,314	13,597,924		494,999	11,884	483,115		725,213	17,559	707,654	
37	W incentive 2014	13,927,238	329,314	13,597,924		494,999	11,884	483,115		725,213	17,559	707,654	
38	W / O incentive 2015	13,597,924	329,314	13,268,610		483,115	11,884	471,231		707,654	17,559	690,095	
39	W incentive 2015	13,597,924	329,314	13,268,610		483,115	11,884	471,231		707,654	17,559	690,095	
40	W / O incentive 2016	13,268,610	329,314	12,939,296		471,231	11,884	459,347		690,095	17,559	672,536	
41	W incentive 2016	13,268,610	329,314	12,939,296		471,231	11,884	459,347		690,095	17,559	672,536	
42	W / O incentive 2017	12,939,296	329,314	12,609,982	1,900,116	459,347	11,884	447,463	67,636	672,536	17,559	654,977	99,176
43	W incentive 2017	12,939,296	329,314	12,609,982	1,900,116	459,347	11,884	447,463	67,636	672,536	17,559	654,977	99,176
A					2,162,429				77,068				113,028
B					2,162,429				77,068				113,028
C					2,036,181				72,515				106,360
D					2,036,181				72,515				106,360
E					(126,247)				(4,553)				(6,668)
F					(126,247)				(4,553)				(6,668)
G					1,06941				1,06941				1,06941
H					(135,010)				(4,869)				(7,131)
I					(135,010)				(4,869)				(7,131)
W / O incentive					1,765,106				62,767				92,045
W incentive					1,765,106				62,767				92,045

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AQ				Project AR				Project AS			
10	11 Schedule 12 (Yes or No)	Yes	B1647	Yes	B1648	Yes	B1649	Yes	B1649	Yes	B1649	Yes	B1649
12 Life		43	Upgrade the name plate rating at Morrisville 500 kV	43	Upgrade the name plate rating at Morrisville 500 kV	43	Replace Morrisville 500 kV breaker 'H1T580' with 50kA breaker	43	Replace Morrisville 500 kV breaker 'H1T580' with 50kA breaker	43	Replace Morrisville 500 kV breaker 'H1T580' with 50kA breaker	43	Replace Morrisville 500 kV breaker 'H1T580' with 50kA breaker
13 FCR W/O incentive Line 3		12.2963%		12.2963%		12.2963%		12.2963%		12.2963%		12.2963%	
14 Incentive Factor (Basis Points /100)		0	breaker 'H1T573' with 50kA breaker	0	breaker 'H2T545' with 50kA breaker	0	breaker 'H2T545' with 50kA breaker	0	breaker 'H2T545' with 50kA breaker	0	breaker 'H2T545' with 50kA breaker	0	breaker 'H2T545' with 50kA breaker
15 FCR W incentive L.13 +(L.14*L.5)		12.2963%		12.2963%		12.2963%		12.2963%		12.2963%		12.2963%	
16 Investment		16,278		16,278		858,877		858,877		858,877		858,877	
17 Annual Depreciation Exp		379		379		19,974		19,974		19,974		19,974	
18 In Service Month (1-12)		1		1		1		1		1		1	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009													
27 W incentive 2009													
28 W / O incentive 2010													
29 W incentive 2010													
30 W / O incentive 2011													
31 W incentive 2011													
32 W / O incentive 2012													
33 W incentive 2012													
34 W / O incentive 2013		16,278	350	15,928		16,278	350	15,928		858,877	18,489	840,388	
35 W incentive 2013		16,278	350	15,928		16,278	350	15,928		858,877	18,489	840,388	
36 W / O incentive 2014		15,928	379	15,549		15,928	379	15,549		840,388	19,974	820,414	
37 W incentive 2014		15,928	379	15,549		15,928	379	15,549		840,388	19,974	820,414	
38 W / O incentive 2015		15,549	379	15,170		15,549	379	15,170		820,414	19,974	800,440	
39 W incentive 2015		15,549	379	15,170		15,549	379	15,170		820,414	19,974	800,440	
40 W / O incentive 2016		15,170	379	14,792		15,170	379	14,792		800,440	19,974	780,466	
41 W incentive 2016		15,170	379	14,792		15,170	379	14,792		800,440	19,974	780,466	
42 W / O incentive 2017		14,792	379	14,413	2,174	14,792	379	14,413	2,174	780,466	19,974	760,493	114,714
43 W incentive 2017		14,792	379	14,413	2,174	14,792	379	14,413	2,174	780,466	19,974	760,493	114,714
A					2,477				2,477				130,682
B					2,477				2,477				130,682
C					2,330				2,330				122,949
D					2,330				2,330				122,949
E					(147)				(147)				(7,733)
F					(147)				(147)				(7,733)
G					1,06941				1,06941				1,06941
H					(157)				(157)				(8,270)
I					(157)				(157)				(8,270)
W / O incentive					2,017				2,017				106,444
W incentive					2,017				2,017				106,444

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AT				Project AU-1				Project AU-2				
10	11 Schedule 12 (Yes or No)	Yes	B1650	Yes	B1188.6									
12 Life	Line 3	43	Replace Morrisville 500 kV breaker 'H2T569' with 50kA breaker	43	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton	43	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton	43	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton	43	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton	43	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton	
13 FCR W/O incentive	Line 3	12.2963%		12.2963%		12.2963%		12.2963%		12.2963%		12.2963%		
14 Incentive Factor (Basis Points /100)		0		0		0		0		0		0		
15 FCR W incentive L.13 +(L.14*L.5)		12.2963%		12.2963%		12.2963%		12.2963%		12.2963%		12.2963%		
16 Investment		858,877		235,892		16,717,801		388,786		16,717,801		388,786		
17 Annual Depreciation Exp		19,974		5,486		388,786		12		388,786		12		
18 In Service Month (1-12)		1		6		12				12				
19	20 W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
	21 W incentive	2006												
	22 W / O incentive	2007												
	23 W incentive	2007												
	24 W / O incentive	2008												
	25 W incentive	2008												
	26 W / O incentive	2009												
	27 W incentive	2009												
	28 W / O incentive	2010												
	29 W incentive	2010												
	30 W / O incentive	2011												
	31 W incentive	2011												
	32 W / O incentive	2012					235,892	2,505	233,387					
	33 W incentive	2012					235,892	2,505	233,387					
	34 W / O incentive	2013	858,877	18,489	840,388		233,387	5,271	228,116		16,717,801	16,199	16,701,602	
	35 W incentive	2013	858,877	18,489	840,388		233,387	5,271	228,116		16,717,801	16,199	16,701,602	
	36 W / O incentive	2014	840,388	19,974	820,414		228,116	5,486	222,630		16,701,602	388,786	16,312,816	
	37 W incentive	2014	840,388	19,974	820,414		228,116	5,486	222,630		16,701,602	388,786	16,312,816	
	38 W / O incentive	2015	820,414	19,974	800,440		222,630	5,486	217,144		16,312,816	388,786	15,924,029	
	39 W incentive	2015	820,414	19,974	800,440		222,630	5,486	217,144		16,312,816	388,786	15,924,029	
	40 W / O incentive	2016	800,440	19,974	780,466		217,144	5,486	211,658		15,924,029	388,786	15,535,243	
	41 W incentive	2016	800,440	19,974	780,466		217,144	5,486	211,658		15,924,029	388,786	15,535,243	
	42 W / O incentive	2017	780,466	19,974	760,493	114,714	211,658	5,486	206,172	31,175	15,535,243	388,786	15,146,457	2,275,136
	43 W incentive	2017	780,466	19,974	760,493	114,714	211,658	5,486	206,172	31,175	15,535,243	388,786	15,146,457	2,275,136
A						130,682				35,523				2,590,633
B						130,682				35,523				2,590,633
C						122,949				33,425				2,436,836
D						122,949				33,425				2,436,836
E						(7,733)				(2,098)				(153,797)
F						(7,733)				(2,098)				(153,797)
G						1,06941				1,06941				1,06941
H						(8,270)				(2,244)				(164,472)
I						(8,270)				(2,244)				(164,472)
W / O incentive						106,444				28,931				2,110,664
W incentive						106,444				28,931				2,110,664

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

10		These Three Columns are Repeated to Provide Line Number References on All Pages												
11 Schedule 12 (Yes or No)		Project AV-1				Project AV-2				Project AW				
12 Life		Yes	B1188			Yes	B1188			Yes	B1698.1			
13 FCR W/O incentive Line 3		43	Build new Brambleton 500 kV three ring bus connected to the Loudoun to Pleasant View 500 kV line			43	Build new Brambleton 500 kV three ring bus connected to the Loudoun to Pleasant View 500 kV line			43	Install a 500 kV breaker at Brambleton			
14 Incentive Factor (Basis Points /100)		12.2963%				12.2963%				12.2963%				
15 FCR W incentive L.13 +(L.14*L.5)		0				0				0				
16 Investment		12.2963%				12.2963%				12.2963%				
17 Annual Depreciation Exp		-				1,617,569				-				
18 In Service Month (1-12)		-				37,618				-				
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006													
21	W incentive 2006													
22	W / O incentive 2007													
23	W incentive 2007													
24	W / O incentive 2008													
25	W incentive 2008													
26	W / O incentive 2009													
27	W incentive 2009													
28	W / O incentive 2010													
29	W incentive 2010													
30	W / O incentive 2011													
31	W incentive 2011													
32	W / O incentive 2012													
33	W incentive 2012													
34	W / O incentive 2013	-	-	-	-									
35	W incentive 2013	-	-	-	-									
36	W / O incentive 2014	-	-	-	-	1,617,569	36,050	1,581,519						
37	W incentive 2014	-	-	-	-	1,617,569	36,050	1,581,519						
38	W / O incentive 2015	-	-	-	-	1,581,519	37,618	1,543,901						
39	W incentive 2015	-	-	-	-	1,581,519	37,618	1,543,901						
40	W / O incentive 2016	-	-	-	-	1,543,901	37,618	1,506,283						
41	W incentive 2016	-	-	-	-	1,543,901	37,618	1,506,283						
42	W / O incentive 2017	-	-	-	0	1,506,283	37,618	1,468,665	220,521					0
43	W incentive 2017	-	-	-	0	1,506,283	37,618	1,468,665	220,521					0
A						1,357,306			251,091					38,927
B						1,357,306			251,091					38,927
C						-			236,180					-
D						-			236,180					-
E						(1,357,306)			(14,911)					(38,927)
F						(1,357,306)			(14,911)					(38,927)
G						1,06941			1,06941					1,06941
H						(1,451,516)			(15,946)					(41,629)
I						(1,451,516)			(15,946)					(41,629)
W / O incentive						(1,451,516)			204,576					(41,629)
W incentive						(1,451,516)			204,576					(41,629)

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

10		Project AX-1				Project AX-2				Project AY-1			
11 Schedule 12 (Yes or No)		Yes	B1321			Yes	B1321			Yes	B0756.1		
12 Life		43	Build a new 230 kV line North Anna -- Oak			43	Build a new 230 kV line North Anna -- Oak			43	Install two 500 kV breakers at		
13 FCR W/O incentive Line 3		12.2963%	Green and install a 224 MVA 230/115			12.2963%	Green and install a 224 MVA 230/115			12.2963%	Chancellor 500 kV		
14 Incentive Factor (Basis Points /100)		0	kV transformer at Oak Green			0	kV transformer at Oak Green			0			
15 FCR W incentive L.13 +(L.14*L.5)		12.2963%				12.2963%				12.2963%			
16 Investment		31,865,589				6,369,934				4,076,165			
17 Annual Depreciation Exp		741,060				148,138				94,795			
18 In Service Month (1-12)		3				6				5			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009													
27 W incentive 2009													
28 W / O incentive 2010													
29 W incentive 2010													
30 W / O incentive 2011													
31 W incentive 2011													
32 W / O incentive 2012													
33 W incentive 2012													
34 W / O incentive 2013										4,076,165	59,247	4,016,918	
35 W incentive 2013										4,076,165	59,247	4,016,918	
36 W / O incentive 2014										4,016,918	94,795	3,922,124	
37 W incentive 2014										4,016,918	94,795	3,922,124	
38 W / O incentive 2015		31,865,589	586,673	31,278,916		6,369,934	80,241	6,289,693		3,922,124	94,795	3,827,329	
39 W incentive 2015		31,865,589	586,673	31,278,916		6,369,934	80,241	6,289,693		3,922,124	94,795	3,827,329	
40 W / O incentive 2016		31,278,916	741,060	30,537,856		6,289,693	148,138	6,141,555		3,827,329	94,795	3,732,535	
41 W incentive 2016		31,278,916	741,060	30,537,856		6,289,693	148,138	6,141,555		3,827,329	94,795	3,732,535	
42 W / O incentive 2017		30,537,856	741,060	29,796,796	4,450,512	6,141,555	148,138	5,993,417	894,212	3,732,535	94,795	3,637,740	547,928
43 W incentive 2017		30,537,856	741,060	29,796,796	4,450,512	6,141,555	148,138	5,993,417	894,212	3,732,535	94,795	3,637,740	547,928
A					3,127,139				583,801				621,836
B					3,127,139				583,801				621,836
C					3,666,346				515,895				587,128
D					3,666,346				515,895				587,128
E					539,206				(67,907)				(34,708)
F					539,206				(67,907)				(34,708)
G					1,069,411				1,069,411				1,069,411
H					576,632				(72,620)				(37,117)
I					576,632				(72,620)				(37,117)
W / O incentive					5,027,144				821,592				510,811
W incentive					5,027,144				821,592				510,811

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AY-2				Project AZ				Project BA			
10		Yes	B0756.1			Yes	B1797			Yes	B1799		
11	Schedule 12 (Yes or No)	43	Install two 500 kV breakers at			43	Wreck and rebuild 7 miles of the			43	Build 150 MVAR Switched Shunt at Pleasant		
12	Life	12.2963%	Chancellor 500 kV			12.2963%	Dominion owned section of Cloverdale -			12.2963%	View 500 kV		
13	FCR W/O incentive Line 3	0				0	Lexington 500 kV			0			
14	Incentive Factor (Basis Points /100)	12.2963%				12.2963%				12.2963%			
15	FCR W incentive L.13 +(L.14*L.5)	116,523				18,459,911				25,985,144			
16	Investment	2,710				429,300				604,306			
17	Annual Depreciation Exp	12				10				11			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013					18,459,911	89,438	18,370,473					
35	W incentive 2013					18,459,911	89,438	18,370,473					
36	W / O incentive 2014	116,523	113	116,410		18,370,473	429,300	17,941,173		25,985,144	75,538	25,909,606	
37	W incentive 2014	116,523	113	116,410		18,370,473	429,300	17,941,173		25,985,144	75,538	25,909,606	
38	W / O incentive 2015	116,410	2,710	113,700		17,941,173	429,300	17,511,873		25,909,606	604,306	25,305,300	
39	W incentive 2015	116,410	2,710	113,700		17,941,173	429,300	17,511,873		25,909,606	604,306	25,305,300	
40	W / O incentive 2016	113,700	2,710	110,990		17,511,873	429,300	17,082,573		25,305,300	604,306	24,700,994	
41	W incentive 2016	113,700	2,710	110,990		17,511,873	429,300	17,082,573		25,305,300	604,306	24,700,994	
42	W / O incentive 2017	110,990	2,710	108,281	16,191	17,082,573	429,300	16,653,272	2,503,423	24,700,994	604,306	24,096,689	3,604,450
43	W incentive 2017	110,990	2,710	108,281	16,191	17,082,573	429,300	16,653,272	2,503,423	24,700,994	604,306	24,096,689	3,604,450
A									2,704,647				2,536,276
B									2,704,647				2,536,276
C					17,329				2,681,680				3,858,058
D					17,329				2,681,680				3,858,058
E					17,329				(22,967)				1,321,782
F					17,329				(22,967)				1,321,782
G					1,06941				1,06941				1,06941
H					18,532				(24,561)				1,413,526
I					18,532				(24,561)				1,413,526
					34,723				2,478,862				5,017,975
W / O incentive					34,723				2,478,862				5,017,975

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BB-1				Project BB-2				Project BB-3			
10		Yes	B1798			Yes	B1798			Yes	B1798		
11	Schedule 12 (Yes or No)	43	B1798			43	B1798			43	B1798		
12	Life	12.2963%	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV			12.2963%	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV			12.2963%	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV		
13	FCR W/O incentive Line 3	0				0				0			
14	Incentive Factor (Basis Points /100)	12.2963%				12.2963%				12.2963%			
15	FCR W incentive L.13 +(L.14*L.5)	3,131,641				39,174,512				18,443,400			
16	Investment	72,829				911,035				428,916			
17	Annual Depreciation Exp	12				5				6			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013	3,131,641	3,035	3,128,606									
35	W incentive 2013	3,131,641	3,035	3,128,606									
36	W / O incentive 2014	3,128,606	72,829	3,055,778		39,174,512	569,397	38,605,115		18,443,400	232,330	18,211,070	
37	W incentive 2014	3,128,606	72,829	3,055,778		39,174,512	569,397	38,605,115		18,443,400	232,330	18,211,070	
38	W / O incentive 2015	3,055,778	72,829	2,982,949		38,605,115	911,035	37,694,080		18,211,070	428,916	17,782,154	
39	W incentive 2015	3,055,778	72,829	2,982,949		38,605,115	911,035	37,694,080		18,211,070	428,916	17,782,154	
40	W / O incentive 2016	2,982,949	72,829	2,910,120		37,694,080	911,035	36,783,045		17,782,154	428,916	17,353,238	
41	W incentive 2016	2,982,949	72,829	2,910,120		37,694,080	911,035	36,783,045		17,782,154	428,916	17,353,238	
42	W / O incentive 2017	2,910,120	72,829	2,837,291	426,187	36,783,045	911,035	35,872,010	5,377,961	17,353,238	428,916	16,924,322	2,536,345
43	W incentive 2017	2,910,120	72,829	2,837,291	426,187	36,783,045	911,035	35,872,010	5,377,961	17,353,238	428,916	16,924,322	2,536,345
A					485,287				6,129,290				2,887,333
B					485,287				6,129,290				2,887,333
C					456,477				5,758,426				2,715,615
D					456,477				5,758,426				2,715,615
E					(28,810)				(370,863)				(171,718)
F					(28,810)				(370,863)				(171,718)
G					1,06941				1,06941				1,06941
H					(30,809)				(396,605)				(183,637)
I					(30,809)				(396,605)				(183,637)
W / O incentive					395,378				4,981,356				2,352,708
W incentive					395,378				4,981,356				2,352,708

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

10		Project BB-4				Project BB-5				Project BB-6			
11 Schedule 12 (Yes or No)		Yes	B1798			Yes	B1798			Yes	B1798		
12 Life		43	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV			43	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV			43	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV		
13 FCR W/O incentive Line 3		12.2963%				12.2963%				12.2963%			
14 Incentive Factor (Basis Points /100)		0				0				0			
15 FCR W incentive L.13 +(L.14*L.5)		12.2963%				12.2963%				12.2963%			
16 Investment		37,531,444				8,352,171				4,584,027			
17 Annual Depreciation Exp		872,824				194,237				106,605			
18 In Service Month (1-12)		8				12				1			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006											
21	W incentive	2006											
22	W / O incentive	2007											
23	W incentive	2007											
24	W / O incentive	2008											
25	W incentive	2008											
26	W / O incentive	2009											
27	W incentive	2009											
28	W / O incentive	2010											
29	W incentive	2010											
30	W / O incentive	2011											
31	W incentive	2011											
32	W / O incentive	2012											
33	W incentive	2012											
34	W / O incentive	2013											
35	W incentive	2013											
36	W / O incentive	2014	37,531,444	327,309	37,204,135	8,352,171	8,093	8,344,078					
37	W incentive	2014	37,531,444	327,309	37,204,135	8,352,171	8,093	8,344,078					
38	W / O incentive	2015	37,204,135	872,824	36,331,311	8,344,078	194,237	8,149,841		4,584,027	102,163	4,481,864	
39	W incentive	2015	37,204,135	872,824	36,331,311	8,344,078	194,237	8,149,841		4,584,027	102,163	4,481,864	
40	W / O incentive	2016	36,331,311	872,824	35,458,486	8,149,841	194,237	7,955,605		4,481,864	106,605	4,375,258	
41	W incentive	2016	36,331,311	872,824	35,458,486	8,149,841	194,237	7,955,605		4,481,864	106,605	4,375,258	
42	W / O incentive	2017	35,458,486	872,824	34,585,662	5,179,228	7,955,605	194,237	7,761,368	1,160,536	4,375,258	4,268,653	638,044
43	W incentive	2017	35,458,486	872,824	34,585,662	5,179,228	7,955,605	194,237	7,761,368	1,160,536	4,375,258	4,268,653	638,044
A					4,265,969				1,247,886				-
B					4,265,969				1,247,886				-
C					5,544,631				1,242,118				654,133
D					5,544,631				1,242,118				654,133
E					1,278,661				(5,769)				654,133
F					1,278,661				(5,769)				654,133
G					1,069,411				1,069,411				1,069,411
H					1,367,412				(6,169)				699,536
I					1,367,412				(6,169)				699,536
W / O incentive					6,546,640				1,154,367				1,337,580
W incentive					6,546,640				1,154,367				1,337,580

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BC				Project BD-1				Project BD-2			
10	11 Schedule 12 (Yes or No)	Yes	B1805	Yes	B1508.1	Yes	B1508.1	Yes	B1508.1	Yes	B1508.1	Yes	B1508.1
12	Life	43	Install a 250 MVAR SVC at the existing Mt. Storm 500 kV substation	43	Build a 2nd 230kV line Harrisonburg to Endless Caverns	43	Build a 2nd 230kV line Harrisonburg to Endless Caverns	43	Build a 2nd 230kV line Harrisonburg to Endless Caverns	43	Build a 2nd 230kV line Harrisonburg to Endless Caverns	43	Build a 2nd 230kV line Harrisonburg to Endless Caverns
13	FCR W/O incentive Line 3	12.2963%		12.2963%		12.2963%		12.2963%		12.2963%		12.2963%	
14	Incentive Factor (Basis Points /100)	0		0		0		0		0		0	
15	FCR W incentive L.13 +(L.14*L.5)	12.2963%		12.2963%		12.2963%		12.2963%		12.2963%		12.2963%	
16	Investment	37,153,276		4,829,987		4,829,987		50,892,286		50,892,286		1,183,542	
17	Annual Depreciation Exp	864,030		112,325		112,325		1,183,542		1,183,542		9	
18	In Service Month (1-12)	6		10		10		9		9			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013					4,829,987	23,401	4,806,586					
35	W incentive 2013					4,829,987	23,401	4,806,586					
36	W / O incentive 2014	37,153,276	468,016	36,685,260		4,806,586	112,325	4,694,261		50,892,286	345,200	50,547,086	
37	W incentive 2014	37,153,276	468,016	36,685,260		4,806,586	112,325	4,694,261		50,892,286	345,200	50,547,086	
38	W / O incentive 2015	36,685,260	864,030	35,821,230		4,694,261	112,325	4,581,935		50,547,086	1,183,542	49,363,545	
39	W incentive 2015	36,685,260	864,030	35,821,230		4,694,261	112,325	4,581,935		50,547,086	1,183,542	49,363,545	
40	W / O incentive 2016	35,821,230	864,030	34,957,201		4,581,935	112,325	4,469,610		49,363,545	1,183,542	48,180,003	
41	W incentive 2016	35,821,230	864,030	34,957,201		4,581,935	112,325	4,469,610		49,363,545	1,183,542	48,180,003	
42	W / O incentive 2017	34,957,201	864,030	34,093,171	5,109,335	4,469,610	112,325	4,357,285	655,014	48,180,003	1,183,542	46,996,462	7,035,113
43	W incentive 2017	34,957,201	864,030	34,093,171	5,109,335	4,469,610	112,325	4,357,285	655,014	48,180,003	1,183,542	46,996,462	7,035,113
A					5,769,763				651,204				7,788,588
B					5,769,763				651,204				7,788,588
C					5,470,465				701,655				7,530,999
D					5,470,465				701,655				7,530,999
E					(299,298)				50,450				(257,589)
F					(299,298)				50,450				(257,589)
G					1,06941				1,06941				1,06941
H					(320,072)				53,952				(275,468)
I					(320,072)				53,952				(275,468)
W / O incentive					4,789,263				708,966				6,759,645
W incentive					4,789,263				708,966				6,759,645

Virginia Electric and Power Company
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 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BD-3				Project BD-4				Project BD-5			
10	11 Schedule 12 (Yes or No)	Yes	B1508.1	Yes	B1508.1	Yes	B1508.1	Yes	B1508.1	Yes	B1508.1	Yes	B1508.1
12	Life	43	Build a 2nd 230kV line Harrisonburg to	43	Build a 2nd 230kV line Harrisonburg to	43	Build a 2nd 230kV line Harrisonburg to	43	Build a 2nd 230kV line Harrisonburg to	43	Build a 2nd 230kV line Harrisonburg to	43	Build a 2nd 230kV line Harrisonburg to
13	FCR W/O incentive Line 3	12.2963%	Endless Caverns	12.2963%	Endless Caverns	12.2963%	Endless Caverns	12.2963%	Endless Caverns	12.2963%	Endless Caverns	12.2963%	Endless Caverns
14	Incentive Factor (Basis Points /100)	0		0		0		0		0		0	
15	FCR W incentive L.13 +(L.14*L.5)	12.2963%		12.2963%		12.2963%		12.2963%		12.2963%		12.2963%	
16	Investment	2,000,000		5,640,543				-		-		-	
17	Annual Depreciation Exp	46,512		131,175				-		-		-	
18	In Service Month (1-12)	12		6									
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014	2,000,000	1,938	1,998,062									
37	W incentive 2014	2,000,000	1,938	1,998,062									
38	W / O incentive 2015	1,998,062	46,512	1,951,550		5,640,543	71,053	5,569,490		-	-	-	
39	W incentive 2015	1,998,062	46,512	1,951,550		5,640,543	71,053	5,569,490		-	-	-	
40	W / O incentive 2016	1,951,550	46,512	1,905,039		5,569,490	131,175	5,438,314		-	-	-	
41	W incentive 2016	1,951,550	46,512	1,905,039		5,569,490	131,175	5,438,314		-	-	-	
42	W / O incentive 2017	1,905,039	46,512	1,858,527	277,900	5,438,314	131,175	5,307,139	791,820	-	-	-	0
43	W incentive 2017	1,905,039	46,512	1,858,527	277,900	5,438,314	131,175	5,307,139	791,820	-	-	-	0
A					-				-				-
B					-				-				-
C					297,436				456,822				-
D					297,436				456,822				-
E					297,436				456,822				-
F					297,436				456,822				-
G					1,06941				1,06941				1,06941
H					318,081				488,530				-
I					318,081				488,530				-
W / O incentive					595,981				1,280,349				-
W incentive					595,981				1,280,349				-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BE				Project BF-1				Project BF-2			
10		Yes	B1508.2			Yes	B2053			Yes	B2053		
11	Schedule 12 (Yes or No)	43	Install a 3rd 230 - 115 kV Tx at			43	Rebuild 28 mile line			43	Rebuild 28 mile line		
12	Life	12.2963%	Endless Caverns			12.2963%	(Altavista - Skimmer, 115kV)			12.2963%	(Altavista - Skimmer, 115kV)		
13	FCR W/O incentive Line 3	0				0				0			
14	Incentive Factor (Basis Points /100)	12.2963%				12.2963%				12.2963%			
15	FCR W incentive L.13 +(L.14*L.5)	11,994,009				6,782,738				23,121,045			
16	Investment	278,930				157,738				537,699			
17	Annual Depreciation Exp	9				11				3			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014	11,994,009	81,355	11,912,654		6,782,738	19,717	6,763,021					
37	W incentive 2014	11,994,009	81,355	11,912,654		6,782,738	19,717	6,763,021					
38	W / O incentive 2015	11,912,654	278,930	11,633,724		6,763,021	157,738	6,605,283		23,121,045	425,678	22,695,367	
39	W incentive 2015	11,912,654	278,930	11,633,724		6,763,021	157,738	6,605,283		23,121,045	425,678	22,695,367	
40	W / O incentive 2016	11,633,724	278,930	11,354,793		6,605,283	157,738	6,447,545		22,695,367	537,699	22,157,668	
41	W incentive 2016	11,633,724	278,930	11,354,793		6,605,283	157,738	6,447,545		22,695,367	537,699	22,157,668	
42	W / O incentive 2017	11,354,793	278,930	11,075,863	1,657,996	6,447,545	157,738	6,289,806	940,847	22,157,668	537,699	21,619,969	3,229,204
43	W incentive 2017	11,354,793	278,930	11,075,863	1,657,996	6,447,545	157,738	6,289,806	940,847	22,157,668	537,699	21,619,969	3,229,204
A					1,119,624				1,983,445				1,163,355
B					1,119,624				1,983,445				1,163,355
C					1,774,864				1,007,044				2,730,045
D					1,774,864				1,007,044				2,730,045
E					655,240				(976,401)				1,566,689
F					655,240				(976,401)				1,566,689
G					1,069,411				1,069,411				1,069,411
H					700,719				(1,044,172)				1,675,431
I					700,719				(1,044,172)				1,675,431
W / O incentive					2,358,715				(103,325)				4,904,635
W incentive					2,358,715				(103,325)				4,904,635

Virginia Electric and Power Company
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 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

10		Project BF-3				Project BF-4				Project BG-1			
11 Schedule 12 (Yes or No)		Yes	B2053			Yes	B2053			Yes	B1906.1		
12 Life		43	Rebuild 28 mile line			43	Rebuild 28 mile line			43	At Yadkin 500 kV, install six 500 kV breakers		
13 FCR W/O incentive Line 3		12.2963%	(Altavista - Skimmer, 115kV)			12.2963%	(Altavista - Skimmer, 115kV)			12.2963%			
14 Incentive Factor (Basis Points /100)		0				0				0			
15 FCR W incentive L.13 +(L.14*L.5)		12.2963%				12.2963%				12.2963%			
16 Investment		12,060,669				944,125				4,398,307			
17 Annual Depreciation Exp		280,481				21,956				102,286			
18 In Service Month (1-12)		6				12				5			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009													
27 W incentive 2009													
28 W / O incentive 2010													
29 W incentive 2010													
30 W / O incentive 2011													
31 W incentive 2011													
32 W / O incentive 2012													
33 W incentive 2012													
34 W / O incentive 2013													
35 W incentive 2013													
36 W / O incentive 2014													
37 W incentive 2014													
38 W / O incentive 2015		12,060,669	151,927	11,908,742		944,125	915	943,210		4,398,307	63,929	4,334,378	
39 W incentive 2015		12,060,669	151,927	11,908,742		944,125	915	943,210		4,398,307	63,929	4,334,378	
40 W / O incentive 2016		11,908,742	280,481	11,628,261		943,210	21,956	921,254		4,334,378	102,286	4,232,092	
41 W incentive 2016		11,908,742	280,481	11,628,261		943,210	21,956	921,254		4,334,378	102,286	4,232,092	
42 W / O incentive 2017		11,628,261	280,481	11,347,781	1,693,077	921,254	21,956	899,297	133,886	4,232,092	102,286	4,129,806	616,386
43 W incentive 2017		11,628,261	280,481	11,347,781	1,693,077	921,254	21,956	899,297	133,886	4,232,092	102,286	4,129,806	616,386
A													1,085,174
B													1,085,174
C					976,782				5,911				410,678
D					976,782				5,911				410,678
E					976,782				5,911				(674,495)
F					976,782				5,911				(674,495)
G					1,06941				1,06941				1,06941
H					1,044,579				6,321				(721,311)
I					1,044,579				6,321				(721,311)
W / O incentive					2,737,657				140,207				(104,925)
W incentive					2,737,657				140,207				(104,925)

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

		Project BG-2				Project BH-1				Project BH-2			
10													
11	Schedule 12 (Yes or No)	Yes	B1906.1			Yes	B1908			Yes	B1908		
12	Life	43	At Yadkin 500 kV, install six 500 kV breakers			43	Rebuild Lexington-Dooms 500 kV			43	Rebuild Lexington-Dooms 500 kV		
13	FCR W/O incentive Line 3	12.2963%				12.2963%				12.2963%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)	12.2963%				12.2963%				12.2963%			
16	Investment	5,644,742				72,049,058				30,025,678			
17	Annual Depreciation Exp	131,273				1,675,559				698,272			
18	In Service Month (1-12)	11				5				12			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015	5,644,742	16,409	5,628,333		72,049,058	1,047,225	71,001,833		30,025,678	29,095	29,996,583	
39	W incentive 2015	5,644,742	16,409	5,628,333		72,049,058	1,047,225	71,001,833		30,025,678	29,095	29,996,583	
40	W / O incentive 2016	5,628,333	131,273	5,497,060		71,001,833	1,675,559	69,326,274		29,996,583	698,272	29,298,312	
41	W incentive 2016	5,628,333	131,273	5,497,060		71,001,833	1,675,559	69,326,274		29,996,583	698,272	29,298,312	
42	W / O incentive 2017	5,497,060	131,273	5,365,787	799,135	69,326,274	1,675,559	67,650,714	10,097,080	29,298,312	698,272	28,600,040	4,257,936
43	W incentive 2017	5,497,060	131,273	5,365,787	799,135	69,326,274	1,675,559	67,650,714	10,097,080	29,298,312	698,272	28,600,040	4,257,936
A					-				423,111				3,701,203
B					-				423,111				3,701,203
C					105,933				6,727,360				187,982
D					105,933				6,727,360				187,982
E					105,933				6,304,249				(3,513,221)
F					105,933				6,304,249				(3,513,221)
G					1,06941				1,06941				1,06941
H					113,286				6,741,820				(3,757,070)
I					113,286				6,741,820				(3,757,070)
W / O incentive					912,421				16,838,901				500,866
W incentive					912,421				16,838,901				500,866

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

		Project BH-3				Project BI				Project BJ			
		Yes	B1908			Yes	B1698			Yes	B1905.1		
10		43	Rebuild Lexington-Dooms 500 kV			43	Install a 2nd 500/230 kV transformer at Brambleton			43	Surry to Skiffes Creek 500 kV Line (7 miles overhead)		
11	Schedule 12 (Yes or No)	12.2963%				12.2963%				12.2963%			
12	Life	0				0				0			
13	FCR W/O incentive Line 3	12.2963%				12.2963%				12.2963%			
14	Incentive Factor (Basis Points /100)	13,043,080				22,268,738				145,000,000			
15	FCR W incentive L.13 +(L.14*L.5)	303,327				517,878				3,372,093			
16	Investment	12				6				11			
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016	13,043,080	12,639	13,030,441		22,268,738	280,517	21,988,221					
41	W incentive 2016	13,043,080	12,639	13,030,441	1,886,935	22,268,738	280,517	21,988,221	3,224,259	145,000,000	421,512	144,578,488	2,646,969
42	W / O incentive 2017	13,030,441	303,327	12,727,114		22,268,738	517,878	21,750,860					
43	W incentive 2017	13,030,441	303,327	12,727,114	1,886,935	22,268,738	517,878	21,750,860	3,224,259	145,000,000	421,512	144,578,488	2,646,969
A					283,340				-				-
B					283,340				-				-
C					-				-				-
D					-				-				-
E					(283,340)				-				-
F					(283,340)				-				-
G					1,06941				1,06941				1,06941
H					(303,007)				-				-
I					(303,007)				-				-
W / O incentive					1,583,928				3,224,259				2,646,969
W incentive					1,583,928				3,224,259				2,646,969

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 (dollars)

		Project BK				Project BM				Project BN			
		Yes	B1905.2			Yes	B1905.4			Yes	B1905.5		
		43	Surry 500 kV Station Work			43	Skiffes Creek - Wheelton 230 kV line			43	Wheelton 230 kV breakers		
		12.2963%				12.2963%				12.2963%			
		0				0				0			
		12.2963%				12.2963%				12.2963%			
		1,834,471				-				4,500,000			
		42,662				-				104,651			
		5								6			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10													
11	Schedule 12 (Yes or No)												
12	Life												
13	FCR W/O incentive Line 3	12.2963%				12.2963%				12.2963%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)	12.2963%				12.2963%				12.2963%			
16	Investment	1,834,471				-				4,500,000			
17	Annual Depreciation Exp	42,662				-				104,651			
18	In Service Month (1-12)	5								6			
19													
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014	1,834,471	26,664	1,807,807									
37	W incentive 2014	1,834,471	26,664	1,807,807									
38	W / O incentive 2015	1,807,807	42,662	1,765,145									
39	W incentive 2015	1,807,807	42,662	1,765,145									
40	W / O incentive 2016	1,765,145	42,662	1,722,483		-	-	-		4,500,000	56,686	4,443,314	
41	W incentive 2016	1,765,145	42,662	1,722,483		-	-	-		4,500,000	56,686	4,443,314	
42	W / O incentive 2017	1,722,483	42,662	1,679,821	251,840	-	-	-	-	4,500,000	104,651	4,395,349	651,549
43	W incentive 2017	1,722,483	42,662	1,679,821	251,840	-	-	-	-	4,500,000	104,651	4,395,349	651,549
A					270,401				-				-
B					270,401				-				-
C					269,657				-				-
D					269,657				-				-
E					(744)				-				-
F					(744)				-				-
G					1,069,941				1,069,941				1,069,941
H					(796)				-				-
I					(796)				-				-
W / O incentive					251,045				-				651,549
W incentive					251,045				-				651,549

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 (dollars)

10		Project BU				Project BV-1A				Project BV-1B			
11 Schedule 12 (Yes or No)		Yes	B1328			Yes	B1912			Yes	B1912		
12 Life		43	Uprate the 3.63 mile line section between			43	Install a 500 MVAR SVC at			43	Install a 500 MVAR SVC at		
13 FCR W/O incentive Line 3		12.2963%	Possum and Dumfries substations,			12.2963%	Landstown 230 kV			12.2963%	Landstown 230 kV		
14 Incentive Factor (Basis Points /100)		0	Replace 1600 amp wave trap at Possum Point			0	(Includes project modifications.)			0	(Includes project modifications.)		
15 FCR W incentive L.13 +(L.14*L.5)		12.2963%				12.2963%				12.2963%			
16 Investment		3,699,668				17,562,450				24,000,000			
17 Annual Depreciation Exp		86,039				408,429				558,140			
18 In Service Month (1-12)		12				4				6			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009													
27 W incentive 2009													
28 W / O incentive 2010													
29 W incentive 2010													
30 W / O incentive 2011													
31 W incentive 2011													
32 W / O incentive 2012													
33 W incentive 2012													
34 W / O incentive 2013													
35 W incentive 2013													
36 W / O incentive 2014													
37 W incentive 2014													
38 W / O incentive 2015		3,699,668	3,585	3,696,083									
39 W incentive 2015		3,699,668	3,585	3,696,083									
40 W / O incentive 2016		3,696,083	86,039	3,610,044		17,562,450	289,304	17,273,146		24,000,000	302,326	23,697,674	
41 W incentive 2016		3,696,083	86,039	3,610,044		17,562,450	289,304	17,273,146		24,000,000	302,326	23,697,674	
42 W / O incentive 2017		3,610,044	86,039	3,524,005	524,649	17,562,450	408,429	17,154,021	2,542,842	24,000,000	558,140	23,441,860	3,474,926
43 W incentive 2017		3,610,044	86,039	3,524,005	524,649	17,562,450	408,429	17,154,021	2,542,842	24,000,000	558,140	23,441,860	3,474,926
A					395,765				-				-
B					395,765				-				-
C					23,163				-				-
D					23,163				-				-
E					(372,603)				-				-
F					(372,603)				-				-
G					1,06941				1,06941				1,06941
H					(398,465)				-				-
I					(398,465)				-				-
W / O incentive					126,185				2,542,842				3,474,926
W incentive					126,185				2,542,842				3,474,926

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 (dollars)

		Project BV-1C				Project BV-2				Project BW			
		Yes	B1912			Yes	B1912			Yes	B1701		
		43	Install a 500 MVAR SVC at Landstown 230 kV (Includes project modifications.)			43	125 MVAR STATCOM at Lynnhaven			43	Reconductor line #2104 (Fredericksburg - Cranes Corner 230 kV)		
		12.2963%				12.2963%				12.2963%			
		0				0				0			
		12.2963%				12.2963%				12.2963%			
		23,003,709				24,064,108				3,023,624			
		534,970				559,630				70,317			
		11				1				7			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10													
11	Schedule 12 (Yes or No)												
12	Life												
13	FCR W/O incentive Line 3	12.2963%				12.2963%				12.2963%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)	12.2963%				12.2963%				12.2963%			
16	Investment	23,003,709				24,064,108				3,023,624			
17	Annual Depreciation Exp	534,970				559,630				70,317			
18	In Service Month (1-12)	11				1				7			
19													
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016	23,003,709	66,871	22,936,838						3,023,624	32,229	2,991,395	
41	W incentive 2016	23,003,709	66,871	22,936,838						3,023,624	32,229	2,991,395	
42	W / O incentive 2017	23,003,709	534,970	22,468,739	3,330,674	24,064,108	536,312	23,527,796	3,340,407	3,023,624	70,317	2,953,307	437,786
43	W incentive 2017	23,003,709	534,970	22,468,739	3,330,674	24,064,108	536,312	23,527,796	3,340,407	3,023,624	70,317	2,953,307	437,786
A													
B													
C													
D													
E													
F													
G					1.06941				1.06941				1.06941
H													
I													
	W / O incentive				3,330,674				3,340,407				437,786
	W incentive				3,330,674				3,340,407				437,786

Virginia Electric and Power Company
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10		Project BX				Project BY-1				Project BY-2			
11 Schedule 12 (Yes or No)		Yes	B1791			Yes	B1694			Yes	B1694		
12 Life		43	Wreck and rebuild 2.1 mile section of			43	Rebuild Loudoun - Brambleton 500 kV			43	Rebuild Loudoun - Brambleton 500 kV		
13 FCR W/O incentive Line 3		12.2963%	Gordonsville and Somerset (Line #11)			12.2963%				12.2963%			
14 Incentive Factor (Basis Points /100)		0				0				0			
15 FCR W incentive L.13 +(L.14*L.5)		12.2963%				12.2963%				12.2963%			
16 Investment		3,441,963				22,068,195				20,197,670			
17 Annual Depreciation Exp		80,046				513,214				469,713			
18 In Service Month (1-12)		5				2				6			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009													
27 W incentive 2009													
28 W / O incentive 2010													
29 W incentive 2010													
30 W / O incentive 2011													
31 W incentive 2011													
32 W / O incentive 2012													
33 W incentive 2012													
34 W / O incentive 2013													
35 W incentive 2013													
36 W / O incentive 2014													
37 W incentive 2014		3,441,963	50,029	3,391,934									
38 W / O incentive 2015		3,441,963	50,029	3,391,934									
39 W incentive 2015		3,391,934	80,046	3,311,889		22,068,195	449,062	21,619,133		20,197,670	254,428	19,943,242	
40 W / O incentive 2016		3,391,934	80,046	3,311,889		22,068,195	449,062	21,619,133		20,197,670	254,428	19,943,242	
41 W incentive 2016		3,311,889	80,046	3,231,843	482,363	22,068,195	513,214	21,554,981	2,859,972	20,197,670	469,713	19,727,957	2,924,392
42 W / O incentive 2017		3,311,889	80,046	3,231,843	482,363	22,068,195	513,214	21,554,981	2,859,972	20,197,670	469,713	19,727,957	2,924,392
43 W incentive 2017		3,311,889	80,046	3,231,843	482,363	22,068,195	513,214	21,554,981	2,859,972	20,197,670	469,713	19,727,957	2,924,392
A					-				-				-
B					-				-				-
C					321,383				-				-
D					321,383				-				-
E					321,383				-				-
F					1,06941				-				-
G									1,06941				1,06941
H					343,690				-				-
I					343,690				-				-
W / O incentive					826,052				2,859,972				2,924,392
W incentive					826,052				2,859,972				2,924,392

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 (dollars)

10		Project BZ				Project CA-1				Project CA-2			
11 Schedule 12 (Yes or No)		Yes	B1696			Yes	B2373			Yes	B2373		
12 Life		43	Install a breaker and a half scheme with			43	Build 2nd Loudoun - Brambleton 500 kV within			43	Build 2nd Loudoun - Brambleton 500 kV within		
13 FCR W/O incentive Line 3		12.2963%	a minimum of eight 230 kV breakers			12.2963%	existing ROW. The Loudoun - Brambleton			12.2963%	existing ROW. The Loudoun - Brambleton		
14 Incentive Factor (Basis Points /100)		0	for five existing lines at Idylwood 230 kV			0	230 kV line relocated as an underbuild on the			0	230 kV line relocated as an underbuild on the		
15 FCR W incentive L.13 +(L.14*L.5)		12.2963%				12.2963%	new 500 kV line.			12.2963%	new 500 kV line.		
16 Investment		6,163,333				27,896,771				24,551,607			
17 Annual Depreciation Exp		143,333				648,762				570,968			
18 In Service Month (1-12)		9				12				5			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009													
27 W incentive 2009													
28 W / O incentive 2010													
29 W incentive 2010													
30 W / O incentive 2011													
31 W incentive 2011													
32 W / O incentive 2012													
33 W incentive 2012													
34 W / O incentive 2013													
35 W incentive 2013													
36 W / O incentive 2014													
37 W incentive 2014						27,896,771	27,032	27,869,739					
38 W / O incentive 2015						27,896,771	27,032	27,869,739					
39 W incentive 2015						27,869,739	648,762	27,220,977					
40 W / O incentive 2016		6,163,333	41,806	6,121,527		27,869,739	648,762	27,220,977					
41 W incentive 2016		6,163,333	41,806	6,121,527	892,380	27,869,739	648,762	27,220,977	3,956,037	24,551,607	356,855	24,194,752	2,229,973
42 W / O incentive 2017		6,163,333	143,333	6,020,000	892,380	27,220,977	648,762	26,572,215	3,956,037	24,551,607	356,855	24,194,752	2,229,973
43 W incentive 2017		6,163,333	143,333	6,020,000	892,380	27,220,977	648,762	26,572,215	3,956,037	24,551,607	356,855	24,194,752	2,229,973
A													
B													
C									157,938				
D									157,938				
E									157,938				
F									1,06941				
G					1,06941								1,06941
H									168,900				
I									168,900				
W / O incentive					892,380				4,124,937				2,229,973
W incentive					892,380				4,124,937				2,229,973

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 (dollars)

		Project CB-1				Project CB-2				Project CC			
10													
11	Schedule 12 (Yes or No)	Yes	B2582			Yes	B2582			Yes	B1911		
12	Life	43	Rebuild the Elmont - Cunningham 500 kV line			43	Rebuild the Elmont - Cunningham 500 kV line			43	Add a second Valley 500/230 kV TX		
13	FCR W/O incentive Line 3	12.2963%				12.2963%				12.2963%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)	12.2963%				12.2963%				12.2963%			
16	Investment	50,000,000				44,996,707				22,662,771			
17	Annual Depreciation Exp	1,162,791				1,046,435				527,041			
18	In Service Month (1-12)	7				12				6			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016									22,662,771	285,481	22,377,290	
41	W incentive 2016									22,662,771	285,481	22,377,290	
42	W / O incentive 2017	50,000,000	532,946	49,467,054	3,335,820	44,996,707	43,601	44,953,106	274,028	22,662,771	527,041	22,135,730	3,281,310
43	W incentive 2017	50,000,000	532,946	49,467,054	3,335,820	44,996,707	43,601	44,953,106	274,028	22,662,771	527,041	22,135,730	3,281,310
A													
B													
C													
D													
E													
F													
G					1,06941				1,06941				1,06941
H													
I													
	W / O incentive				3,335,820				274,028				3,281,310
	W incentive				3,335,820				274,028				3,281,310

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #

	Long Term Interest		
105	Less LTD Interest on Securitization Bonds		0
	Capitalization		
115	Less LTD on Securitization Bonds		0

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates¹

Depreciation Rates Applicable Through March 31, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable on and After April 1, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Attachment A – Part II
2015 True-Up

Virginia Electric and Power Company
ATTACHMENT H-16A

FERC Form 1 Page # or

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2015

Shaded cells are input cells

(000's)

Allocators

Wages & Salary Allocation Factor			
1	Transmission Wages Expense	p354.21b/ Attachment 5	\$ 33,790
2	Less Generator Step-ups	Attachment 5	89
3	Net Transmission Wage Expenses	(Line 1 - 2)	33,700
4	Total Wages Expense	p354.28b/Attachment 5	568,199
5	Less A&G Wages Expense	p354.27b/Attachment 5	77,483
6	Total	(Line 4 - 5)	\$ 490,716
7	Wages & Salary Allocator	(Note B) (Line 3 / 6)	6.8675%
Plant Allocation Factors			
8	Electric Plant In Service	(Notes A & Q) p207.104.g/Attachment 5	\$ 32,599,676
9	Common Plant In Service - Electric	(Line 26)	0
10	Total Plant In Service	(Sum Lines 8 & 9)	32,599,676
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q) (Line 15 - 14 - 13 - 12)	11,370,187
12	Accumulated Intangible Amortization	(Notes A & Q) p200.21c/Attachment 5	92,541
13	Accumulated Common Amortization - Electric	(Notes A & Q) p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q) p356/Attachment 5	0
15	Total Accumulated Depreciation	p219.29c/Attachment 5	11,462,727
16	Net Plant	(Line 10 - 15)	21,136,948
17	Transmission Gross Plant	(Line 31 - 30)	6,044,931
18	Gross Plant Allocator	(Note B) (Line 17 / 10)	18.5429%
19	Transmission Net Plant	(Line 44 - 30)	\$ 5,008,489
20	Net Plant Allocator	(Note B) (Line 19 / 16)	23.6954%
Plant Calculations			
Plant In Service			
21	Transmission Plant In Service	(Notes A & Q) p207.58.g/Attachment 5	\$ 6,329,290
22	Less: Generator Step-ups	(Notes A & Q) Attachment 5	297,881
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q) Attachment 5	49,908
24	Total Transmission Plant In Service	(Lines 21 - 22 - 23)	5,981,502
25	General & Intangible	(Notes A & Q) p205.5.g + p207.99.g/Attachment 5	923,607
26	Common Plant (Electric Only)	p356/Attachment 5	0
27	Total General & Common	(Line 25 + 26)	923,607
28	Wage & Salary Allocation Factor	(Line 7)	6.8675%
29	General & Common Plant Allocated to Transmission	(Line 27 * 28)	\$ 63,429
30	Plant Held for Future Use (Including Land)	(Notes C & Q) p214.47.d/Attachment 5	\$ 21,750
31	TOTAL Plant In Service	(Line 24 + 29 + 30)	\$ 6,066,681
Accumulated Depreciation			
32	Transmission Accumulated Depreciation	(Notes A & Q) p219.25.c/Attachment 5	\$ 1,085,679
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q) Attachment 5	68,326
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q) Attachment 5	9,052
35	Total Accumulated Depreciation for Transmission	(Line 32 - 33 - 34)	1,008,302
36	Accumulated General Depreciation	(Notes A & Q) p219.28.b/Attachment 5	317,219
37	Accumulated Intangible Amortization	(Line 12)	92,541
38	Accumulated Common Amortization - Electric	(Notes A & Q) (Line 13)	0
39	Common Plant Accumulated Depreciation (Electric Only)	(Line 14)	0
40	Total Accumulated Depreciation	(Sum Lines 36 to 39)	409,760
41	Wage & Salary Allocation Factor	(Line 7)	6.8675%
42	General & Common Allocated to Transmission	(Line 40 * 41)	28,140
43	TOTAL Accumulated Depreciation	(Line 35 + 42)	\$ 1,036,442
44	TOTAL Net Property, Plant & Equipment	(Line 31 - 43)	\$ 5,030,239

Virginia Electric and Power Company
ATTACHMENT H-16A

FERC Form 1 Page # or

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2015

Adjustment To Rate Base

Accumulated Deferred Income Taxes			
45	ADIT net of FASB 106 and 109	Attachment 1	\$ (996,778)
46	Accumulated Deferred Income Taxes Allocated To Transmission	(Line 45)	\$ (996,778)
Transmission O&M Reserves			
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative Attachment 5	\$ (8,830)
Prepayments			
48	Prepayments	(Notes A & R) Attachment 5	\$ 1,853
49	Total Prepayments Allocated to Transmission	(Line 48)	\$ 1,853
Materials and Supplies			
50	Undistributed Stores Exp	(Notes A & R) p227.6c & 16.c	\$ -
51	Wage & Salary Allocation Factor	(Line 7)	6.8675%
52	Total Transmission Allocated Materials and Supplies	(Line 50 * 51)	0
53	Transmission Materials & Supplies	p227.8c/2	50,566
54	Total Materials & Supplies Allocated to Transmission	(Line 52 + 53)	\$ 50,566
Cash Working Capital			
55	Transmission Operation & Maintenance Expense	(Line 85)	\$ 101,407
56	1/8th Rule	x 1/8	12.5%
57	Total Cash Working Capital Allocated to Transmission	(Line 55 * 56)	\$ 12,676
Network Credits			
58	Outstanding Network Credits	(Note N) Attachment 5 / From PJM	0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N) Attachment 5 / From PJM	0
60	Net Outstanding Credits	(Line 58 - 59)	0
61	TOTAL Adjustment to Rate Base	(Line 46 + 47 + 49 + 54 + 57 - 60)	\$ (940,514)
62	Rate Base	(Line 44 + 61)	\$ 4,089,725

O&M

Transmission O&M			
63	Transmission O&M	p321.112.b/Attachment 5	\$ 17,830
64	Less GSU Maintenance	Attachment 5	126
65	Less Account 565 - Transmission by Others	p321.96.b/Attachment 5	(59,505)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O) PJM Data	0
67	Transmission O&M	(Lines 63 - 64 + 65 + 66)	\$ 77,210
Allocated General & Common Expenses			
68	Common Plant O&M	(Note A) p356	0
69	Total A&G	Attachment 5	354,234
70	Less Property Insurance Account 924	p323.185b	9,943
71	Less Regulatory Commission Exp Account 928	(Note E) p323.189b/Attachment 5	31,407
72	Less General Advertising Exp Account 930.1	p323.911b/Attachment 5	4,168
73	Less EPRI Dues	(Note D) p352-353/Attachment 5	3,441
74	General & Common Expenses	(Lines 68 + 69) - Sum (70 to 73)	\$ 305,275
75	Wage & Salary Allocation Factor	(Line 7)	6.8675%
76	General & Common Expenses Allocated to Transmission	(Line 74 * 75)	\$ 20,965
Directly Assigned A&G			
77	Regulatory Commission Exp Account 928	(Note G) p323.189b/Attachment 5	\$ -
78	General Advertising Exp Account 930.1	(Note K) p323.191b	876
79	Subtotal - Transmission Related	(Line 77 + 78)	876
80	Property Insurance Account 924	p323.185b	9,943
81	General Advertising Exp Account 930.1	(Note F) Attachment 5	0
82	Total	(Line 80 + 81)	9,943
83	Net Plant Allocation Factor	(Line 20)	23.6954%
84	A&G Directly Assigned to Transmission	(Line 82 * 83)	\$ 2,356
85	Total Transmission O&M	(Line 67 + 76 + 79 + 84)	\$ 101,407

Virginia Electric and Power Company
ATTACHMENT H-16A

FERC Form 1 Page # or

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2015

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$ 148,126
87	Less: GSU Depreciation		Attachment 5	8,488
88	Less Interconnect Facilities Depreciation		Attachment 5	1,338
89	Extraordinary Property Loss		Attachment 5	0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)	138,299
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5	25,909
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5	25,186
93	Total		(Line 91 + 92)	51,095
94	Wage & Salary Allocation Factor		(Line 7)	6.8675%
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)	3,509
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0
98	Total		(Line 96 + 97)	0
99	Wage & Salary Allocation Factor		(Line 7)	6.8675%
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)	0

101 Total Transmission Depreciation & Amortization	(Line 90 + 95 + 100)	\$ 141,808
---	-----------------------------	-------------------

Taxes Other than Income

102	Taxes Other than Income		Attachment 2	\$ 38,438
103 Total Taxes Other than Income	(Line 102)	\$ 38,438		

Return / Capitalization Calculations

Long Term Interest				
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$ 453,202
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	\$ 453,202
107	Preferred Dividends	(Note T), enter positive	p118.29c	\$ -
Common Stock				
108	Proprietary Capital		p112.16c,d/2	\$ 10,346,898
109	Less Preferred Stock	(Note T), enter negative	(Line 117)	0
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2	(45,001)
111	Common Stock		(Sum Lines 108 to 110)	\$ 10,301,897
Capitalization				
112	Long Term Debt		p112.24c,d/2	\$ 9,180,968
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2	(4,846)
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2	3,729
115	Less LTD on Securitization Bonds	(Note P)	Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	9,179,851
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2	0
118	Common Stock		(Line 111)	10,301,897
119	Total Capitalization		(Sum Lines 116 to 118)	\$ 19,481,748
120	Debt %		Total Long Term Debt (Line 116 / 119)	47.1%
121	Preferred %		Preferred Stock (Line 117 / 119)	0.0%
122	Common %		Common Stock (Line 118 / 119)	52.9%
123	Debt Cost		Total Long Term Debt (Line 106 / 116)	0.0494
124	Preferred Cost		Preferred Stock (Line 107 / 117)	0.0000
125	Common Cost	(Note J)	Common Stock Fixed	0.1140
126	Weighted Cost of Debt		Total Long Term Debt (WCLTD) (Line 120 * 123)	0.0233
127	Weighted Cost of Preferred		Preferred Stock (Line 121 * 124)	0.0000
128	Weighted Cost of Common		Common Stock (Line 122 * 125)	0.0603
129	Total Return (R)		(Sum Lines 126 to 128)	0.0835
130 Investment Return = Rate Base * Rate of Return	(Line 62 * 129)	\$ 341,679		

**Virginia Electric and Power Company
ATTACHMENT H-16A**

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Notes

Instruction (Note H)

2015

Composite Income Taxes

Income Tax Rates				
131	FIT=Federal Income Tax Rate		Attachment 5	35.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	8.03%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
134	T	$T=1 - (((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)) =$		38.92%
135	T/(1-T)			63.72%
ITC Adjustment		(Note I)		
136	Amortized Investment Tax Credit	enter negative	Attachment 1	\$ (137)
137	T/(1-T)		(Line 135)	63.72%
138	ITC Adjustment Allocated to Transmission		(Line 136 * (1 + 137))	\$ (225)
Income Tax Component =		CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 135 * 130 * (1-(126 / 129))]	157,102
140	Total Income Taxes		(Line 138 + 139)	156,878

REVENUE REQUIREMENT

Summary				
141	Net Property, Plant & Equipment		(Line 44)	\$ 5,030,239
142	Adjustment to Rate Base		(Line 61)	(940,514)
143	Rate Base		(Line 62)	\$ 4,089,725
144	O&M		(Line 85)	101,407
145	Depreciation & Amortization		(Line 101)	141,808
146	Taxes Other than Income		(Line 103)	38,438
147	Investment Return		(Line 130)	341,679
148	Income Taxes		(Line 140)	156,878
149				-
150	Revenue Requirement		(Sum Lines 144 to 149)	\$ 780,210
Net Plant Carrying Charge				
151	Revenue Requirement		(Line 150)	\$ 780,210
152	Net Transmission Plant		(Line 24 - 35)	4,973,200
153	Net Plant Carrying Charge		(Line 151 / 152)	15.6883%
154	Net Plant Carrying Charge without Depreciation		(Line 151 - 86) / 152	12.7098%
155	Net Plant Carrying Charge without Depreciation, Return or Income Taxes		(Line 151 - 86 - 130 - 140) / 152	2.6849%
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return and Taxes		(Line 150 - 147 - 148)	\$ 281,653
157	Increased Return and Taxes		Attachment 4	533,964
158	Net Revenue Requirement with 100 Basis Point increase in ROE		(Line 156 + 157)	815,617
159	Net Transmission Plant		(Line 152)	4,973,200
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE		(Line 158 / 159)	16.4003%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation		(Line 158 - 86) / 159	13.4218%
162	Revenue Requirement		(Line 150)	\$ 780,210
163	True-up Adjustment		Attachment 6	-
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.		Attachment 7	3,028
165	Facility Credits under Section 30.9 of the PJM OATT.		Attachment 5	2,538
166	Revenue Credits		Attachment 3	(10,104)
167	Interest on Network Credits		PJM data	0
168	Annual Transmission Revenue Requirement (ATRR)		(Line 162 + 163 + 164 + 165 + 166 + 167)	\$ 775,673
Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data	19,784.0
170	Rate (\$/MW-Year)		(Line 168 / 169)	39,207.07
171	Rate for Network Integration Transmission Service (\$/MW/Year)		(Line 170)	39,207.07

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either a 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2015

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(1,120,474)	(61,687)	(83,298)	
ADIT-283	0	(3,863)	(1,527)	
ADIT-190	11,567	216,672	109,842	
Subtotal	(1,108,906)	151,122	25,017	
Wages & Salary Allocator			6.8675%	
Gross Plant Allocator		18.5429%		
End of Year ADIT	(1,108,906)	28,022	1,718	(1,079,166)
End of Previous Year ADIT (from Sheet 1A-ADIT (3))	(944,873)	28,999	1,484	(914,390)
Average Beginning and End of Year ADIT	(1,026,890)	28,511	1,601	(996,778)
End of Year ADIT	(1,079,166)			
End of Previous Year ADIT	(914,390)			
Average Beginning and End of Year ADIT	(996,778)			

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :	A	B	C	D	E	F	G
ADIT-190	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification	
ADIT - OTHER COMPREHENSIVE INCOME	(22,887)		(22,887)			Not applicable to Transmission Cost of Service calculation.	
BAD DEBTS	22,274		22,274			For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.	
CAPITAL LEASE	(883)		(883)			Not applicable to Transmission Cost of Service calculation.	
CAPITALIZED BROKERS FEES	-					Not applicable to Transmission Cost of Service calculation.	
CAPITALIZED INTEREST - 481A	3,765				3,765	Representative of the IRS settlement related to the 263A costs associated with the Generation capital repairs settlement.	
CAPITALIZED INTEREST - DEPRECIATION	(744)				(744)	Represents the recovery of tax capitalized interest reported as taxable income.	
CAPITALIZED INTEREST - NONOP CWIP	-					Not applicable to Transmission Cost of Service calculation.	
CAPITALIZED INTEREST NONOP IN SERVICE	-					Not applicable to Transmission Cost of Service calculation.	
CAPITALIZED INTEREST OPERATING CWIP	77,034	77,034				Represents tax capitalized interest on projects in CWIP - increase in taxable income.	
CAPITALIZED INTEREST OPERATING IN SERVICE	212,374				212,374	Represents tax "In Service" capitalized interest placed in service net of tax amortization.	
CAPITALIZED O&M EXP - DISTRIBUTION	5,963	5,963				Not applicable to Transmission Cost of Service calculation.	
CAPITALIZED O&M EXP - PRODUCTION	692	692				Not applicable to Transmission Cost of Service calculation.	
CHARITABLE CONTRIBUTION CARRYFORWARD CURRENT	3,902	3,902				Not applicable to Transmission Cost of Service calculation.	
CHARITABLE CONTRIBUTION CFWD	-					Not applicable to Transmission Cost of Service calculation.	
CIAC DC - NONOP CWIP	-					Not applicable to Transmission Cost of Service calculation.	
CIAC DC - NONOP IN SERVICE	1,775	1,775				Not applicable to Transmission Cost of Service calculation.	
CIAC NC - NONOP CWIP	2,040	2,040				Not applicable to Transmission Cost of Service calculation.	
CIAC NC - NONOP IN SERVICE	1,454	1,454				Not applicable to Transmission Cost of Service calculation.	
CIAC VA - NONOP CWIP	11,686	11,686				Not applicable to Transmission Cost of Service calculation.	
CIAC VA - NONOP IN SERVICE	62,315	62,315				Not applicable to Transmission Cost of Service calculation.	
CONTINGENT CLAIMS CURRENT	(727)	(727)				Not applicable to Transmission Cost of Service calculation.	
CONTINGENT CLAIMS NONCURRENT	70,124	70,124				Not applicable to Transmission Cost of Service calculation.	
COST OF REMOVAL	65,140	55,690		11,485	-	Represents the actual cost of removal allowable for tax over the accrued amount.	
CUSTOMER ACCOUNTS-RESERVE & REFUND	191	191				Not applicable to Transmission Cost of Service calculation.	
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	-	-				Not applicable to Transmission Cost of Service calculation.	
CWIP ABANDONMENT NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.	
CWIP ABANDONMENT NON CURRENT - NA3	87,634	87,634				Not applicable to Transmission Cost of Service calculation.	
CWIP ABANDONMENT NON CURRENT - WIND	1,186	1,186				Not applicable to Transmission Cost of Service calculation.	
DECOMMISSIONING & DECONTAMINATION	-	-				Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events test met as liability is based on prior facility use.	
DEDESIGNATED DEBT NOT ISSUED	(419)	(419)				Not applicable to Transmission Cost of Service calculation.	
DEFERRED GAINLOSS NONOPERATING	(53)	(53)				Not applicable to Transmission Cost of Service calculation.	
DEFERRED GAINLOSS OPERATING - DISTRIBUTION	-					Not applicable to Transmission Cost of Service calculation.	
DEFERRED GAINLOSS OPERATING - GENERAL	-					Not applicable to Transmission Cost of Service calculation.	
DEFERRED GAINLOSS OPERATING - PRODUCTION	-					Not applicable to Transmission Cost of Service calculation.	
DEFERRED GAINLOSS OPERATING - PRODUCTION NA	-					Not applicable to Transmission Cost of Service calculation.	
DEFERRED GAINLOSS OPERATING - TRANSMISSION	-					Not applicable to Transmission Cost of Service calculation.	
DEFERRED GAINLOSS-FUTURE USE	(736)	(736)				Represents the ADIT on Book Gain/Loss as accrued.	
DEFERRED GAINLOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.	
DEFERRED N.C. SIT NONOP - OCI	940	940				Not applicable to Transmission Cost of Service calculation.	
DEFERRED REVENUE CURRENT	1,654	1,654				Not applicable to Transmission Cost of Service calculation.	
DEFERRED SIT NONOP - OCI	(4,850)	(4,850)				Not applicable to Transmission Cost of Service calculation.	
DFIT 190 OPERATING NONCURRENT ASSET	-					Not applicable to Transmission Cost of Service calculation.	
DFIT 282 NONOPERATING PLANT NONCURR LIAB	-					Not applicable to Transmission Cost of Service calculation.	
DFIT 282 OPERATING PLANT NONCURR LIAB	-					Not applicable to Transmission Cost of Service calculation.	
DFIT 283 NONOPERATING CURRENT LIAB	-					Not applicable to Transmission Cost of Service calculation.	
DFIT 283 NONOPERATING NONCURRENT LIAB	-					Not applicable to Transmission Cost of Service calculation.	
DFIT 283 OPERATING CURRENT LIABILITY	-					Not applicable to Transmission Cost of Service calculation.	
DFIT 283 OPERATING NONCURRENT CURRENT LIAB	-					Not applicable to Transmission Cost of Service calculation.	
DFIT 283 OPERATING NONCURRENT LIAB	-					Not applicable to Transmission Cost of Service calculation.	
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY	-					Not applicable to Transmission Cost of Service calculation.	
DFIT EFFECT ON SIT NONOP - OCI	1,370	1,370				Not applicable to Transmission Cost of Service calculation.	
DIRECTOR CHARITABLE DONATION	158	158				Not applicable to Transmission Cost of Service calculation.	
DISQUALIFIED DEBT NOT ISSUED	-					Not applicable to Transmission Cost of Service calculation.	
DOE SETTLEMENT - ASSET BASIS REDUCTION	-					Not applicable to Transmission Cost of Service calculation.	
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	1,471	1,471				Not applicable to Transmission Cost of Service calculation.	
DSIT 190 OPERATING NONCURR ASSET VA MIN	(582)	(582)				Not applicable to Transmission Cost of Service calculation.	
DSIT 190 NONOP CURRENT ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 NONOP CURRENT ASSET N.C.	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 NONOP CURRENT ASSET VA	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 NONOP CURRENT ASSET W.V.	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 NONOP NONCURRENT ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 NONOP NONCURRENT ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 NONOP NONCURRENT ASSET VA	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 NONOP NONCURRENT ASSET W.V.	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 NONOP PLANT NONCURR ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 NONOP PLANT NONCURR ASSET N.C.	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 NONOP PLANT NONCURR ASSET VA	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 NONOP PLANT NONCURR ASSET W.V.	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 OPERATING CURRENT ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 OPERATING CURRENT ASSET N.C.	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 OPERATING CURRENT ASSET VA	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 OPERATING CURRENT ASSET W.V.	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 OPERATING NONCURR ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 OPERATING NONCURR ASSET N.C.	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 OPERATING NONCURR ASSET VA	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 OPERATING NONCURR ASSET W.V.	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 OPERATING NONCURR ASSET W.V. NOL	-					Not applicable to Transmission Cost of Service calculation.	
DSIT NONOPERATING DC	37	37				Not applicable to Transmission Cost of Service calculation.	
DSIT NONOPERATING NC	4,358	4,358				Not applicable to Transmission Cost of Service calculation.	
DSIT NONOPERATING VA	114,275	114,275				Not applicable to Transmission Cost of Service calculation.	
DSIT NONOPERATING WV	3,104	3,104				Not applicable to Transmission Cost of Service calculation.	
DSIT OPERATING DC	46	46				Not applicable to Transmission Cost of Service calculation.	
DSIT OPERATING NC	5,742	5,742				Not applicable to Transmission Cost of Service calculation.	
DSIT OPERATING NC ITC	9,164	9,164				Not applicable to Transmission Cost of Service calculation.	
DSIT OPERATING VA	144,356	144,356				Not applicable to Transmission Cost of Service calculation.	
DSIT OPERATING WV	4,280	4,280				Not applicable to Transmission Cost of Service calculation.	
DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 OPERATING PLANT NONCURR ASSET VA	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 190 OPERATING PLANT NONCURR ASSET W.V.	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 283 OP OTHER NONCURR LIAB N.C.	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 283 OP OTHER NONCURR LIAB VA	-					Not applicable to Transmission Cost of Service calculation.	
DSIT 283 OP OTHER NONCURR LIAB W.V.	-					Not applicable to Transmission Cost of Service calculation.	
BSM	-					Not applicable to Transmission Cost of Service calculation.	

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2015

EARNST MONEY					Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES					Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS GROSSUP (190)	5,585	5,585			Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS GROSSUP (190) - FED EFFECT OF STATE	(332)	(332)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	5,895	5,895			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190) - FED EFFECT OF STATE	(352)	(352)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190) - FED EFFECT OF STATE - SOLAR	71	71			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190) SOLAR	(1,193)	(1,193)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY D.C. (190)	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY DC (190) - SOLAR	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY N.C. (190)	37	37			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY N.C. (190) - SOLAR	(8)	(8)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY VA (190)	941	941			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY VA (190) - SOLAR	(190)	(190)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY W.V. (190)	28	28			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY W.V. (190) - SOLAR	(6)	(6)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT GROSSUP D.C.	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT GROSSUP DC - SOLAR	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT GROSSUP N.C.	24	24			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT GROSSUP NC - SOLAR	(5)	(5)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT GROSSUP VA	599	599			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT GROSSUP VA - SOLAR	(121)	(121)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT GROSSUP W.V.	18	18			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT GROSSUP WV - SOLAR	(4)	(4)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	3,756	3,756			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - FED EFFECT OF STATE	(229)	(229)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - FED EFFECT OF STATE - SOLAR	45	45			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - SOLAR	(759)	(759)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB					Not applicable to Transmission Cost of Service calculation.
FAS 133					Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET					Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT HEDGE CURRENT ASSET	3,145	3,145			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS	37,720	37,720			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE					Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT					Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET					Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET					Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT					Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION	104,427	104,345	82		Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - NA	141,626	141,626			Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - OTHER	200,709	200,709			Represents ARO accruals not deductible for tax.
FEDERAL EFFECT OF STATE NONOPERATING	19,423	19,423			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	179,753	179,753			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING SOLAR NAVY ITC	141	141			Not applicable to Transmission Cost of Service calculation.
FEDERAL NOL CARRYFORWARD CURRENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FEDERAL NOL CARRYFORWARD NON CURRENT					Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT					Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	654	654			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT NON CURRENT CURRENT	668	668			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	246	246			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT					Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT					Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT					Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FUEL DEF CURRENT LIAB	73	73			Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	33,994	33,994			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB	5,925	5,925			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	5,908	5,908			Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE					Not applicable to Transmission Cost of Service calculation.
GENERAL BUSINESS CREDIT	3,573	3,573			Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC					Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	1,089	1,089			Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA					Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INT STOR SURRY					Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	7,818			7,818	Book estimate accrued and expensed; tax deduction when paid.
METERS	319	319			Books pre-capitalize when purchased; tax purposes when installed.
NC MICROGRID ITC	137	137			Not applicable to Transmission Cost of Service calculation.
NOL	0	0			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL					Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL NORTH ANNA	(2)	(2)			Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL SURRY	(2)	(2)			Books estimate expense, tax deduction taken when paid.
OBSELETE INVENTORY					Not applicable to Transmission Cost of Service calculation.
OBSELETE INVENTORY RESERVE	1,901	1,901			Not applicable to Transmission Cost of Service calculation.
OPEB	(30,088)			(30,088)	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN					Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT					Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	1,278		1,278		Books record the yield to maturity method; taxes amortize straight line.
PRODUCTION TAX CREDIT	20,036	20,036			Not applicable to Transmission Cost of Service calculation.
P/SHIP INCOME - NC ENTERPRISE					Not applicable to Transmission Cost of Service calculation.
P/SHIP INCOME - VIRGINIA CAPITAL	184	184			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND					Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY					Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,663)	(4,663)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - CWIP - CHESAPEAKE					Not applicable to Transmission Cost of Service calculation.
REG ASSET - CWIP - YORKTOWN					Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,663	4,663			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY					Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC					Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT					Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT					Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT					Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED					Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GIL CAPACITY HEDGE - CURRENT	25	25			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GIL CAPACITY HEDGE NON CUR					Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GIL POWER HEDGE - CURRENT					Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED NC REPS REC COST - NC	814	814			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT					Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	1,637	1,637			Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT	2,411	2,411			Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR VA NON CURRENT	6,394	6,394			Not applicable to Transmission Cost of Service calculation.
REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFLUDC DEBT					Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE					Not applicable to Transmission Cost of Service calculation.
REG LIAB CURREST DSM A5	884	884			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT	297	297			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC NON CURR	4,189	4,189			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURR DOE SETTLEMENT					Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX	21,861	21,861			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT	2,454	2,454			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	281,263	281,263			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT					Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	6,903	6,903			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT					Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND INTEREST - CURRENT					Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D					Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX					Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE CREDIT	5	5			Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE DEBT					Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	(246)	(246)			Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	119			119	Books accrue the costs of the bonus; tax takes the deduction when actually paid.
RETIREMENT - (FASB 87)	99,087			99,087	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	66	66			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	72	72			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY CWIP	8,203	8,203			Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2015

		13,464	13,464		700	
SALES TAX RECOVERY IN SERVICE SEPARATION/ERT						Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT - NON CURRENT		700				Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SOLAR COMMUNITY ITC		1,094	1,094			Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN		1,404	1,404		1,404	Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX		-	-			Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL. INT)		-	-			Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL		2,660	2,660			Not applicable to Transmission Cost of Service calculation.
W.VA. STATE NOL CFWD		-	0			Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT		1,352	1,352			Federal effect of state deductions.
WEST VA PROPERTY TAX		2,719	2,719			Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
WORKERS COMPENSATION - FAS 112		2,749	2,749		2,749	Books accrues the costs of the bonus; tax takes the deduction when actually paid.
ADFIT - OTHER COMPREHENSIVE INCOME		23,116	23,116			Not applicable to Transmission Cost of Service calculation.
Total Deferred SIT NonOp-OCI		4,890	4,890			Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI		14	14			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT		727	727			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED		419	419			Not applicable to Transmission Cost of Service calculation.
OPERB		30,088	30,088		30,088	Represents the difference between the book accrual expense and the actual funded amount.
FLEET LEASE CREDIT - CURRENT		-	-			Books amortize the fleet lease expense credit over the new lease; tax takes the deduction when incurred.
REG LIAB - ATRR CURRENT		-	-			Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT		-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE		-	-			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT		-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT		-	-			Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund		-	-			Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current		-	-			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD		246	246			Not applicable to Transmission Cost of Service calculation.
Retirement Exec Supp Ret (ESRP) - Nonop		-	-			Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE		883	883			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE		-	-			Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL		-	-			Represents the actual cost of removal allowable for tax over the accrued amount.
CAPITALIZED O&M EXP		-	-			Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION		-	-			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL		4	4			Book estimate accrued and expensed; tax deduction when paid.
A6 Receivable Current		103	103			Not applicable to Transmission Cost of Service calculation.
Fixed Assets		-	-			Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT		-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133		-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred G/L Power Hedge Non Current Liab		-	-			Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC		68	68			Not applicable to Transmission Cost of Service calculation.
Rat Asset Cur Debt Amort Rider		2,016	2,016			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued		962	962			Not applicable to Transmission Cost of Service calculation.
Reg Liab Current Rider A6 Bear Garden Cost Reserve		389	389			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Vhcec Cost Reserve		479	479			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Warren AFUDC Debt		52	52			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Warren Cost Reserve		17	17			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 ALTAVISTA Cost Reserve		-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt		-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve		-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve		-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt		-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve		-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt		-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Nallix Cost Reserve		-	-			Not applicable to Transmission Cost of Service calculation.
Required Debt Gain/Loss		104	104			Not applicable to Transmission Cost of Service calculation.
NC Excess Deferred Taxes		5,191	5,191			Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider		-	-			Not applicable to Transmission Cost of Service calculation.
Fixed Assets		-	-			Represents IRS audit adjustments to plant-related differences.
Fixed Assets-DC		-	-			Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC		-	-			Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA		-	-			Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV		-	-			Represents the state impact of IRS Audit adjustments to plant related differences.
Charitable Contributions CFWD		-	-			Not applicable to Transmission Cost of Service calculation.
Fuel Del Current Liab		-	-			Not applicable to Transmission Cost of Service calculation.
Reg Liab - Debt Valuation - MTM - CURRENT		-	-			Not applicable to Transmission Cost of Service calculation.
VA Property Tax		-	-			Not applicable to Transmission Cost of Service calculation.
Retirement - (FAS887)		-	-			Not applicable to Transmission Cost of Service calculation.
FAS133 - DEBT VALUATION - MTM - CURRENT LIAB		-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA		-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM		-	-			Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES		-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT		-	-			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT		-	-			Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP		-	-			Not applicable to Transmission Cost of Service calculation.
ROUND		0	0			Not applicable to Transmission Cost of Service calculation.
Subtotal - p234		2,190,778	1,852,697	11,567	216,672	109,842
Less FASB 109 Above if not separately removed		13,802	13,802	0	0	0
Less FASB 106 Above if not separately removed		0	0	0	0	0
Total		2,176,976	1,838,894	11,567	216,672	109,842

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT- 282	Total	Production Or Other	Only Transmission	Plant	Labor	Justification
AFC DEFERRED TAX - FUEL CWIP	(25)	(25)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	(7)	(7)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE NA	9	9				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(8,680)	(8,680)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(30,532)	(10,713)	(19,819)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	(491)			(491)		Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	1,091	(5,485)	6,576			Represents the unallowable amount of book interest.
CAP EXPENSE						Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A - DISTRIBUTION						Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A - PROD OTHER	28,925	28,925				Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A- PRODUCTION	41,192	41,192				Capitalized for books and current deduction for tax as repairs.
CAPITALIZED RESTORATION 481A	44,579	44,579				Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE						Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(88,240)			(88,240)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
CASUALTY LOSS AMORTIZATION	31,124			31,124		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	51,500				51,500	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(13,067)	(13,067)				Represents the allowable "in house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(75,627)				(75,627)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	-	-	-	-	-	Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-	-	-	-	-	Tax deduction for funding decom trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(22)	(22)				Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2015

FIXED ASSETS - D.C.						Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC						Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA						Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - WV						Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN/LOSS INTERCO SALES - BOOK/TAX	(1,559)	(1,559)				Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION						Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS						Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL						Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)				Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	(4,815,393)	(3,649,991)	(1,107,231)		(59,171)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE						Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY						Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	1,065	1,065				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(165,313)	(165,313)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	163	163				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	(469)	(469)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NONOP	4	4				Not applicable to Transmission Cost of Service calculation.
NA3 PLACED IN SERVICE WRITEOFF						Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT						Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT						Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	181,003	181,003				Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN						Not applicable to Transmission Cost of Service calculation.
YORKTOWN IMPLOSION - TAX DEP.-LIB - NON OP						Not applicable to Transmission Cost of Service calculation.
SEC 169 FERC 281						Difference between book and tax depreciation taking in consideration flow-through and ARAM.
CAPITAL LEASE	(883)	(883)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
Capital O&M Exp						Not applicable to Transmission Cost of Service calculation.
Book Capitalized Interest (To Zero Balance from PY Top Side Entry)						Not applicable to Transmission Cost of Service calculation.
DOE Settlement -Asset Basis Reduction						Not applicable to Transmission Cost of Service calculation.
Fixed Assets Fed Effect of State						Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL						Represents the actual cost of removal allowable for tax over the accrued amount.
Fixed Assets						Represents IRS audit adjustments to plant-related differences.
Fixed Assets-DC						Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC						Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA						Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV						Represents the state impact of IRS Audit adjustments to plant related differences.
ROUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(5,353,814)	(4,086,355)	(1,120,474)	(61,687)	(83,298)	
Less FASB 109 Above if not separately removed	(64,286)	(64,286)	0	0	0	
Less FASB 106 Above if not separately removed						
Total	(5,289,528)	(4,022,069)	(1,120,474)	(61,687)	(83,298)	

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other	Only Transmission	Plant	Labor	Justification
A5 ENVIRONMENTAL NC RECEIVABLE	(35)	(35)				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE CURRENT	103	103				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE NONCURRENT	(335)	(335)				Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME Total	-	-				Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VHCHEG RIDER CURRENT Total	-	-				Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 107 AIRBORNE/LES Total	-	-				Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CFWD	-	-				Not applicable to Transmission Cost of Service calculation.
CURRENT CAPITALIZED RESTORATION COSTS 481A - DISTR	(12,843)	(12,843)				Not applicable to Transmission Cost of Service calculation.
DECOMM FOUR OVER Total	(49,431)	(49,431)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	-	-				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC Total	(156,245)	(156,245)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST BOOK INCOME Total	(427,074)	(427,074)				Not applicable to Transmission Cost of Service calculation.
DEF ITC - NCP Total	(2,351)	(2,351)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE Total	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER Total	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT Total	(4,423)	(4,423)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT Total	(38,765)	(38,765)				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT Total	(8,703)	(8,703)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB D.C. Total	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C. Total	90	90				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA Total	1,773	1,773				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA MIN Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V. Total	53	53				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY D.C. Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C. Total	(90)	(90)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA Total	(1,773)	(1,773)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY W.V. Total	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	(15)	(15)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(1,905)	(1,905)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(47,922)	(47,922)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1,419)	(1,419)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(36)	(36)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC SOLAR NAVY ITC	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(4,357)	(4,357)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC SOLAR NAVY ITC	(15)	(15)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(111,973)	(111,973)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA SOLAR NAVY ITC	(375)	(375)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(3,180)	(3,180)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV SOLAR NAVY ITC	(11)	(11)				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS DSIT GROSSUP DC	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS DSIT GROSSUP NC	35	35				Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS DSIT GROSSUP VA	893	893				Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS DSIT GROSSUP WV	26	26				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) Total	(26,762)	(26,762)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - RIDER	(9,634)	(9,634)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - RIDER - FED EFFECT OF STATE	581	581				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER	5	5				Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2015

NON CURRENT REC A4 ELEC TRAN Total	(1,781)	(1,781)		Not applicable to Transmission Cost of Service calculation.
POWERTREE CAPITAL CO, LLC, Total	(24)	(24)		Not applicable to Transmission Cost of Service calculation.
RA, CUR AFUDC DEBT AMORT RIDER	2,016	2,016		Not applicable to Transmission Cost of Service calculation.
RA, CUR AFUDC DEBT RIDER	(1,614)	(1,614)		Not applicable to Transmission Cost of Service calculation.
RA, CUR OTHER COSTS OPER RIDER	(3,450)	(3,450)		Not applicable to Transmission Cost of Service calculation.
RA, NON CUR AFUDC DEBT AMORT RIDER	2,274	2,274		Not applicable to Transmission Cost of Service calculation.
RA, NON CUR AFUDC DEBT RIDER	(8,783)	(8,783)		Not applicable to Transmission Cost of Service calculation.
RA, NON CUR OTHER COSTS OPER RIDER	(31,308)	(31,308)		Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT (GAIN/LOSS) Total	-104	-104		Not applicable to Transmission Cost of Service calculation.
REC, CUR AFUDC DEBT AMORT RIDER	6	6		Not applicable to Transmission Cost of Service calculation.
REC, CUR AFUDC DEBT RIDER	(117)	(117)		Not applicable to Transmission Cost of Service calculation.
REC, CUR OTHER COST OPER RIDER	(388)	(388)		Not applicable to Transmission Cost of Service calculation.
REC, NON CUR AFUDC DEBT AMORT RIDER	23	23		Not applicable to Transmission Cost of Service calculation.
REC, NON CUR AFUDC DEBT RIDER	(40)	(40)		Not applicable to Transmission Cost of Service calculation.
REC, NON CUR OTHER COST OPER RIDER	(2,831)	(2,831)		Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT	(20,188)	(20,188)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT	(10,553)	(10,553)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT	(5,108)	(5,108)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - CURR NUG	(378)	(378)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT	(3,145)	(3,145)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L CAPACITY HEDGE CURRENT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L POWER HEDGE CURRENT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA	(6,816)	(6,816)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY	(3,029)	(3,029)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURRENT	(406)	(406)		Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR	(2,115)	(2,115)		Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURRENT	(86)	(86)		Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC NONCURR	(312)	(312)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER Total	(4,318)	(4,318)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM Total	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT Total	2	2		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA COST RESERVE	(67)	(67)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT Total	(2)	(2)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV Total	389	389		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK AFUDC DEBT	(28)	(28)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK COST RESERVE	(3)	(3)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT Total	0	0		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL COST RESERVE	(55)	(55)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 NAILI AFUDC DEBT Total	(3)	(3)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON COST RESERV	(52)	(52)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT Total	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT Total	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE Total	479	479		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN AFUDC DEBT Total	52	52		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN COST RESERVE	17	17		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT Total	(37,720)	(37,720)		Not applicable to Transmission Cost of Service calculation.
REG ASSET DEF A5 COST ENVIRONMENTAL COST RESERVE	(250)	(250)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR Total	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET DEFERRED NC RECPS REC COST CURRENT	(265)	(265)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	962	962		Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT	(317)	(317)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA AFUDC DEBT Total	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA COST RESERVE	(275)	(275)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT Total	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE Total	(399)	(399)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK AFUDC DEBT Total	(23)	(23)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK COST RESERVE	(318)	(318)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 DISTRIBUTION UG	(85)	(85)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 GREENSVILLE AFUDC DEBT	(32)	(32)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HALIFAX AFUDC DEBT Total	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL AFUDC DEBT Total	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL COST RESERVE	(59)	(59)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAILI AFUDC DEBT Total	(160)	(160)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAILI COST RESERVE Total	(36)	(36)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT Total	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 REMINGTON SOLAR AFUDC DEBT Total	(2)	(2)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT Total	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE	(96)	(96)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT Total	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE Total	(1,357)	(1,357)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT Total	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN COST RESERVE Total	(997)	(997)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFERRAL - CURRENT	(26,324)	(26,324)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFERRAL - NONCUR	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT	(41)	(41)		Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR	(287)	(287)		Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT	(208)	(208)		Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR	(173)	(173)		Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-		Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	(5,964)	(5,964)		Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	-	-		Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT	-	-		Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE	-	-		Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allows for tax when incurred.
REGULATORY ASSET - FAS 112	(1,527)	(1,527)	(1,527)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allows for tax when incurred.
REGULATORY ASSET - ISABEL	-	-		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allows for tax when incurred.
REGULATORY ASSET - NUG	(952)	(952)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allows for tax when incurred.
REGULATORY ASSET - PJM	(67,340)	(67,340)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allows for tax when incurred.
REGULATORY ASSET - VA SLS TAX	(1,465)	(1,465)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allows for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT	(13,687)	(13,687)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allows for tax when incurred.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(538)	(538)		Not applicable to Transmission Cost of Service calculation.
SO2 ALLOWANCES - NONCURRENT	-	-		Book expense for emissions allowances based on moving-average-cost, tax expense based on specific identification.
W.VA. STATE NOL CFWD	-	-		Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the pollution control projects are placed in service.
W.VA. STATE NOL CFWD - FEDERAL EFFECT	0	0		Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the pollution control projects are placed in service.
W.VA. STATE POLLUTION CONTROL	(3,863)	(3,863)	(3,863)	Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME Total	(23,116)	(23,116)		Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - CQ Total	(4,890)	(4,890)		Not applicable to Transmission Cost of Service calculation.
DRIT EFFECT ON SIT NONOP - CQ Total	(14)	(14)		Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(727)	(727)		Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(419)	(419)		Not applicable to Transmission Cost of Service calculation.
Fleet Lease Credit Current	-	-		Not applicable to Transmission Cost of Service calculation.
Reg Liab ATRR Current	-	-		Not applicable to Transmission Cost of Service calculation.
Deferred Revenue Current	-	-		Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab	-	-		Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2015

REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Contingent Claims - Non Current	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
OPEB	(30,088)	-	-	(30,088)	Represents the difference between the book accrual expense and the actual funded amount.
Reg Liab A5 Rec Costs VA Non Current	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund Non Current	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB 87)	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARDS	(246)	(246)	-	-	Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE CURRENT	(103)	(103)	-	-	Not applicable to Transmission Cost of Service calculation.
Retirement Excess Supp Ret ESRP Nonop	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DOE Settlement Current	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred GL Power Hedge Non Current Liab	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - Debt Valuation - MTM - Current Liab	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - A5 Rec Cost VA	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset Cur Debt Amort Rider	(2,016)	(2,016)	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A5 DSM	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Bear Garden Cost Reserve	(389)	(389)	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 VCHEC Cost Reserve	(479)	(479)	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Warren AFUDC Debt	(52)	(52)	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Warren Cost Reserve	(17)	(17)	-	-	Not applicable to Transmission Cost of Service calculation.
Capitalized Restoration 481A	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Emissions Allowances	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	(68)	(68)	-	-	Not applicable to Transmission Cost of Service calculation.
Required Debt Gain/(Loss)	(104)	(104)	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - Plant	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued	(961)	(961)	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 ALTAVISTA Cost Reserve	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6NAIII Cost Reserve	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg ATRR Non Current	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NONCURRENT CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Charitable Contributions CFWD	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
ROUND	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see	(1,292,626)	(1,257,149)	-	(3,863)	(31,614)
Less FASB 109 Above if not separately	(39,950)	(39,950)	-	-	-
Less FASB 106 Above if not separately	(30,088)	-	-	-	(30,088)
Total	(1,222,589)	(1,217,199)	-	(3,863)	(1,527)

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet
Amortization ITC-255

	Item	Balance	Amortization
1	Amortization		749
2	Amortization to line 136 of Appendix A	Total	137
3	Total		886
4	Total Form No. 1 (p.266 & 267)	Form No. 1 balance (p.266) for amortization	886
5	Difference /1		-

/1 Difference must be zero

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year
(000's)

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(952,995)	(63,836)	(85,025)	
ADIT-283	0	(4,325)	(1,617)	
ADIT-190	8,122	239,732	108,584	
Subtotal	(944,873)	171,572	21,941	
Wages & Salary Allocator		16.9019%	6.7628%	
Gross Plant Allocator		16.9019%		
End of Year ADIT	(944,873)	28,999	1,484	(914,390)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Disimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

ADIT-190	A	B Total	C Production Or Other Related	D Only Transmission Related	E Plant Related	F Labor Related	G Justification
ADFIT - OTHER COMPREHENSIVE INCOME	(28,938)	(28,938)					Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	18,503	18,503					For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	(618)	(618)					Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	-	-					Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP	-	-					Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	-	-					Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP	43,255	43,255					Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	236,528	236,528			236,528		Represents tax "In Service" capitalized interest placed in service net of tax amortization.
CAPITALIZED O&M EXP - DISTRIBUTION	0	0					Not applicable to Transmission Cost of Service calculation.
CAPITALIZED O&M EXP - PRODUCTION	3,902	3,902					Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CFWD	630	630					Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP CWIP	1,774	1,774					Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP IN SERVICE	(12)	(12)					Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP IN SERVICE	1,748	1,748					Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	5,070	5,070					Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	76,773	76,773					Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(68)	(68)					Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	42,999	42,999					Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	52,745	46,776	8,031			(2,062)	Represents the actual cost of removal allowable for tax over the accrued amount.
CUSTOMER ACCOUNTS-RESERVE & REFUND	-	-					Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	-	-					Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	980	980					Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT - NA3	85,559	85,559					Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT - WIND	1,158	1,158					Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION	-	-					Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events test met as liability is based on prior facility use.
DEDESIGNATED DEBT NOT ISSUED	(462)	(462)					Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING	(53)	(53)					Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - DISTRIBUTION	-127	-127					Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - GENERAL	33	33					Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION	(604)	(604)					Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION NA	(10)	(10)					Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - TRANSMISSION	-	-					Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING	-	-					Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	(736)	(736)					Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917					Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	831	831					Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	3,383	3,383					Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(5,824)	(5,824)					Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-	-					Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	-	-					Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	-	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING CURRENT LIAB	-	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB	-	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY	0	0					Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT CURRENT LIAB	-	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	-	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY	-	-					Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	1,749	1,749					Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	158	158					Not applicable to Transmission Cost of Service calculation.
DISQUALIFIED DEBT NOT ISSUED	-	-					Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-	-					Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	2,987	2,987					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET D.C.	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET N.C.	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET VA	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET W.V.	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET VA	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V.	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET D.C.	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET N.C.	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET VA	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET W.V.	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET D.C.	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET N.C.	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET VA	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET W.V.	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET D.C.	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET N.C.	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA	524	524					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V. NOL	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	24	24					Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	5,584	5,584					Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	113,385	113,385					Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	3,117	3,117					Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	25	25					Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	5,936	5,936					Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC ITC	138	138					Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	116,612	116,612					Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	3,463	3,463					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET W.V.	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	-	-					Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	-	-					Not applicable to Transmission Cost of Service calculation.
DSM	-	-					Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-					Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-					Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	4,316	4,316					Not applicable to Transmission Cost of Service calculation.

FAS 109 ITC DFIT DEFICIENCY (190) - FED EFFECT OF STATE	20	20			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190) - FED EFFECT OF STATE - SOLAR	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190) SOLAR	(3)	(3)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190)	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C. (190)	38	38			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C.(190) - SOLAR	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	737	737			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190) - SOLAR	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190)	22	22			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190) - SOLAR	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C.	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP N.C.	24	24			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP NC - SOLAR	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	469	469			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA - SOLAR	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP W.V.	14	14			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP WV - SOLAR	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	2,751	2,751			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - FED EFFECT OF STATE	12	12			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - FED EFFECT OF STATE - SOLAR	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - SOLAR	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT HEDGE CURRENT ASSET	1,635	1,635			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS	34,318	34,318			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION	-	-			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - DISTRIBUTION	1,124	1,124			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - GENERAL	47	47			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - NA	442	442			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - OTHER	14,664	14,664			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - TRANSMISSION	91	91			Represents ARO accruals not deductible for tax.
FAS 143 DECOMMISSIONING - NA	143,040	143,040			Represents ARO accruals not deductible for tax.
FAS 143 DECOMMISSIONING - OTHER	194,537	194,537			Represents ARO accruals not deductible for tax.
FEDERAL EFFECT OF STATE NONOPERATING	19,341	19,341			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	168,288	168,288			Not applicable to Transmission Cost of Service calculation.
FEDERAL NOL CARRYFORWARD CURRENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FEDERAL NOL CARRYFORWARD NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	662	662			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT NON CURRENT CURRENT	1,523	1,523			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	253	253			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	0	0		0	Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT	-	-		-	Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FUEL DEF CURRENT LIAB	63	63			Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	2,261	2,261			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB	4,552	4,552			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	7,585	7,585			Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-			Not applicable to Transmission Cost of Service calculation.
GENERAL BUSINESS CREDIT	2,712	2,712			Not applicable to Transmission Cost of Service calculation.
GROSS REC UNBILLED REV-NC	-	-			Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	1,227	1,227			Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA	-	-			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INT STOR SURRY	-	-			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	7,789	7,789		7,789	Book estimate accrued and expensed; tax deduction when paid.
METERS	306	306			Books pre-capitalize when purchased; tax purposes when installed.
NC MICROGRID ITC	148	148			Not applicable to Transmission Cost of Service calculation.
NOL	96,657	96,657			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-			Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL NORTH ANNA	0	0			Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL SURRY	0	0			Books estimate expense, tax deduction taken when paid.
OBSELETE INVENTORY	-	-			Not applicable to Transmission Cost of Service calculation.
OBSELETE INVENTORY RESERVE	3,749	3,749			Not applicable to Transmission Cost of Service calculation.
OPEB	(18,338)	(18,338)		(18,338)	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-	-			Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	-	-			Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	3,204	3,204		3,204	Books record the yield to maturity method; taxes amortize straight line.
PRODUCTION TAX CREDIT	10,177	10,177			Not applicable to Transmission Cost of Service calculation.
P/SHIP INCOME - NC ENTERPRISE	-	-			Not applicable to Transmission Cost of Service calculation.
P/SHIP INCOME - VIRGINIA CAPITAL	172	172			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-			Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-	-			Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,662)	(4,662)			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,662	4,662			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	34	34			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR	23	23			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED NC REPS REC COST - NC	383	383			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	11,743	11,743			Not applicable to Transmission Cost of Service calculation.
REG LIAB AS REC COSTS - VA NON CURRENT	1,191	1,191			Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR VA NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	3	3			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURREST DSM A5	773	773			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCLC CURRENT	297	297			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCLC NON CURR	445	445			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURR DOE SETTLEMENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX	20,414	20,414			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT	1,992	1,992			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	285,237	285,237			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND INTEREST - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	-	-			Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE CREDIT	5	5			Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	(477)	(477)			Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	8	8		8	Books accrues the costs of the bonus; tax takes the deduction when actually paid.
RETIREMENT - (FASB 87)	77,061	77,061		77,061	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(47)	(47)			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	105	105			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY CWP	4,847	4,847			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY IN SERVICE	14,612	14,612			Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT	947	947		947	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/ERT - NON CURRENT	-	-			Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.

SOLAR COMMUNITY ITC		842	842			Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	19,863	-	-		19,863	Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX	-	-	-		-	Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL INT)	-	-	-		-	Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	3,079	3,079				Not applicable to Transmission Cost of Service calculation.
W.VA. STATE NOL CFWD	1	1				Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	1,514	1,514				Federal effect of state deductions.
WEST VA PROPERTY TAX	2,622	2,622				Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
WORKERS COMPENSATION - FAS 112	4,979				4,979	Books accrues the costs of the bonus; tax takes the deduction when actually paid.
ADFIT - OTHER COMPREHENSIVE INCOME	29,033	29,033				Not applicable to Transmission Cost of Service calculation.
Total Deferred SIT NonOp- OCI	5,840	5,840				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	6	6				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	68	68				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	462	462				Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	0			0		Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
REG LIAB - ATRR CURRENT	0	0				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT						Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	173	173				Not applicable to Transmission Cost of Service calculation.
OPEB	18,338				18,338	Represents the difference between the book accrual expense and the actual funded amount.
CONTINGENT CLAIMS NONCURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund	-	-				Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-	-				Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	477	477				Not applicable to Transmission Cost of Service calculation.
Retirement Exec Stupp Ret (ESRP) - Nonop	47	47				Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE	618	618				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	-	-				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	-	-				Represents the actual cost of removal allowable for tax over the accrued amount.
CAPITALIZED O&M EXP	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-				Book estimate accrued and expensed; tax deduction when paid.
Fixed Assets	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred G/L Power Hedge Non Current Liab	-	-				Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	70	70				Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued	1,106	1,106				Not applicable to Transmission Cost of Service calculation.
Reg Liab Current Rider A6 Bear Garden Cost Reserve	865	865				Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Vchec Cost Reserve	282	282				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 ALTAVISTA Cost Reserve	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	229	229				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	1,165	1,165				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPWELL Cost Reserve	32	32				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 NAIII Cost Reserve	5,531	5,531				Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider	-	-				Not applicable to Transmission Cost of Service calculation.
Fixed Assets	-	-				Represents IRS audit adjustments to plant-related differences.
Fixed Assets-DC	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
Charitable Contributions CFWD	-	-				Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Liab - Debt Valuation - MTM - CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
VA Property Tax	-	-				Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB87)	-	-				Not applicable to Transmission Cost of Service calculation.
FAS133 - DEBT VALUATION - MTM - CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-				Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
ROUND	0	0				Not applicable to Transmission Cost of Service calculation.
Subtotal - #234	2,021,580	1,665,142	8,122	239,732	108,584	
Less FASB 106 Above if not separately removed	8,396	8,396				
Less FASB 106 Above if not separately removed	-	-	0	0	0	
Total	2,013,184	1,656,746	8,122	239,732	108,584	

Instructions for Account 190:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in
 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.e

A	B	C	D	E	F	G
ADIT- 282	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AFC DEFERRED TAX - FUEL CWIP	(13)	(13)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	(2)	(2)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE NA	(2)	(2)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(4,897)	(4,897)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(33,061)	(11,407)	(21,654)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(514)			(514)		Represents the unallowable amount of book interest.
CAF EXPENSE	(22,061)	(23,428)	1,368			Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A - DISTRIBUTION	(7,069)	(7,069)				Capitalized for books and current deduction for tax as repairs.
CAPITALIZED RESTORATION 481A	53,914	53,914				Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(83,869)			(83,869)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
CASUALTY LOSS AMORTIZATION	24,731			24,731		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	43,914				43,914	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(7,292)	(7,292)				Represents the allowable "in house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(69,550)				(69,550)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	-	-				Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-	-				Tax deduction for funding decom trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(18)	(18)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(4,313)	(4,313)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(98)	(98)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(29,240)	(29,240)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(321,926)	(321,926)				Not applicable to Transmission Cost of Service calculation.

DSIT OPERATING WY		(22,450)	(22,450)			Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET	-	-	-			Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET	-	-	-			Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING PLANT NONCURRENT ASSET	-	-	-			Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - D.C.	-	-	-			Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - N.C.	-	-	-			Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - VA.	-	-	-			Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - W.V.	-	-	-			Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB D.C.	-	-	-			Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB N.C.	-	-	-			Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB VA.	-	-	-			Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB W.V.	-	-	-			Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB D.C.	-	-	-			Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	-	-	-			Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA.	-	-	-			Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	-	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282)	(43,471)	(43,471)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282) - FED EFFECT OF STATE	586	586				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	846	846				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RI	(92)	(92)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RIDER - FED EFFECT OF	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN	42	42				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN RIDER - FED EFFECT	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RI	105	105				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RIDER - FED EFFECT	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON	97	97				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RID	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RIDER - FED EFFECT	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIJI RIDER	(13,491)	(13,491)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIJI RIDER - FED EFFECT OF	(571)	(571)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - PP7 RIDER	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON	97	97				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON RIDER - FED	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER	(680)	(680)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER - FED EFFECT OF	(71)	(71)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER	(2,813)	(2,813)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER - FED EFFECT OF	27	27				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - ALTAVIS	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GARDEN	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BRUNSWI	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HOPEWELL	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIJI R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - SOUTHAM	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - ALTAVISTA	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-BRUNSWICK	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-HALIFAX	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-HOPEWELL	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-NAIJI R	(126)	(126)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-SOUTHAMPTON	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-VCHEC R	(7)	(7)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-WARREN	(24)	(24)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(3,479)	(3,479)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - ALTAVISTA	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BEAR GARD	6	6				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BREMO RID	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BRUNSWICK	21	21				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HOPEWELL	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIJI R	(2,387)	(2,387)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT	16	16				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	(127)	(127)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN	(473)	(473)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(104)	(104)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - ALTAVIS	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BEAR GA	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRUNSWICK	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HOPEWELL	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIJI R	(70)	(70)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - SOUTHAM	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(8,288)	(8,288)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	(45,581)	(45,581)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	(4,184)		(4,184)			Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	-					Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	-					Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	-					Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	-					Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN/LOSS INTERCO SALES - BOOK/TAX	(4)	(4)				Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	-	-				Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	-	-				Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL	-	-				Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)				Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFULE	(4,469,203)	(3,477,105)	(932,709)	(59,389)		Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	-	-				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	-	-				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	749	749				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(174,281)	(174,281)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	201	201				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	(480)	(480)				Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT	-	-				Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFULE	188,279	188,279				Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	-	-				Not applicable to Transmission Cost of Service calculation.
YORKTOWN IMPLOSION - TAX DEP.-LIB - NON OP	-	-				Not applicable to Transmission Cost of Service calculation.
SEC 169 FERC 281	-	-				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
CAPITAL LEASE	(618)	(618)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-				Not applicable to Transmission Cost of Service calculation.
Capital O&M Exp	-	-				Not applicable to Transmission Cost of Service calculation.
Book Capitalized Interest (To Zero Balance from PY Top Side Entry)	-	-				Not applicable to Transmission Cost of Service calculation.
DOE Settlement - Asset Basis Reduction	-	-				Not applicable to Transmission Cost of Service calculation.
Fixed Assets Fed Effect of State	-	-				Not applicable to Transmission Cost of Service calculation.

COST OF REMOVAL	-	-	-	-	-	Represents the actual cost of removal allowable for tax over the accrued amount.
Fixed Assets	-	-	-	-	-	Represents IRS audit adjustments to plant-related differences.
Fixed Assets-DC	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
ROUND	0	0				Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see	(5,063,706)	(3,961,849)	(952,995)	(63,836)	(85,025)	
Less FASB 109 Above if not separately	(66,479)	(66,479)	0	0	0	
Less FASB 106 Above if not separately	0	0	0	0	0	
Total	(4,997,227)	(3,895,371)	(952,995)	(63,836)	(85,025)	

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to
 - ADIT items related only to Transmission are directly assigned to Column D
 - ADIT items related to Plant and not in Columns C & D are included in Column E
 - ADIT items related to labor and not in Columns C & D are included in Column F
 - Deferred income taxes arise when items are included in taxable income in different periods than they are included in
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
A6 RECEIVABLE CURRENT	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE NONCURRENT	(3,902)	(3,902)				Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME Total	-	-				Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT Total	-	-				Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES Total	-	-				Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CFWD	-	-				Not applicable to Transmission Cost of Service calculation.
CURRENT CAPITALIZED RESTORATION COSTS 481A - DISTR	(14,914)	(14,914)				Not applicable to Transmission Cost of Service calculation.
DECOMM POUR OVER Total	(48,041)	(48,041)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	(259)	(259)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC Total	(182,077)	(182,077)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST BOOK INCOME Total	(395,956)	(395,956)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE Total	(2,022)	(2,022)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER Total	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT Total	(2,522)	(2,522)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT Total	(27,475)	(27,475)				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT Total	(9,874)	(9,874)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(2,399)	(2,399)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(47,119)	(47,119)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1,399)	(1,399)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(5,087)	(5,087)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(102,303)	(102,303)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(2,902)	(2,902)				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) Total	(24,763)	(24,763)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER	(58)	(58)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER - FED EFFECT OF STATE	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN RID Total	27	27				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN RIDER - FED EFFECT OF STATE	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BREMO RIDER Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER	67	67				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER - FED EFFECT OF STATE	13	13				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - FED EFFECT OF STATE	104	104				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER Total	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER - FED EFFECT OF STATE	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIJI RIDER Total	(8,599)	(8,599)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIJI RIDER - FED EFFECT OF STATE	(364)	(364)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - PPF RIDER Total	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RID	62	62				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RIDER - FED EFFECT OF STATE	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER Total	(434)	(434)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER - FED EFFECT OF STATE	(45)	(45)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER CURR Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER NON Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER Total	(1,793)	(1,793)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER - FED EFFECT OF STATE	18	18				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC Total	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - ALTAVISTA RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BREMO RIDER Total	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BRUNSWICK RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HOPEWELL RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - NAIJI RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - PPF RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER CURR Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.

FAS 109 OTHER DSIT GROSSUP NC Total	(213)	(213)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - ALTAVISTA RIDER	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER Total	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BREMO RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BRUNSWICK RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HOPEWELL RIDER	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - NAIJI RIDER Total	(80)	(80)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - SOUTHAMPTON RIDER	1	1			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER Total	(4)	(4)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER CURR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER NONCUR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA Total	(15)	(15)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER Total	(4,189)	(4,189)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - ALTAVISTA RIDER	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER Total	4	4			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BRUNSWICK RIDER	14	14			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - GENERATION RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HOPEWELL RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HOPEWELL RIDER	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - NAIJI RIDER Total	(1,522)	(1,522)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER Total	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - SOUTHAMPTON RIDER	10	10			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER Total	(81)	(81)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER CURR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER NONCUR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - WARREN RIDER Total	(302)	(302)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV Total	(124)	(124)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - ALTAVISTA RIDER	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER Total	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BRUNSWICK RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HALIFAX RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HOPEWELL RIDER	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - NAIJI RIDER Total	(45)	(45)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - SOUTHAMPTON RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER Total	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER CURR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER NONCUR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER Total	(9)	(9)			Not applicable to Transmission Cost of Service calculation.
FAS 133 Total	1	1			Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FUEL HEDGE NONCURRENT Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT VALUATION - MTM - CURRENT LIAB Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE - NON CURRENT Total	(23)	(23)			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE CURRENT LIAB Total	(34)	(34)			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE - CURRENT LIAB Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE NON CURRENT LIAB	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED VALUATION - MTM NON CURRENT LIAB Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB Total	(11,743)	(11,743)			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(34,451)	(34,451)			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	1,285	1,285			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING NC MICROGRID ITC	(48)	(48)			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE Total	(712)	(712)			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT Total	70	70			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	-	-			Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS Total	(187)	(187)			Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total	-	-			Not applicable to Transmission Cost of Service calculation.
NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D	(29,828)	(29,828)			Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN Total	(2,768)	(2,768)			Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO. LLC Total	(34)	(34)			Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN/LOSS Total	(309)	(309)			Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT	(21,475)	(21,475)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT	(7,491)	(7,491)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT	(17,624)	(17,624)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON COST RESERV	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT	(1,635)	(1,635)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L CAPACITY HEDGE CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L POWER HEDGE CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA	(5,015)	(5,015)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY	(2,540)	(2,540)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	0	0			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURRENT	(406)	(406)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR	(2,521)	(2,521)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURRENT	(86)	(86)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC NONCURR	(398)	(398)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER Total	(3,924)	(3,924)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT Total	20	20			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA COST RESERVE	(89)	(89)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT Total	(323)	(323)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV Total	865	865			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK AFUDC DEBT	(99)	(99)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK COST RESERVE	68	68			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT Total	3	3			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL COST RESERVE	(13)	(13)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT Total	4	4			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON COST RESERV	(9)	(9)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT Total	(50)	(50)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE Total	(1,302)	(1,302)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN AFUDC DEBT Total	(172)	(172)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN COST RESERVE	282	282			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT Total	(34,318)	(34,318)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEFERRED NC RECPS REC COST CURRENT	(179)	(179)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	1,106	1,106			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT	(476)	(476)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR	(317)	(317)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA AFUDC DEBT Total	(47)	(47)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA COST RESERVE	(1,363)	(1,363)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT Total	(251)	(251)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE Total	(8,411)	(8,411)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK AFUDC DEBT Total	229	229			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK COST RESERVE	1,165	1,165			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 DISTRIBUTION UC	(26)	(26)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HALIFAX AFUDC DEBT Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL AFUDC DEBT Total	(11)	(11)			Not applicable to Transmission Cost of Service calculation.

REG ASSET NONCUR RIDER A6 HOPEWELL COST RESERVE	32	32			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIII AFUDC DEBT Total	(5,199)	(5,199)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIII COST RESERVE Total	5,531	5,531			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT Total	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT Total	26	26			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE	(951)	(951)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT Total	(1,452)	(1,452)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE Total	(14,147)	(14,147)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT Total	(678)	(678)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN COST RESERVE Total	(1,787)	(1,787)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFERRAL - CURRENT	(15,628)	(15,628)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT	(39)	(39)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR	(328)	(328)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT	(208)	(208)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR	(381)	(381)			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	(5,801)	(5,801)			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	(3,782)	(3,782)			Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However
REGULATORY ASSET - FAS 112	(1,617)	-	(1,617)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However
REGULATORY ASSET - ISABEL	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However
REGULATORY ASSET - NUG	(1,825)	(1,825)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However
REGULATORY ASSET - PJM CURRENT	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However
REGULATORY ASSET - VA SLS TAX	(1,496)	(1,496)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However
REGULATORY ASSET - VA SLS TAX CURRENT	(17,574)	(17,574)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(402)	(402)			Not applicable to Transmission Cost of Service calculation.
SO2 ALLOWANCES - NONCURRENT	-	-			Book expense for emissions allowances based on moving-average-cost, tax expense based on specific identification.
W.VA. STATE NOL CFWD	-	-			Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the
W.VA. STATE NOL CFWD - FEDERAL EFFECT	(0)	(0)			Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the
W.VA. STATE POLLUTION CONTROL	(4,325)	-	(4,325)		Represents the deferred state tax impact related to WV Pollution control projects. This deferral will
ADFIT - OTHER COMPREHENSIVE INCOME Total	(29,033)	(29,033)			Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	(5,840)	(5,840)			Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	(6)	(6)			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(68)	(68)			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(462)	(462)			Not applicable to Transmission Cost of Service calculation.
Fleet Lease Credit Current	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Liab ATRR Current	-	-			Not applicable to Transmission Cost of Service calculation.
Deferred Revenue Current	-	-			Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)			Not applicable to Transmission Cost of Service calculation.
Contingent Claims - Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
OPER	(18,338)	-	(18,338)		Represents the difference between the book accrual expense and the actual funded amount.
Reg Liab A5 Rec Costs VA Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-	-			Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-	-			Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB 97)	-	-			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARDS	(477)	(477)			Not applicable to Transmission Cost of Service calculation.
Retirement Excess Supp Ret ESRP Nonop	(47)	(47)			Not applicable to Transmission Cost of Service calculation.
DOE Settlement Current	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred G/L Power Hedge Non Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 - Debt Valuation - MTM - Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - A5 Rec Cost VA	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A5 DSM	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Bear Garden Cost Reserve	(865)	(865)			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 VCHEC Cost Reserve	(282)	(282)			Not applicable to Transmission Cost of Service calculation.
Capitalized Restoration 481A	-	-			Not applicable to Transmission Cost of Service calculation.
Emissions Allowances	-	-			Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	(70)	(70)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Plant	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued	(1,106)	(1,106)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 ALTAVISTA Cost Reserve	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	(229)	(229)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	(1,165)	(1,165)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	(32)	(32)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6NAIII Cost Reserve	(5,531)	(5,531)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	-	-			Not applicable to Transmission Cost of Service calculation.
Reg ATRR Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSET'S NONCURRENT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
Charitable Contributions CFWD	-	-			Not applicable to Transmission Cost of Service calculation.
ROUND	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see	(1,212,240)	(1,187,960)	0	(4,325)	(19,955)
Less FASB 109 Above if not separately	(42,370)	(42,370)	-	-	-
Less FASB 106 Above if not separately	(18,338)	-	-	-	(18,338)
Total	(1,151,532)	(1,145,590)	-	(4,325)	(1,617)

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B
Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2016 and Later and True-ups of 2014 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year: 2015
 Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
3	2014	Dec	(905,291,322)					(905,291,322)
4	2015	Jan	(908,947,557)	(3,656,235)	335	0.917808	(3,355,722)	(908,647,044)
5	2015	Feb	(912,595,990)	(3,648,433)	307	0.841096	(3,068,682)	(911,715,726)
6	2015	Mar	(916,211,769)	(3,615,779)	276	0.756164	(2,734,124)	(914,449,850)
7	2015	Apr	(919,789,931)	(3,578,162)	246	0.673973	(2,411,583)	(916,861,433)
8	2015	May	(923,344,438)	(3,554,506)	215	0.589041	(2,093,750)	(918,955,183)
9	2015	Jun	(926,838,837)	(3,494,399)	185	0.506849	(1,771,134)	(920,726,317)
10	2015	Jul	(930,247,120)	(3,408,283)	154	0.421918	(1,438,015)	(922,164,332)
11	2015	Aug	(933,607,959)	(3,360,839)	123	0.336986	(1,132,557)	(923,296,889)
12	2015	Sep	(936,955,611)	(3,347,653)	93	0.254795	(852,964)	(924,149,853)
13	2015	Oct	(940,291,888)	(3,336,277)	62	0.169863	(566,710)	(924,716,563)
14	2015	Nov	(943,613,651)	(3,321,763)	32	0.087671	(291,223)	(925,007,786)
15	2015	Dec	(946,892,499)	(3,278,847)	1	0.002740	(8,983)	(925,016,769)
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:							95.08%
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							(860,746,227)
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:							(879,501,078)

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by col. 6.
- Col. 8, Line 3 Amount from col. 3, line 3.
- Col. 8, Lines 4-15 Col. 8 of previous month plus col. 7 of current month.
- Col. 8, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
- Col. 8, Line 17 Col. 8, Line 3 multiplied by line 16.
- Col. 8, Line 18 Col. 8, Line 15 multiplied by line 16.

Attachment 1B (Continued)
2015
 Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	2014	Dec	(54,486,927)					(54,486,927)
2	2015	Jan	(54,486,927)	0	335	0.917808	0	(54,486,927)
3	2015	Feb	(54,486,927)	0	307	0.841096	0	(54,486,927)
4	2015	Mar	(54,486,927)	0	276	0.756164	0	(54,486,927)
5	2015	Apr	(54,486,927)	0	246	0.673973	0	(54,486,927)
6	2015	May	(54,486,927)	0	215	0.589041	0	(54,486,927)
7	2015	Jun	(54,486,927)	0	185	0.506849	0	(54,486,927)
8	2015	Jul	(54,486,927)	0	154	0.421918	0	(54,486,927)
9	2015	Aug	(54,486,927)	0	123	0.336986	0	(54,486,927)
10	2015	Sep	(54,486,927)	0	93	0.254795	0	(54,486,927)
11	2015	Oct	(54,486,927)	0	62	0.169863	0	(54,486,927)
12	2015	Nov	(54,486,927)	0	32	0.087671	0	(54,486,927)
13	2015	Dec	(54,486,927)	0	1	0.002740	0	(54,486,927)

14 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR: (54,486,927)

15 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR: (54,486,927)

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Current month change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by Col. 6.
- Col. 8, Line 1 Amount from col. 3, line 1.
- Col. 8, Lines 2-13 Col. 8 of previous month plus Col. 7 of current month.
- Col. 8, Line 14 Col. 8, Line 1.
- Col. 8, Line 15 Col. 8, Line 13.

Attachment 1B (Continued)
2015
 Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3, 4, 7, and 8 are in dollars.
 The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected Computer Software Book Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	2014	Dec	40,276,268					40,276,268
2	2015	Jan	40,276,268	0	335	0.917808	0	40,276,268
3	2015	Feb	40,276,268	0	307	0.841096	0	40,276,268
4	2015	Mar	40,276,268	0	276	0.756164	0	40,276,268
5	2015	Apr	40,276,268	0	246	0.673973	0	40,276,268
6	2015	May	40,276,268	0	215	0.589041	0	40,276,268
7	2015	Jun	40,276,268	0	185	0.506849	0	40,276,268
8	2015	Jul	40,276,268	0	154	0.421918	0	40,276,268
9	2015	Aug	40,276,268	0	123	0.336986	0	40,276,268
10	2015	Sep	40,276,268	0	93	0.254795	0	40,276,268
11	2015	Oct	40,276,268	0	62	0.169863	0	40,276,268
12	2015	Nov	40,276,268	0	32	0.087671	0	40,276,268
13	2015	Dec	40,276,268	0	1	0.002740	0	40,276,268
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							40,276,268
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:							40,276,268

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3, 4, 7, and 8 are in dollars.
 The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected Computer Software Tax Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	2014	Dec	(62,584,211)					(62,584,211)
2	2015	Jan	(62,584,211)	0	335	0.917808	0	(62,584,211)
3	2015	Feb	(62,584,211)	0	307	0.841096	0	(62,584,211)
4	2015	Mar	(62,584,211)	0	276	0.756164	0	(62,584,211)
5	2015	Apr	(62,584,211)	0	246	0.673973	0	(62,584,211)
6	2015	May	(62,584,211)	0	215	0.589041	0	(62,584,211)
7	2015	Jun	(62,584,211)	0	185	0.506849	0	(62,584,211)
8	2015	Jul	(62,584,211)	0	154	0.421918	0	(62,584,211)
9	2015	Aug	(62,584,211)	0	123	0.336986	0	(62,584,211)
10	2015	Sep	(62,584,211)	0	93	0.254795	0	(62,584,211)
11	2015	Oct	(62,584,211)	0	62	0.169863	0	(62,584,211)
12	2015	Nov	(62,584,211)	0	32	0.087671	0	(62,584,211)
13	2015	Dec	(62,584,211)	0	1	0.002740	0	(62,584,211)
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							(62,584,211)
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:							(62,584,211)

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2015 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: **2015** (If Populated, Must Match Attachment 1B, Part 1, Line 1)
 Line 2 Number of Days in Year: 365 (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

Line	Year	Month	(3) Actual Transmission Plant In Service ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	2014	Dec	(986,940,451)									(986,940,451)
4	2015	Jan	(995,199,121)	(8,258,670)	(3,656,235)	(4,602,435)	0	(4,602,435)	0	(3,355,722)	(7,958,157)	(994,898,608)
5	2015	Feb	(1,003,457,791)	(8,258,670)	(3,648,433)	(4,610,237)	0	(4,610,237)	0	(3,068,682)	(7,678,919)	(1,002,577,527)
6	2015	Mar	(1,011,716,460)	(8,258,669)	(3,615,779)	(4,642,890)	0	(4,642,890)	0	(2,734,124)	(7,377,014)	(1,009,954,541)
7	2015	Apr	(1,019,975,130)	(8,258,670)	(3,578,162)	(4,680,508)	0	(4,680,508)	0	(2,411,583)	(7,092,091)	(1,017,046,632)
8	2015	May	(1,028,233,800)	(8,258,670)	(3,554,506)	(4,704,164)	0	(4,704,164)	0	(2,093,750)	(6,797,914)	(1,023,844,545)
9	2015	Jun	(1,036,492,470)	(8,258,670)	(3,494,399)	(4,764,271)	0	(4,764,271)	0	(1,771,134)	(6,535,405)	(1,030,379,950)
10	2015	Jul	(1,044,751,139)	(8,258,669)	(3,408,283)	(4,850,386)	0	(4,850,386)	0	(1,438,015)	(6,288,401)	(1,036,668,351)
11	2015	Aug	(1,051,573,564)	(6,822,425)	(3,360,839)	(3,461,586)	0	(3,461,586)	0	(1,132,557)	(4,594,143)	(1,041,262,494)
12	2015	Sep	(1,060,498,924)	(8,925,360)	(3,347,653)	(5,577,707)	0	(5,577,707)	0	(852,964)	(6,430,671)	(1,047,693,166)
13	2015	Oct	(1,068,757,594)	(8,258,670)	(3,336,277)	(4,922,393)	0	(4,922,393)	0	(566,710)	(5,489,103)	(1,053,182,269)
14	2015	Nov	(1,077,016,263)	(8,258,669)	(3,321,763)	(4,936,906)	0	(4,936,906)	0	(291,223)	(5,228,129)	(1,058,410,398)
15	2015	Dec	(1,193,485,443)	(116,469,180)	(3,278,847)	(113,190,333)	0	(113,190,333)	0	(8,983)	(113,199,316)	(1,171,609,713)
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											94.51%
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											(932,708,984)
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:											(1,107,230,841)

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 3	Amount from col. 3, line 3.
Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
Col. 12, Line 17	Col. 12, Line 3 multiplied by line 16.
Col. 12, Line 18	Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)

2015

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2014	Dec	(59,388,735)									(59,388,735)
2	2015	Jan	(59,354,606)	34,129	0	34,129	0	34,129	0	0	34,129	(59,354,606)
3	2015	Feb	(59,320,476)	34,130	0	34,130	0	34,130	0	0	34,130	(59,320,476)
4	2015	Mar	(59,286,347)	34,129	0	34,129	0	34,129	0	0	34,129	(59,286,347)
5	2015	Apr	(59,252,218)	34,129	0	34,129	0	34,129	0	0	34,129	(59,252,218)
6	2015	May	(59,218,088)	34,130	0	34,130	0	34,130	0	0	34,130	(59,218,088)
7	2015	Jun	(59,183,959)	34,129	0	34,129	0	34,129	0	0	34,129	(59,183,959)
8	2015	Jul	(59,149,830)	34,129	0	34,129	0	34,129	0	0	34,129	(59,149,830)
9	2015	Aug	(60,164,007)	(1,014,177)	0	(1,014,177)	0	(1,014,177)	0	0	(1,014,177)	(60,164,007)
10	2015	Sep	(60,771,618)	(607,611)	0	(607,611)	0	(607,611)	0	0	(607,611)	(60,771,618)
11	2015	Oct	(60,737,489)	34,129	0	34,129	0	34,129	0	0	34,129	(60,737,489)
12	2015	Nov	(60,703,360)	34,129	0	34,129	0	34,129	0	0	34,129	(60,703,360)
13	2015	Dec	(59,170,847)	1,532,513	0	1,532,513	0	1,532,513	0	0	1,532,513	(59,170,847)

14 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: (59,388,735)

15 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR: (59,170,847)

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 14	Amount from col. 12, line 1.
Col. 12, Line 15	Amount from col. 12, line 13.

Attachment 1C (Continued)

2015

Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars.

The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2014	Dec	43,913,769									43,913,769
2	2015	Jan	44,519,050	605,281	0	605,281	0	605,281	0	0	605,281	44,519,050
3	2015	Feb	45,159,401	640,351	0	640,351	0	640,351	0	0	640,351	45,159,401
4	2015	Mar	45,781,091	621,690	0	621,690	0	621,690	0	0	621,690	45,781,091
5	2015	Apr	46,421,917	640,826	0	640,826	0	640,826	0	0	640,826	46,421,917
6	2015	May	47,055,543	633,626	0	633,626	0	633,626	0	0	633,626	47,055,543
7	2015	Jun	47,669,776	614,233	0	614,233	0	614,233	0	0	614,233	47,669,776
8	2015	Jul	48,293,678	623,902	0	623,902	0	623,902	0	0	623,902	48,293,678
9	2015	Aug	48,919,587	625,909	0	625,909	0	625,909	0	0	625,909	48,919,587
10	2015	Sep	49,586,277	666,690	0	666,690	0	666,690	0	0	666,690	49,586,277
11	2015	Oct	50,279,835	693,558	0	693,558	0	693,558	0	0	693,558	50,279,835
12	2015	Nov	50,965,790	685,955	0	685,955	0	685,955	0	0	685,955	50,965,790
13	2015	Dec	51,500,292	534,502	0	534,502	0	534,502	0	0	534,502	51,500,292

14 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: 43,913,769

15 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR: 51,500,292

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars.

The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2014	Dec	(69,550,415)									(69,550,415)
2	2015	Jan	(69,745,620)	(195,205)	0	(195,205)	0	(195,205)	0	0	(195,205)	(69,745,620)
3	2015	Feb	(69,940,825)	(195,205)	0	(195,205)	0	(195,205)	0	0	(195,205)	(69,940,825)
4	2015	Mar	(70,136,030)	(195,205)	0	(195,205)	0	(195,205)	0	0	(195,205)	(70,136,030)
5	2015	Apr	(70,331,235)	(195,205)	0	(195,205)	0	(195,205)	0	0	(195,205)	(70,331,235)
6	2015	May	(70,526,440)	(195,205)	0	(195,205)	0	(195,205)	0	0	(195,205)	(70,526,440)
7	2015	Jun	(70,721,645)	(195,205)	0	(195,205)	0	(195,205)	0	0	(195,205)	(70,721,645)
8	2015	Jul	(70,916,850)	(195,205)	0	(195,205)	0	(195,205)	0	0	(195,205)	(70,916,850)
9	2015	Aug	(73,762,229)	(2,845,379)	0	(2,845,379)	0	(2,845,379)	0	0	(2,845,379)	(73,762,229)
10	2015	Sep	(71,267,553)	2,494,676	0	2,494,676	0	2,494,676	0	0	2,494,676	(71,267,553)
11	2015	Oct	(71,462,758)	(195,205)	0	(195,205)	0	(195,205)	0	0	(195,205)	(71,462,758)
12	2015	Nov	(71,657,960)	(195,202)	0	(195,202)	0	(195,202)	0	0	(195,202)	(71,657,960)
13	2015	Dec	(75,627,228)	(3,969,268)	0	(3,969,268)	0	(3,969,268)	0	0	(3,969,268)	(75,627,228)

14 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: (69,550,415)

15 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR: (75,627,228)

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 1C - 2014

True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2014

If the formula rate population is for determining the 2014 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2014 with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2014.

Sheet 1 of 4

Line 1 True-up Year: 2014
Line 2 Number of Days in Year: 365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

Line	Year	Month	(1) Actual Transmission Plant In Service ADIT	(2)	(3) Actual Activity	(4) Projected Activity from Column (4) of Attachment 1B	(5)	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7)	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	2013	Dec												-
4	2014	Jan			-			-	-	-	-		-	-
5	2014	Feb			-			-	-	-	-		-	-
6	2014	Mar			-			-	-	-	-		-	-
7	2014	Apr			-			-	-	-	-		-	-
8	2014	May			-			-	-	-	-		-	-
9	2014	Jun			-			-	-	-	-		-	-
10	2014	Jul			-			-	-	-	-		-	-
11	2014	Aug			-			-	-	-	-		-	-
12	2014	Sep			-			-	-	-	-		-	-
13	2014	Oct			-			-	-	-	-		-	-
14	2014	Nov			-			-	-	-	-		-	-
15	2014	Dec			-			-	-	-	-		-	-
15a	Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014													-
15b	4 Months Divided by 12 Months													33.33%
15c	Component of Average ADIT Balance Attributable to January Through April (15a X 15b)													-
15d	Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014													-
15e	8 Months Divided by 12 Months													66.67%
15f	Component of Average ADIT Balance Attributable to May Through December (15d X 15e)													-
15g	Pre-change Component plus Post-change Component (15c + 15f)													-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:													
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:													-
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:													-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).	Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 4	Monthly change in ADIT balance.	Col. 12, Line 3	Amount from col. 3, line 3.
Col. 6	Col. 4 minus col. 5	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
Col. 8	The portion of the amount in col. 6 not included in original projection.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.	Col. 12, Line 18	Col. 12, Line 15g multiplied by line 16.

Attachment 1C - 2014 (Continued)

2014

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2013	Dec										-
2	2014	Jan		-		-	-	-	-		-	-
3	2014	Feb		-		-	-	-	-		-	-
4	2014	Mar		-		-	-	-	-		-	-
5	2014	Apr		-		-	-	-	-		-	-
6	2014	May		-		-	-	-	-		-	-
7	2014	Jun		-		-	-	-	-		-	-
8	2014	Jul		-		-	-	-	-		-	-
9	2014	Aug		-		-	-	-	-		-	-
10	2014	Sep		-		-	-	-	-		-	-
11	2014	Oct		-		-	-	-	-		-	-
12	2014	Nov		-		-	-	-	-		-	-
13	2014	Dec		-		-	-	-	-		-	-
13a									Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014 4 Months Divided by 12 Months			-
13b												33.33%
13c									Component of Average ADIT Balance Attributable to January Through April (13a X 13b)			-
13d									Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014 8 Months Divided by 12 Months			-
13e												66.67%
13f									Component of Average ADIT Balance Attributable to May Through December (13d X 13e)			-
13g									Pre-change Component plus Post-change Component (13c + 13f)			-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
- Col. 11 The sum of col. 8, col. 9, and col. 10.
- Col. 12, Line 1 Amount from col. 3, line 1.
- Col. 12, Lines 2-13 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 14 Amount from col. 12, line 13g.
- Col. 12, Line 15 Amount from col. 12, line 13g.

Attachment 1C - 2014 (Continued)

2014

Sheet 3 of 4

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2013	Dec										-
2	2014	Jan		-		-	-	-	-		-	-
3	2014	Feb		-		-	-	-	-		-	-
4	2014	Mar		-		-	-	-	-		-	-
5	2014	Apr		-		-	-	-	-		-	-
6	2014	May		-		-	-	-	-		-	-
7	2014	Jun		-		-	-	-	-		-	-
8	2014	Jul		-		-	-	-	-		-	-
9	2014	Aug		-		-	-	-	-		-	-
10	2014	Sep		-		-	-	-	-		-	-
11	2014	Oct		-		-	-	-	-		-	-
12	2014	Nov		-		-	-	-	-		-	-
13	2014	Dec		-		-	-	-	-		-	-
13a									Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014			-
13b									4 Months Divided by 12 Months			33.33%
13c									Component of Average ADIT Balance Attributable to January Through April (13a X 13b)			-
13d									Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014			-
13e									8 Months Divided by 12 Months			66.67%
13f									Component of Average ADIT Balance Attributable to May Through December (13d X 13e)			-
13g									Pre-change Component plus Post-change Component (13c + 13f)			-
14									Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:			-
15									Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:			-

Attachment 1C - 2014 (Continued)

2014

Sheet 4 of 4

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2013	Dec										-
2	2014	Jan		-		-	-	-	-		-	-
3	2014	Feb		-		-	-	-	-		-	-
4	2014	Mar		-		-	-	-	-		-	-
5	2014	Apr		-		-	-	-	-		-	-
6	2014	May		-		-	-	-	-		-	-
7	2014	Jun		-		-	-	-	-		-	-
8	2014	Jul		-		-	-	-	-		-	-
9	2014	Aug		-		-	-	-	-		-	-
10	2014	Sep		-		-	-	-	-		-	-
11	2014	Oct		-		-	-	-	-		-	-
12	2014	Nov		-		-	-	-	-		-	-
13	2014	Dec		-		-	-	-	-		-	-
13a									Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014			-
13b									4 Months Divided by 12 Months			33.33%
13c									Component of Average ADIT Balance Attributable to January Through April (13a X 13b)			-
13d									Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014			-
13e									8 Months Divided by 12 Months			66.67%
13f									Component of Average ADIT Balance Attributable to May Through December (13d X 13e)			-
13g									Pre-change Component plus Post-change Component (13c + 13f)			-
14									Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:			-
15									Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:			-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2015 (000's)

<i>Other Taxes</i>	<i>Page 263 Col (i)</i>	<i>Allocator</i>	<i>Allocated Amount</i>
Plant Related		Gross Plant Allocator	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 35,569	100.0000%	\$ 35,569
1a Other Plant Related Taxes	0	18.5429%	-
2			-
3			-
4			-
5			-
Total Plant Related	\$ 35,569		\$ 35,569
Labor Related		Wages & Salary Allocator	
6 Federal FICA & Unemployment & State Unemployment	\$ 41,416		
Total Labor Related	\$ 41,416	6.8675%	\$ 2,844
Other Included		Gross Plant Allocator	
7 Sales and Use Tax	\$ 132		
Total Other Included	\$ 132	18.5429%	\$ 25
Total Included	\$ 77,117		\$ 38,438
Currently Excluded			
8 Business and Occupation Tax - West Virginia	\$ 20,986		
9 Gross Receipts Tax	0		
10 IFTA Fuel Tax	16		
11 Property Taxes - Other	150,209		
12 Property Taxes - Generator Step-Ups and Interconnects	1,828		
13 Sales and Use Tax - not allocated to Transmission	11,261		
14 Sales and Use Tax - Retail	656		
15 Other	978		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 185,934		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 263,051</u>		
23 Difference	\$ (77,117)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
2015

<u>Directly Assigned Property Taxes</u>	\$ 187,606
Production Property Tax	77,293
Transmission Property Tax	35,452
GSU/Interconnect Facilities	1,828
Distribution Property tax	71,330
General Property Tax	1,703
Total check	<u>187,606</u>

Allocation of General Property Tax to Transmission

General Property Tax	\$ 1,703
Wages & Salary Allocator	6.8675%
Trans General	117

<u>Total Transmission Property Taxes</u>	
Transmission	\$ 35,452
General	117
Total Transmission Property Taxes	<u>\$ 35,569</u>

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2015 (000's)

	Transmission Related	Production/Other Related	Total
Account 454 - Rent from Electric Property			
1 Rent from Electric Property - Transmission Related (Note 3)	9,332	10,500	19,832
2 Total Rent Revenues (Sum Lines 1)	9,332	10,500	19,832
Account 456 - Other Electric Revenues (Note 1)			
3 Schedule 1A			
4 Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	1,985	153,491	155,476
5 Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)	-		-
6 PJM Transitional Revenue Neutrality (Note 1)	-		-
7 PJM Transitional Market Expansion (Note 1)	-		-
8 Professional Services (Note 3)	7,927	50,325	58,251
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)	2,779	(2,376)	404
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11 Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	22,023	211,940	233,963
12 Less line 14g	(11,920)	(30,412)	(42,332)
13 Total Revenue Credits	10,104	181,527	191,631
Revenue Adjustment to Determine Revenue Credit			
14a Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	17,258	60,825	78,083
14b Costs associated with revenues in line 14a	6,581	-	6,581
14c Net Revenues (14a - 14b)	10,677	60,825	71,502
14d 50% Share of Net Revenues (14c / 2)	5,339	30,412	35,751
14e Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f Net Revenue Credit (14d + 14e)	5,339	30,412	35,751
14g Line 14f less line 14a	(11,920)	(30,412)	(42,332)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2015 (000's)

A	Return and Taxes with Basis Point increase in ROE			
	Basis Point increase in ROE and Income Taxes		(Line 130 + 140)	533,964
B	100 Basis Point increase in ROE	(Note J from Appendix A)	Fixed	1.00%
Return Calculation				
Line Ref.	Rate Base		(Line 44 + 61)	4,089,725
	Long Term Interest			
104	Long Term Interest		p117.62c through 67c	453,202
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	453,202
107	Preferred Dividends	enter positive	p118.29c	0
	Common Stock			
108	Proprietary Capital		p112.16c,d/2	10,346,898
109	Less Preferred Stock	enter negative	(Line 117)	0
110	Less Account 219 - Accumulated Other Comprehensive Income	enter negative	p112.15c,d/2	-45,001
111	Common Stock		(Sum Lines 108 to 110)	10,301,897
	Capitalization			
112	Long Term Debt		p112.24c,d/2	9,180,968
113	Less Loss on Reacquired Debt	enter negative	p111.81c,d/2	-4,846
114	Plus Gain on Reacquired Debt	enter positive	p113.61c,d/2	3,729
115	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	9,179,851
117	Preferred Stock		p112.3c,d/2	0
118	Common Stock		(Line 111)	10,301,897
119	Total Capitalization		(Sum Lines 116 to 118)	19,481,748
120	Debt %	Total Long Term Debt	(Line 116 / 119)	47.1%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	52.9%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0494
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points	0.1240
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0233
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0656
129	Total Return (R)		(Sum Lines 126 to 128)	0.0888
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	363,306
Return Calculation				
	Income Tax Rates			
131	FIT=Federal Income Tax Rate			0.3500
132	SIT=State Income Tax Rate or Composite			0.0603
133	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.0000
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$		0.3892
135	T / (1-T)			0.6372
	ITC Adjustment			
136	Amortized Investment Tax Credit	enter negative	Attachment 1	-137
137	T/(1-T)		(Line 135)	0.6372
138	ITC Adjustment Allocated to Transmission	(Note I from Appendix A)	(Line 136 * (1 + 137))	-225
139	Income Tax Component =	$CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =$		170,883
140	Total Income Taxes		(Line 138 + 139)	170,659

Electric / Non-electric Cost Support				Previous Year	Current Year												Average	Non-electric Portion	Details	
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec				
Plant Allocation Factors																				
8	Electric Plant in Service	(Notes A & C)	p207.104g/Plant-Acc. Depr. Wkst	31,669,150	31,769,483	31,872,397	32,059,414	32,131,840	32,342,042	32,325,748	32,845,403	32,970,220	33,084,099	33,176,088	33,374,443	33,765,458	32,599,676	0		
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & C)	p219.29c	11,256,608	11,202,028	11,262,885	11,307,992	11,343,774	11,386,463	11,445,270	11,496,161	11,549,293	11,604,231	11,664,357	11,718,027	11,776,365	11,462,727	0		
12	Accumulated Intangible Amortization	(Notes A & C)	p200.21c	91,352	93,476	95,701	87,680	89,907	92,114	87,248	89,427	91,611	92,733	95,111	97,466	99,202	92,541	0		Respondent is Electric Utility only.
13	Accumulated Common Amortization - Electric	(Notes A & C)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
14	Accumulated Common Plant Depreciation - Electric	(Notes A & C)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Plant in Service																				
21	Transmission Plant in Service	(Notes A & C)	p207.58.g/Trans. Input Sht	5,860,125	5,925,003	5,969,534	6,069,034	6,111,203	6,249,148	6,397,860	6,460,701	6,500,577	6,540,526	6,568,488	6,692,191	6,936,385	6,329,290	0		
15	Generator Step-Ups	(Notes A & C)	Trans. Input Sht	268,041	274,674	286,995	288,120	310,680	304,948	304,755	304,763	305,188	305,187	305,188	305,745	308,168	297,681	0		
23	Generator Interconnect Facilities	(Notes A & C)	Input Sht	43,611	61,644	49,413	49,413	49,413	49,413	49,413	49,413	49,413	49,413	49,413	49,413	49,413	49,413	0		
25	General & Intangible	(Notes A & C)	p205.5.g & p207.99.g/G&I Wkst	911,200	911,962	920,597	918,087	925,083	927,018	921,665	917,675	920,252	924,176	927,586	934,593	946,994	923,607	0		
26	Common Plant (Electric Only)	(Notes A & C)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Accumulated Depreciation																				
32	Transmission Accumulated Depreciation	(Notes A & C)	p219.25.c/Trans. Input Sht	1,034,859	1,042,633	1,054,594	1,055,439	1,065,106	1,071,858	1,080,333	1,091,459	1,102,372	1,113,046	1,124,888	1,132,908	1,144,336	1,085,679	0		
33	Transmission Accumulated Depreciation - Generator Step-Ups	(Notes A & C)	GSU Input Sht	64,139	64,785	65,460	66,138	66,870	67,589	68,307	69,025	69,744	70,463	71,182	71,902	72,628	68,326	0		
34	Transmission Accumulated Depreciation - Interconnection Facilities	(Notes A & C)	Input Sht	8,371	8,509	8,618	8,727	8,836	8,945	9,054	9,163	9,272	9,381	9,490	9,600	9,709	9,052	0		
36	Accumulated General Depreciation	(Notes A & C)	p219.28.b	312,180	313,413	315,003	316,589	317,363	319,554	320,986	314,554	316,169	317,218	318,841	320,120	321,855	317,219	0		
Materials and Supplies																				
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		Respondent is Electric Utility only.
Allocated General & Common Expenses																				
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Depreciation Expense																				
86	Depreciation-Transmission	(Note A)	p336.7.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	148,126	0		
91	Depreciation-General	(Note A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	25,909	0		
92	Depreciation-Intangible	(Note A)	p336.10&6/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	25,186	0		Respondent is Electric Utility only.
87	Depreciation - Generator Step-Ups	(Note A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8,488	0		
88	Depreciation - Interconnection Facilities	(Note A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,338	0		
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
97	Common Amortization - Electric Only	(Note A)	p356 or p356.11d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		

O&M Expenses				Previous Year	Current Year												Totals	Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec			
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht	-	(673)	906	(547)	(151)	(753)	1,749	813	2,597	(1,202)	1,960	1,828	11,304	17,830	82,262	Excludes PJM admin & O&E ancillary revenue
64	Generator Step-Ups	(Note A)	Input Sheet	-	-	-	-	-	-	-	-	-	-	-	-	-	126	0	reimbursements, VA Sales & Use Tax, Trans. deferrals,
65	Transmission by Others	(Note A)	p321.96.b	-	(6,557)	(4,901)	(5,687)	(5,789)	(5,696)	(5,626)	(5,476)	(5,472)	(5,475)	(5,475)	(5,475)	2,124	(59,505)	0	and charges for generation-related ancillary services.

Wages & Salary				Previous Year	Current Year												Totals	Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec			
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	568,199	0	
5	Total A&G Wages Expense	(Note A)	p354.27b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	77,483	0	
1	Transmission Wages	(Note A)	p354.21b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	33,790	0	
2	Generator Step-Ups	(Note A)	Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	89	0	

Transmission / Non-transmission Cost Support				Previous Year	Current Year												Average	Non-transmission Related	Details	
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec				
30	Plant Held for Future Use (Including Land)	(Notes C & D)	p214.47.d	30,451	30,451	30,451	30,451	30,451	30,451	30,451	30,451	30,451	30,451	30,451	30,726	30,726	30,514	8,764	Specific identification based on plant records. The following plant investments are included:	
																	Form 1 Amount	30,514	8,764	Enter Details
																	Transmission Related	21,750	8,764	Chickahominy-Skiffes Creek, Ox-Occoquan-Pohick-Van Dom, Trans Substation Skiffes Creek, Transmission Elements Pender Oakton, Yorktown, Loudon Sub

EPRI Dues Cost Support				Previous Year	Current Year												Form 1 Amount	EPRI Dues	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec			
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,441	3,441	See Form 1

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E)	p323 189b/Attachment 5	\$ 31,407		31,407	See FERC Form 1 pages 350-351.
77	Regulatory Commission Exp Account 928	(Note G)	p323 189b/Attachment 5			0	

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned A&G General Advertising Exp Account 930.1	(Note F)	Attachment 5	4,168	-	4,168	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rates SIT-State Income Tax Rate or Composite	(Note I)		Va 5.59%	NC 0.28%	Wva 0.17%			Enter Calculation 4.03%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&G General Advertising Exp Account 930.1	(Note K)	p323 191b	4,168	876	3,292	Informing public about transmission operations including service quality.

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities								
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities								
<p>Instructions:</p> <ol style="list-style-type: none"> Remove all investment below 69 kV or generator step-up transformers included in transmission plant in service that are not a result of the RTEP Process If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: <table border="1"> <tr> <td>A. Total investment in substation</td> <td>1,000,000</td> </tr> <tr> <td>B. Identifiable investment in Transmission (provide workpapers)</td> <td>500,000</td> </tr> <tr> <td>C. Identifiable investment in Distribution (provide workpapers)</td> <td>400,000</td> </tr> <tr> <td>D. Amount to be excluded [A x (C / (B + C))]</td> <td>444,444</td> </tr> </table> 				A. Total investment in substation	1,000,000	B. Identifiable investment in Transmission (provide workpapers)	500,000	C. Identifiable investment in Distribution (provide workpapers)	400,000	D. Amount to be excluded [A x (C / (B + C))]	444,444	<p>Includes only the costs of any Interconnection Facilities constructed for VEPCO's own Generating Facilities after March 15, 2000 in accordance with Order 2003.</p> <p>None</p> <p>Add more lines if necessary</p>	
A. Total investment in substation	1,000,000												
B. Identifiable investment in Transmission (provide workpapers)	500,000												
C. Identifiable investment in Distribution (provide workpapers)	400,000												
D. Amount to be excluded [A x (C / (B + C))]	444,444												

Transmission Related Account 242 Reserves

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related Amount	Details
47	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)			Enter \$	Enter \$				
	Directly Assignable to Transmission			\$ 7,700	\$ 7,551	\$ 7,626	100%	7,626	
	Labor Related, General plant related or Common Plant related			\$ 469	\$ 749	\$ 609	6.868%	42	
	Plant Related			\$ 6,073	\$ 6,467	\$ 6,270	18.54%	1,163	
	Other			\$ 131,186	\$ 148,983	\$ 140,084	0.00%	-	
	Total Transmission Related Reserves			\$ -	\$ -	\$ -		8,830	To line 47

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance Before Exclusion	Fixed Prepayments Exclusion Amount ¹	To Line 48	Description of the Prepayments
48	Prepayments Wages & Salary Allocator Pension Liabilities, if any, in Account 242			\$ 35	\$ 18			6.868%	2
	Prepayments Account 165		p111.57dxc	\$ 33,822	\$ 28,051	\$ 30,937	\$ 3,980	26,957	6.868%
	Prepaid Pensions if not included in Prepayments							6.868%	1,851
<p>¹ The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding.</p> <p>Instruction: If the Prepayments Account 165 Beginning or End of Year Balance does not agree with the Form 1 Reference, enter below a note explaining the difference. The Beginning of Year (\$233,631) balance reported in the 2015 FERC Form No. 1 has been reduced by \$199,809 for estimated tax payments returned to the Company in 2015 due to the enactment of a change in federal tax law in December 2014.</p>									

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
	Network Credits						General Description of the Credits
58	Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	None
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	Add more lines if necessary

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	Amount	Number of years	Amortization
89				\$ -				\$ -		\$ -

Interest on Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Interest on the Credits
				0	General Description of the Credits
				Enter \$	None
					Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT.

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
165	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT.			2,538	ODEC/NCEM Transmission Charges from PJM Invoices

PJM Load Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	1 CP Peak	Description & PJM Documentation
169	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	Enter 19,784.0	

A&G Expenses - Other Post Employment Benefits

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Total A&G Expenses		p323 197b	354,234
	Less OPEB Current Year			13,996
	Plus: Stated OPEB		Fixed (from FERC accepted \$ 205 Filing)	(13,996)
69	Current Year Total A&G Expenses			354,234

Interest on Long-Term Debt

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Interest on Long-Term Debt		p117.62c through 67c	454,796
	Less Interest on Short-Term Debt Included in Account 430			(1,590)
104	Total Interest on Long-Term Debt			453,202

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where: i = Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	775,672.73
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	798,513.48
C	Difference (A-B)	(22,841)
D	Future Value Factor $(1+i)^{24}$	1.00000
E	True-up Adjustment $(C*D)$	(22,841)

Where:

i = interest rate as described in (iii) above.

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ATTACHMENT H-16A
Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

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 (dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge				
2 Fixed Charge Rate (FCR) if not a CIAC				
	Formula Line			
3	A	154	Net Plant Carrying Charge without Depreciation	12.7098%
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	13.4218%
5	C		Line B less Line A	0.7120%
6 FCR if a CIAC				
7	D	155	Net Plant Carrying Charge without Depreciation, Return, or Income Taxes	2.6849%

8 The FCR resulting from Formula is for the rate period only.
 9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.

10		11		Project A				Project A-1			
Schedule 12 (Yes or No)		Schedule 12 (Yes or No)		Yes	b0217			Yes	b0217		
Life		Life		43	Upgrade Mt.Storm - Doubs 500 kV			43	Upgrade Mt.Storm - Doubs 500 kV		
FCR W/O incentive Line 3		FCR W/O incentive Line 3		12.7098%				12.7098%	Replace Capacitors		
Incentive Factor (Basis Points /100)		Incentive Factor (Basis Points /100)		0				0			
FCR W incentive L.13 +(L.14*L.5)		FCR W incentive L.13 +(L.14*L.5)		12.7098%				12.7098%			
Investment		Investment		1,039,321				911,807			
Annual Depreciation Exp		Annual Depreciation Exp		24,170				21,205			
In Service Month (1-12)		In Service Month (1-12)		12				7			
19	Invest Yr	19	Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006	20	W / O incentive 2006								
21	W incentive 2006	21	W incentive 2006								
22	W / O incentive 2007	22	W / O incentive 2007	1,039,321	849	1,038,472					
23	W incentive 2007	23	W incentive 2007	1,039,321	849	1,038,472					
24	W / O incentive 2008	24	W / O incentive 2008	1,038,472	20,379	1,018,093					
25	W incentive 2008	25	W incentive 2008	1,038,472	20,379	1,018,093					
26	W / O incentive 2009	26	W / O incentive 2009	1,018,093	20,379	997,714					
27	W incentive 2009	27	W incentive 2009	1,018,093	20,379	997,714					
28	W / O incentive 2010	28	W / O incentive 2010	997,714	20,379	977,335					
29	W incentive 2010	29	W incentive 2010	997,714	20,379	977,335					
30	W / O incentive 2011	30	W / O incentive 2011	977,335	20,379	956,957					
31	W incentive 2011	31	W incentive 2011	977,335	20,379	956,957					
32	W / O incentive 2012	32	W / O incentive 2012	956,957	20,379	936,578					
33	W incentive 2012	33	W incentive 2012	956,957	20,379	936,578					
34	W / O incentive 2013	34	W / O incentive 2013	936,578	23,222	913,355					
35	W incentive 2013	35	W incentive 2013	936,578	23,222	913,355					
36	W / O incentive 2014	36	W / O incentive 2014	913,355	24,170	889,185		911,807	9,719	902,088	
37	W incentive 2014	37	W incentive 2014	913,355	24,170	889,185		911,807	9,719	902,088	
38	W / O incentive 2015	38	W / O incentive 2015	889,185	24,170	865,015	135,648	902,088	21,205	880,883	134,511
39	W incentive 2015	39	W incentive 2015	889,185	24,170	865,015	135,648	902,088	21,205	880,883	134,511

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:
 "In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.
 "Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.
 "Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.
 "Ending" is "Beginning" less "Depreciation"
 Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.
 Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.
 Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.
 Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below.
 Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.
 Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A	Projected Revenue Requirement without Incentive for Previous Calendar Year*	264,875	
B	Projected Revenue Requirement with Incentive for Previous Calendar Year*	264,875	
C	Actual Revenue Requirement without Incentive for Previous Calendar Year *	135,648	134,511
D	Actual Revenue Requirement with Incentive for Previous Calendar Year *	135,648	134,511
E	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	(129,227)	134,511
F	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	(129,227)	134,511
G	Future Value Factor (1+) ⁿ *24 months from Attachment 6	-	-
H	True-Up Adjustment without Incentive (E*G)	-	-
I	True-Up Adjustment with Incentive (F*G)	-	-

* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

W / O incentive	Projected Revenue Requirement including True-up Adjustment, if applicable
W incentive	W / O incentive
	W incentive

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10		Project B				Project B-1				Project E					
11 Schedule 12 (Yes or No)		Yes	b0222			Yes	b0222			Yes	B0226				
12 Life		43	Install 150 MVAR capacitor at Loudoun			43	Install 150 MVAR capacitor at Loudoun - Replacement of Circuit Breaker			43	Install 500/230 KV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor				
13 FCR W/O incentive Line 3		12.7098%				12.7098%				12.7098%					
14 Incentive Factor (Basis Points /100)		0				0				0					
15 FCR W incentive L.13 +(L.14*L.5)		12.7098%				12.7098%				12.7098%					
16 Investment		1,081,176				591,996				8,085,443					
17 Annual Depreciation Exp		25,144				13,767				188,034					
18 In Service Month (1-12)		9				4				8					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20	W / O incentive	2006	1,081,176	6,183	1,074,993										
21	W incentive	2006	1,081,176	6,183	1,074,993										
22	W / O incentive	2007	1,074,993	21,200	1,053,793					8,085,443	59,452	8,025,991			
23	W incentive	2007	1,074,993	21,200	1,053,793					8,085,443	59,452	8,025,991			
24	W / O incentive	2008	1,053,793	21,200	1,032,594					8,025,991	158,538	7,867,453			
25	W incentive	2008	1,053,793	21,200	1,032,594					8,025,991	158,538	7,867,453			
26	W / O incentive	2009	1,032,594	21,200	1,011,394					7,867,453	158,538	7,708,915			
27	W incentive	2009	1,032,594	21,200	1,011,394					7,867,453	158,538	7,708,915			
28	W / O incentive	2010	1,011,394	21,200	990,195					7,708,915	158,538	7,550,377			
29	W incentive	2010	1,011,394	21,200	990,195					7,708,915	158,538	7,550,377			
30	W / O incentive	2011	990,195	21,200	968,995					7,550,377	158,538	7,391,839			
31	W incentive	2011	990,195	21,200	968,995					7,550,377	158,538	7,391,839			
32	W / O incentive	2012	968,995	21,200	947,796					7,391,839	158,538	7,233,301			
33	W incentive	2012	968,995	21,200	947,796					7,391,839	158,538	7,233,301			
34	W / O incentive	2013	947,796	24,158	923,638		591,996	9,752	582,244	7,233,301	180,660	7,052,641			
35	W incentive	2013	947,796	24,158	923,638		591,996	9,752	582,244	7,233,301	180,660	7,052,641			
36	W / O incentive	2014	923,638	25,144	898,494		582,244	13,767	568,477	7,052,641	188,034	6,864,607			
37	W incentive	2014	923,638	25,144	898,494		582,244	13,767	568,477	7,052,641	188,034	6,864,607			
38	W / O incentive	2015	898,494	25,144	873,351	137,743	568,477	13,767	554,709	85,145	6,864,607	188,034	6,676,574	1,048,563	
39	W incentive	2015	898,494	25,144	873,351	137,743	568,477	13,767	554,709	85,145	6,864,607	188,034	6,676,574	1,048,563	
A										145,575				90,483	1,131,756
B										145,575				90,483	1,131,756
C										137,743				85,145	1,048,563
D										137,743				85,145	1,048,563
E										(7,833)				(5,339)	(83,193)
F										(7,833)				(5,339)	(83,193)
G										-				-	-
H										-				-	-
I										-				-	-
W / O incentive															
W incentive															

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(dollars)

		Project M				Project N				Project O			
		No				No				No			
		43	Yadkin Bank # 2 transformer replacement			43	Carson Bank # 1 transformer replacement			43	Lexington Bank # 1 transformer replacement		
		12.7098%				12.7098%				12.7098%			
		1.5				1.5				1.5			
		13.7778%				13.7778%				13.7778%			
		16,589,691				19,292,307				10,377,062			
		385,807				448,658				241,327			
		6				5				12			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10	Schedule 12 (Yes or No)												
11	Life												
12	FCR W/O incentive Line 3												
13	Incentive Factor (Basis Points /100)												
14	FCR W incentive L.13 +(L.14*L.5)												
15	Investment												
16	Annual Depreciation Exp												
17	In Service Month (1-12)												
18													
19													
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010	16,589,691	176,198	16,413,493		19,292,307	236,425	19,055,882					
29	W incentive 2010	16,589,691	176,198	16,413,493		19,292,307	236,425	19,055,882					
30	W / O incentive 2011	16,413,493	325,288	16,088,205		19,055,882	378,281	18,677,601		10,377,062	8,478	10,368,584	
31	W incentive 2011	16,413,493	325,288	16,088,205		19,055,882	378,281	18,677,601		10,377,062	8,478	10,368,584	
32	W / O incentive 2012	16,088,205	325,288	15,762,917		18,677,601	378,281	18,299,321		10,368,584	203,472	10,165,112	
33	W incentive 2012	16,088,205	325,288	15,762,917		18,677,601	378,281	18,299,321		10,368,584	203,472	10,165,112	
34	W / O incentive 2013	15,762,917	370,677	15,392,240		18,299,321	431,064	17,868,257		10,165,112	231,863	9,933,249	
35	W incentive 2013	15,762,917	370,677	15,392,240		18,299,321	431,064	17,868,257		10,165,112	231,863	9,933,249	
36	W / O incentive 2014	15,392,240	385,807	15,006,433		17,868,257	448,658	17,419,598		9,933,249	241,327	9,691,922	
37	W incentive 2014	15,392,240	385,807	15,006,433		17,868,257	448,658	17,419,598		9,933,249	241,327	9,691,922	
38	W / O incentive 2015	15,006,433	385,807	14,620,627	2,268,579	17,419,598	448,658	16,970,940	2,634,145	9,691,922	241,327	9,450,595	1,457,816
39	W incentive 2015	15,006,433	385,807	14,620,627	2,268,579	17,419,598	448,658	16,970,940	2,634,145	9,691,922	241,327	9,450,595	1,457,816
A					2,405,011				2,738,860				1,562,869
B					2,574,372				2,931,674				1,673,491
C					2,268,579				2,634,145				1,457,816
D					2,426,779				2,817,781				1,560,032
E					(136,432)				(104,714)				(105,053)
F					(147,593)				(113,893)				(113,459)
G					-				-				-
H					-				-				-
I					-				-				-
	W / O incentive												
	W incentive												

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10		Project AK-1				Project AK-2				Project AK-3			
11 Schedule 12 (Yes or No)		Yes	B1507			Yes	B1507			Yes	B1507		
12 Life		43	Rebuild Mt Storm - Doubs 500 kV			43	Rebuild Mt Storm - Doubs 500 kV			43	Rebuild Mt. Storm-Doubs 500 kV		
13 FCR W/O incentive Line 3		12.7098%				12.7098%				12.7098%			
14 Incentive Factor (Basis Points /100)		0				0				0			
15 FCR W incentive L.13 +(L.14*L.5)		12.7098%				12.7098%				12.7098%			
16 Investment		23,947,642				21,791,010				120,381,556			
17 Annual Depreciation Exp		556,922				506,768				2,799,571			
18 In Service Month (1-12)		12				5				5			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011	23,947,642	19,565	23,928,077									
31	W incentive 2011	23,947,642	19,565	23,928,077									
32	W / O incentive 2012	23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963					
33	W incentive 2012	23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963					
34	W / O incentive 2013	23,458,515	535,082	22,923,433		21,523,963	486,894	21,037,069		120,381,556	1,749,732	118,631,824	
35	W incentive 2013	23,458,515	535,082	22,923,433		21,523,963	486,894	21,037,069		120,381,556	1,749,732	118,631,824	
36	W / O incentive 2014	22,923,433	556,922	22,366,512		21,037,069	506,768	20,530,301		118,631,824	2,799,571	115,832,253	
37	W incentive 2014	22,923,433	556,922	22,366,512		21,037,069	506,768	20,530,301		118,631,824	2,799,571	115,832,253	
38	W / O incentive 2015	22,366,512	556,922	21,809,590	3,364,272	20,530,301	506,768	20,023,534	3,083,926	115,832,253	2,799,571	113,032,682	17,343,725
39	W incentive 2015	22,366,512	556,922	21,809,590	3,364,272	20,530,301	506,768	20,023,534	3,083,926	115,832,253	2,799,571	113,032,682	17,343,725
A					3,574,247				3,276,684				18,431,484
B					3,574,247				3,276,684				18,431,484
C					3,364,272				3,083,926				17,343,725
D					3,364,272				3,083,926				17,343,725
E					(209,975)				(192,758)				(1,087,759)
F					(209,975)				(192,758)				(1,087,759)
G					-				-				-
H					-				-				-
I					-				-				-
W / O incentive													
W incentive													

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		Project AV-1				Project AV-2				Project AW			
10		These Three Columns are Repeated to Provide Line Number References on All Pages											
11	Schedule 12 (Yes or No)	Yes	B1188			Yes	B1188			Yes	B1698.1		
12	Life	43	Build new Brambleton 500 kV three ring bus connected to the Loudoun to Pleasant View 500 kV line			43	Build new Brambleton 500 kV three ring bus connected to the Loudoun to Pleasant View 500 kV line			43	Install a 500 kV breaker at Brambleton		
13	FCR W/O incentive Line 3	12.7098%				12.7098%				12.7098%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)	12.7098%				12.7098%				12.7098%			
16	Investment	-				1,617,569				-			
17	Annual Depreciation Exp	-				37,618				-			
18	In Service Month (1-12)	-				1				-			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006	-	-	-	-	-	-	-	-	-	-	-	-
21	W incentive 2006	-	-	-	-	-	-	-	-	-	-	-	-
22	W / O incentive 2007	-	-	-	-	-	-	-	-	-	-	-	-
23	W incentive 2007	-	-	-	-	-	-	-	-	-	-	-	-
24	W / O incentive 2008	-	-	-	-	-	-	-	-	-	-	-	-
25	W incentive 2008	-	-	-	-	-	-	-	-	-	-	-	-
26	W / O incentive 2009	-	-	-	-	-	-	-	-	-	-	-	-
27	W incentive 2009	-	-	-	-	-	-	-	-	-	-	-	-
28	W / O incentive 2010	-	-	-	-	-	-	-	-	-	-	-	-
29	W incentive 2010	-	-	-	-	-	-	-	-	-	-	-	-
30	W / O incentive 2011	-	-	-	-	-	-	-	-	-	-	-	-
31	W incentive 2011	-	-	-	-	-	-	-	-	-	-	-	-
32	W / O incentive 2012	-	-	-	-	-	-	-	-	-	-	-	-
33	W incentive 2012	-	-	-	-	-	-	-	-	-	-	-	-
34	W / O incentive 2013	-	-	-	-	-	-	-	-	-	-	-	-
35	W incentive 2013	-	-	-	-	-	-	-	-	-	-	-	-
36	W / O incentive 2014	-	-	-	-	1,617,569	36,050	1,581,519	-	-	-	-	-
37	W incentive 2014	-	-	-	-	1,617,569	36,050	1,581,519	-	-	-	-	-
38	W / O incentive 2015	-	-	-	-	1,581,519	37,618	1,543,901	236,235	-	-	-	-
39	W incentive 2015	-	-	-	-	1,581,519	37,618	1,543,901	236,235	-	-	-	-
A					1,357,306				251,091				38,927
B					1,357,306				251,091				38,927
C					-				236,235				-
D					-				236,235				-
E					(1,357,306)				(14,856)				(38,927)
F					(1,357,306)				(14,856)				(38,927)
G					-				-				-
H					-				-				-
I					-				-				-
W / O incentive													
W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

		Project AY-2				Project AZ				Project BA			
10													
11	Schedule 12 (Yes or No)	Yes	B0756.1			Yes	B1797			Yes	B1799		
12	Life	43	Install two 500 kV breakers at Chancellor 500 kV			43	Wreck and rebuild 7 miles of the Dominion owned section of Cloverdale - Lexington 500 kV			43	Build 150 MVAR Switched Shunt at Pleasant View 500 kV		
13	FCR W/O incentive Line 3	12.7098%				12.7098%				12.7098%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)	12.7098%				12.7098%				12.7098%			
16	Investment	116,523				18,459,911				25,985,144			
17	Annual Depreciation Exp	2,710				429,300				604,306			
18	In Service Month (1-12)	12				10				11			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013					18,459,911	89,438	18,370,473					
35	W incentive 2013					18,459,911	89,438	18,370,473					
36	W / O incentive 2014	116,523	113	116,410		18,370,473	429,300	17,941,173		25,985,144	75,538	25,909,606	
37	W incentive 2014	116,523	113	116,410		18,370,473	429,300	17,941,173		25,985,144	75,538	25,909,606	
38	W / O incentive 2015	116,410	2,710	113,700	17,333	17,941,173	429,300	17,511,873	2,682,308	25,909,606	604,306	25,305,300	3,858,965
39	W incentive 2015	116,410	2,710	113,700	17,333	17,941,173	429,300	17,511,873	2,682,308	25,909,606	604,306	25,305,300	3,858,965
A									2,704,647				2,536,276
B									2,704,647				2,536,276
C					17,333				2,682,308				3,858,965
D					17,333				2,682,308				3,858,965
E					17,333				(22,339)				1,322,690
F					17,333				(22,339)				1,322,690
G					-				-				-
H					-				-				-
I					-				-				-
W / O incentive													
W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

		Project BD-3				Project BD-4				Project BE			
10													
11	Schedule 12 (Yes or No)	Yes	B1508.1			Yes	B1508.1			Yes	B1508.2		
12	Life	43	Build a 2nd 230kV line Harrisonburg to			43	Build a 2nd 230kV line Harrisonburg to			43	Install a 3rd 230 - 115 kV Tx at		
13	FCR W/O incentive Line 3	12.7098%	Endless Caverns			12.7098%	Endless Caverns			12.7098%	Endless Caverns		
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)	12.7098%				12.7098%				12.7098%			
16	Investment	2,000,000				5,640,543				11,994,009			
17	Annual Depreciation Exp	46,512				131,175				278,930			
18	In Service Month (1-12)	12				6				9			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014	2,000,000	1,938	1,998,062						11,994,009	81,355	11,912,654	
37	W incentive 2014	2,000,000	1,938	1,998,062						11,994,009	81,355	11,912,654	
38	W / O incentive 2015	1,998,062	46,512	1,951,550	297,506	5,640,543	71,053	5,569,490	456,930	11,912,654	278,930	11,633,724	1,775,281
39	W incentive 2015	1,998,062	46,512	1,951,550	297,506	5,640,543	71,053	5,569,490	456,930	11,912,654	278,930	11,633,724	1,775,281
A					-				-				1,119,624
B					-				-				1,119,624
C					297,506				456,930				1,775,281
D					297,506				456,930				1,775,281
E					297,506				456,930				655,657
F					297,506				456,930				655,657
G					-				-				-
H					-				-				-
I					-				-				-
W / O incentive													
W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

		Project BF-1				Project BF-2				Project BF-3			
10													
11	Schedule 12 (Yes or No)	Yes	B2053			Yes	B2053			Yes	B2053		
12	Life	43	Rebuild 28 mile line			43	Rebuild 28 mile line			43	Rebuild 28 mile line		
13	FCR W/O incentive Line 3	12.7098%	(Altavista - Skimmer, 115kV)			12.7098%	(Altavista - Skimmer, 115kV)			12.7098%	(Altavista - Skimmer, 115kV)		
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)	12.7098%				12.7098%				12.7098%			
16	Investment	6,782,738				23,121,045				12,060,669			
17	Annual Depreciation Exp	157,738				537,699				280,481			
18	In Service Month (1-12)	11				3				6			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014	6,782,738	19,717	6,763,021									
37	W incentive 2014	6,782,738	19,717	6,763,021									
38	W / O incentive 2015	6,763,021	157,738	6,605,283	1,007,281	23,121,045	425,678	22,695,367	2,730,687	12,060,669	151,927	11,908,742	977,012
39	W incentive 2015	6,763,021	157,738	6,605,283	1,007,281	23,121,045	425,678	22,695,367	2,730,687	12,060,669	151,927	11,908,742	977,012
A					1,983,445				1,163,355				-
B					1,983,445				1,163,355				-
C					1,007,281				2,730,687				977,012
D					1,007,281				2,730,687				977,012
E					(976,164)				1,567,332				977,012
F					(976,164)				1,567,332				977,012
G					-				-				-
H					-				-				-
I					-				-				-
W / O incentive													
W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

		Project BK				Project BT				Project BU			
These Three Columns are Repeated to Provide Line Number References on All Pages													
10		Yes	B1905.2			Yes	B1909			Yes	B1328		
11	Schedule 12 (Yes or No)	43	Surry 500 kV Station Work			43	Uprate Brems - Midlothian 230 kV to its maximum operating temperature			43	Uprate the 3.63 mile line section between Possum and Dumfries substations, Replace 1600 amp wave trap at Possum Point		
12	Life	12.7098%				12.7098%				12.7098%			
13	FCR W/O incentive Line 3	0				0				0			
14	Incentive Factor (Basis Points /100)	12.7098%				12.7098%				12.7098%			
15	FCR W incentive L.13 +(L.14*L.5)	1,834,471				755,603				3,699,668			
16	Investment	42,662				17,572				86,039			
17	Annual Depreciation Exp	5				6				12			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014	1,834,471	26,664	1,807,807									
37	W incentive 2014	1,834,471	26,664	1,807,807									
38	W / O incentive 2015	1,807,807	42,662	1,765,145	269,720	755,603	9,518	746,085	61,210	3,699,668	3,585	3,696,083	23,168
39	W incentive 2015	1,807,807	42,662	1,765,145	269,720	755,603	9,518	746,085	61,210	3,699,668	3,585	3,696,083	23,168
A					270,401				-				395,765
B					270,401				-				395,765
C					269,720				61,210				23,168
D					269,720				61,210				23,168
E					(681)				61,210				(372,597)
F					(681)				61,210				(372,597)
G					-				-				-
H					-				-				-
I					-				-				-
W / O incentive													
W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

		Project BX				Project CA-1			
These Three Columns are Repeated to Provide Line Number References on All Pages									
10		Yes	B1791			Yes	B2373		
11	Schedule 12 (Yes or No)	43	Wreck and rebuild 2.1 mile section of			43	Build 2nd Loudoun - Brambleton 500 kV within		
12	Life	12.7098%	Gordonsville and Somerset (Line #11)			12.7098%	existing ROW. The Loudoun - Brambleton		
13	FCR W/O incentive Line 3	0				0	230 kV line relocated as an underbuild on the		
14	Incentive Factor (Basis Points /100)	12.7098%				12.7098%	new 500 kV line.		
15	FCR W incentive L.13 +(L.14*L.5)	3,441,963				25,226,818			
16	Investment	80,046				586,670			
17	Annual Depreciation Exp	5				12			
18	In Service Month (1-12)								
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006								
21	W incentive 2006								
22	W / O incentive 2007								
23	W incentive 2007								
24	W / O incentive 2008								
25	W incentive 2008								
26	W / O incentive 2009								
27	W incentive 2009								
28	W / O incentive 2010								
29	W incentive 2010								
30	W / O incentive 2011								
31	W incentive 2011								
32	W / O incentive 2012								
33	W incentive 2012								
34	W / O incentive 2013								
35	W incentive 2013								
36	W / O incentive 2014								
37	W incentive 2014								
38	W / O incentive 2015	3,441,963	50,029	3,391,934	321,458	25,226,818	24,445	25,202,373	157,975
39	W incentive 2015	3,441,963	50,029	3,391,934	321,458	25,226,818	24,445	25,202,373	157,975
A					-				-
B					-				-
C					321,458				157,975
D					321,458				157,975
E					321,458				157,975
F					321,458				157,975
G					-				-
H					-				-
I					-				-
W / O incentive									
W incentive									

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project CE				If Yes for Schedule 12 Include in this Total.	If No for Schedule 12 include in this Sum.	
10	11 Schedule 12 (Yes or No)	Yes	B2471		Annual Revenue Requirement including Incentive if Applicable		Annual Revenue Requirement excluding Incentive	
12	Life	43	R/P Midlothian 500 kV breaker and					
13	FCR W/O incentive Line 3	12.7098%	M.O. switches with 3 breaker 500 kV ring bus.					
14	Incentive Factor (Basis Points /100)	0	Terminate Lines #563 Carson - Midlothian,					
15	FCR W incentive L.13 +(L.14*L.5)	12.7098%	#576 Midlothian - North Anna,					
16	Investment	7,824,557	Transformer #2 in new ring					
17	Annual Depreciation Exp	181,966						
18	In Service Month (1-12)	11						
19		Beginning	Depreciation	Ending	Rev Req	Total	Sum	
20	W / O incentive 2006							
21	W incentive 2006							
22	W / O incentive 2007							
23	W incentive 2007							
24	W / O incentive 2008							
25	W incentive 2008							
26	W / O incentive 2009							
27	W incentive 2009							
28	W / O incentive 2010							
29	W incentive 2010							
30	W / O incentive 2011							
31	W incentive 2011							
32	W / O incentive 2012							
33	W incentive 2012							
34	W / O incentive 2013							
35	W incentive 2013							
36	W / O incentive 2014							
37	W incentive 2014							
38	W / O incentive 2015	7,824,557	22,746	7,801,811	146,876	189,979,701	48,489,040	
39	W incentive 2015	7,824,557	22,746	7,801,811	146,876	194,763,772	51,517,422	
A								
B								
C					146,876			
D					146,876			
E					146,876			
F					146,876			
G					-			
H					-			
I					-			
	W / O incentive							
	W incentive							

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #			
	Long Term Interest		
105	Less LTD Interest on Securitization Bonds		0
	Capitalization		
115	Less LTD on Securitization Bonds		0

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates¹

Depreciation Rates Applicable Through March 31, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable on and After April 1, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.