

**AEPTCo subsidiaries in PJM - Transmission Formula Rate Revenue Requirement**  
Forecasted Costs through December 31, 2022  
For rates effective January 1, 2022

Revenue Requirements for Network and Point-to-Point Transmission Service

Line No.		AEPTCo subsidiaries in PJM Annual Revenue Requirement	APPALACHIAN TRANSMISSION COMPANY Annual Revenue Requirement	INDIANA MICHIGAN TRANSMISSION COMPANY Annual Revenue Requirement	KENTUCKY TRANSMISSION COMPANY Annual Revenue Requirement	OHIO TRANSMISSION COMPANY Annual Revenue Requirement	WEST VIRGINIA TRANSMISSION COMPANY Annual Revenue Requirement
<b>A. Network Service</b>							
1	REVENUE REQUIREMENT (w/o incentives) (TCOS Ln 1)	\$1,484,863,331	\$13,712,008	\$418,046,870	\$20,932,124	\$787,581,942	\$244,590,387
2	LESS: REVENUE CREDITS (TCOS Ln 2)	\$14,546,000	\$0	\$1,729,000	\$0	\$12,817,000	\$0
3	CURRENT YEAR AEPTCo ANNUAL TRANSMISSION REVENUE REQUIREMENT (PTRR) (TCOS Ln 3)	\$1,470,317,331	\$13,712,008	\$416,317,870	\$20,932,124	\$774,764,942	\$244,590,387
4	LESS: REVENUE REQUIREMENTS INCLUDED IN LINE 1 FOR:						
5	RTEP UPGRADES ATRR (W/O INCENTIVES) (TCOS Ln 5)	\$149,646,973	\$0	\$48,028,719	\$5,113,210	\$44,875,793	\$51,629,251
6	OTHER UPGRADES ATRR (W/O INCENTIVES) (Worksheet J)	\$0	\$0	\$0	\$0	\$0	\$0
7	SUBTOTAL	\$149,646,973	\$0	\$48,028,719	\$5,113,210	\$44,875,793	\$51,629,251
8	EXISTING AEPTCo ZONAL PTRR (W/O INCENTIVES) (Ln 3- Ln 7)	\$1,320,670,358	\$13,712,008	\$368,289,152	\$15,818,913	\$729,889,150	\$192,961,136
9	INCREMENTAL APPROVED INCENTIVE PTRR (Worksheet J)	\$0	\$0	\$0	\$0	\$0	\$0
10	EXISTING AEPTCo ZONAL PTRR (W/ INCENTIVES) (Ln 8 + Ln 9)	\$1,320,670,358	\$13,712,008	\$368,289,152	\$15,818,913	\$729,889,150	\$192,961,136
11	PRIOR YEAR TRUE-UP (2018 INCLUDING INTEREST) (Worksheet R)	-\$8,187,216	\$871,203	-\$1,670,283	-\$542,357	\$13,414,061	-\$20,259,840
11a	Facility Credits under PJM OATT Section 30.9 (TCOS Ln 3)	\$4,055,395				\$4,055,395	
12	<b>EXISTING AEPTCo PTRR FOR AEP ZONE OF PJM OATT (Ln 10 + Ln 11)</b>	<b>\$1,316,538,537</b>	<b>\$14,583,210</b>	<b>\$366,618,869</b>	<b>\$15,276,556</b>	<b>\$747,358,606</b>	<b>\$172,701,296</b>
<b>B. Point-to-Point Service</b>							
13	AEP East Zone Network Service Peak Load (1 CP)	21,944.6	MW				
14	Annual Point-to-Point Rate in \$/MW - Year (Ln 12 / Ln 13)	\$59,993.74					
15	Monthly Point-to-Point Rate in \$/MW - Month (Ln 14 / 12)	\$4,999.48					
16	Weekly Point-to-Point Rate in \$/MW - Weekly (Ln 14 / 52)	\$1,153.73					
17	Daily On-Peak Point-to-Point Rate in \$/MW - Day (Ln 14 / 260)	\$230.75					
18	Daily Off-Peak Point-to-Point Rate in \$/MW - Day (Ln 14 / 365)	\$164.37					
19	Hourly On-Peak Point-to-Point Rate in \$/MW - Hour (Ln 14 / 4160)	\$14.42					
20	Hourly Off-Peak Point-to-Point Rate in \$/MW - Hour (Ln 14 / 8760)	\$6.85					
<b>C. PJM Regional Service</b>							
21	RTEP UPGRADE PTRR W/O INCENTIVES (Ln 7)	149,646,973	-	48,028,719	5,113,210	44,875,793	51,629,251
22	ADDITIONAL ATRR FOR FERC-APPROVED INCENTIVES ON RTEP (Worksheet J)	-	-	-	-	-	-
23	TRUE-UP ADJUSTMENT INCLUDING INTEREST (2018) (Worksheet R)	9,954,382	-	2,661,868	(241,680)	(2,436,143)	9,970,337
24	<b>RTEP PTRR FOR PJM COLLECTION UNDER SCHEDULE 12</b>	<b>\$ 159,601,355</b>	<b>-</b>	<b>50,690,586</b>	<b>4,871,531</b>	<b>42,439,650</b>	<b>61,599,588</b>

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Annual Revenue Requirement for Scheduling, System Control and Dispatch Services - Schedule 1A

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<b>A. Schedule 1A ARR</b>							
1	Total Load Dispatch & Scheduling (Account 561) (TCOS Line 15)	\$3,367,000	\$16,000	\$1,139,000	\$24,000	\$1,902,000	\$286,000
2	Less: Load Disptach - Scheduling, System Control and Dispatch Services (321.88.b)	\$0	\$0	\$0	\$0	\$0	\$0
3	Less: Load Disptach - Reliability, Planning & Standards Development Services (321.92.6)	\$0	\$0	\$0	\$0	\$0	\$0
4	Total 561 Internally Developed Costs (Ln 1 - Ln 2 - Ln 3)	\$3,367,000	\$16,000	\$1,139,000	\$24,000	\$1,902,000	\$286,000
5	Less: PTP Service Credit	\$0	\$0	\$0	\$0	\$0	\$0
6	EXISTING ZONAL ARR (Ln 4 - Ln 5)	\$3,367,000	\$16,000	\$1,139,000	\$24,000	\$1,902,000	\$286,000
7	PRIOR YEAR TRUE-UP (Including Interest) (Worksheet R)	-\$745,474	\$40,895	-\$502,404	\$41,464	-\$834,943	\$509,515
8	<b>Net Schedule 1A Revenue Requirement for Zone</b>	<b>\$2,621,526</b>	<b>\$56,895</b>	<b>\$636,596</b>	<b>\$65,464</b>	<b>\$1,067,057</b>	<b>\$795,515</b>
<b>B. Schedule 1A Rate Calculations</b>							
9	AEP East Zone Annual MWh <i>Line 10 is provided from PJM records</i>	128,406,000					
10	AEP Zone Rate for Schedule 1A Service. (Line 8 / Line 9)	\$0.0204					