



An Exelon Company

April 16, 2021

Kimberly Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C., 20426

**Re: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., Informational Filing of Formula Rate Annual Update
Docket No. ER09-1145-000**

Dear Secretary Bose

Attached for informational purposes in the above-referenced proceeding, please find the 2021 Annual Update of Commonwealth Edison Company (“ComEd”). This informational filing is required pursuant to the Settlement Agreement approved by the Federal Energy Regulatory Commission (“Commission”) on January 16, 2008 in Docket No. ER07-583,¹ and Section 1(b) of the Formula Rate Implementation Protocols in Attachment H-13B of PJM Interconnection, LLC’s (“PJM”) Open Access Transmission Tariff (“OATT”). Under Attachment H-13B and the Settlement Agreement, on or before May 15 of each calendar year ComEd recalculates its Annual Transmission Revenue Requirement and submits an Annual Update for the upcoming Rate Year. *See* Attachment H-13B §§ 1(a)-(b). The Annual Update is to be submitted to the Commission as an informational filing each rate year.²

The March 12, 2010 Letter Order accepting ComEd’s 2009 Annual Update established the procedure for the Annual Update filings:

This letter also advises ComEd that annual updates in the forthcoming years should be submitted, for informational purposes only, in Docket No. ER09-1145-000. Upon receipt, the Commission will not act on or notice the informational filing because the formula rate implementation protocols provide specific procedures for notice, review, and challenges to the annual updates.³

¹ *Commonwealth Edison Co.*, 122 FERC ¶ 61,030 (2008) (“January 16 Order”)

² The protocols require that ComEd submit the Annual Update by May 15 of each rate year, unless the date for making the Annual Update falls on a weekend, then the filing may be made on the next business day. *See* ComEd Protocols, § 1.c.

³ Letter Order Accepting Commonwealth Edison Company’s 5/15/09 filing of the 2009 Formula Rate Annual Update, Docket No. ER09-1145 (Mar. 12, 2010).

Attachment 1 to this Annual Update is a copy of the ComEd formula rate (Attachment H-13A to the PJM OATT) populated with 2020 inputs. This populated formula rate will be used by PJM to determine charges for service to the ComEd zone during the June 1, 2021 through May 31, 2022 rate period. A copy of this document in Excel format is being provided along with service of this Annual Update to the persons on the official service list in ComEd's last rate case, Docket No. ER07-583, as well as the Manager of Accounting of the Illinois Commerce Commission ("ICC"). ComEd has requested PJM to post this filing on the PJM website. As required by the implementation protocols, notice of an Annual Meeting to be held on June 5, 2020 also is being provided on the PJM website. The Annual Meeting will permit ComEd to explain the Annual Update and will provide interested parties an opportunity to seek information and clarifications about the Annual Update.

I. Required Information

ComEd has prepared the 2021 Annual Update in a manner consistent with its protocols, as set forth in Attachment H-13B of the PJM Tariff, and reflecting the guidance issued by Commission Staff on July 17, 2014.⁴

Section 1(g)(iii) and (iv) of the Protocols and Section 4.7 of the Settlement Agreement identify certain information that is to be provided in the Annual Update. This information is provided herein and in the referenced attachments. Consistent with Commission Staff guidance, in addition to the PDF package, ComEd is submitting the formula templates and attachments/workpapers in Excel format, with the formulas intact.⁵ Additional information provided to be consistent with the Staff Guidance is included as Attachment No. 15.⁶

A. 2020 FERC Form No. 1

In accordance with Section 1(g)(iii)(1), a copy of ComEd's FERC Form No. 1 is available for download through the Commission's eLibrary, accessible at elibrary.ferc.gov. ComEd submitted the 2020 FERC Form No. 1 to FERC on March 26, 2021.

B. Changes to Formula References to the FERC Form No. 1

In accordance with Section 1(g)(iii)(2), ComEd has identified one change in the formula references to the FERC Form No 1. Attachment 2, which serves as the placeholder for this protocol item identifying this change. The change relates to new depreciable asset sub-categories related to FERC Account 397 – Communications Equipment which was added to FERC Form 1. Accordingly, the instruction for the calculation on Attachment 5, Line 88 of the

⁴ See Staff's Guidance on Formula Rate Updates, available at <http://www.ferc.gov/industries/electric/indus-act/oatt-reform/staff-guidance.pdf>.

⁵ See Staff Guidance at 1 ("Format").

⁶ On November 21, 2019, the Commission issued Order No. 864 . *Public Utility Transmission Rate Changes to Address Accumulated Deferred Income Taxes*, Order No. 864, 84 Fed. Reg. 65,281, 169 FERC ¶ 61,139 (2019). The ER19-5 Settlement provides that the formula rate reflected in this Annual Update include all the information and rate modifications required in Order No. 864. ER19-5 Settlement, at P 3.4.

Formula Rate which includes FERC Account 397 – Communications Equipment has been updated to include the additional FERC line item.

C. Adjustments to FERC Form 1 Data in Formula Inputs

Section 1(g)(iii)(3) of the Protocols requires identification of any adjustments to FERC Form No. 1 data in determining formula inputs. In 2012, the Commission approved the merger of Exelon Corporation (“Exelon”), which is ComEd’s parent company, and Constellation Energy Group, Inc. (“Constellation”) and their respective public utility subsidiaries. *Exelon Corp.*, 138 FERC ¶ 61,167 (2012) (“Constellation Approval”). On November 20, 2014, the Commission approved the merger of Exelon and Pepco Holdings, Inc. (“PHI”) and their respective public utility subsidiaries. *Exelon Corp.*, 149 FERC ¶ 61,148 (2014) (“PHI Approval”). As part of their applications to the Commission for authorization to merge, the companies committed to hold transmission customers harmless for five years from costs related to the merger. The Commission accepted these hold harmless commitments. *See* Constellation Approval at P 118; PHI Approval at P 105. The five-year commitment to hold customers harmless from costs related to the 2012 Constellation merger expired in 2017, however ComEd has elected to continue to remove those merger related costs from the 2021 filing. Consistent with the hold harmless commitment for the PHI merger, no transaction-related costs or transition costs related to that merger are included among the costs to be recovered through the 2021 Annual Update. Accordingly, ComEd has adjusted inputs from the FERC Form 1 to remove merger-related costs. These adjustments are detailed in Attachment No. 15. Consistent with the Commission’s Orders, recovery of excluded merger costs will occur only upon the Commission’s acceptance of a filing seeking recovery of the costs made pursuant to the instructions in the Commission’s Orders.

ComEd made an adjustment to the FERC Form 1 data reported on Appendix A, Line 60 (transmission lease payments). The FERC Form 1 entry includes the lease payments related to the distribution equipment housed in the Willis Tower. The amount reported in the FERC Form 1 is properly recovered from ComEd’s retail customers, and thus has been excluded from the transmission formula rate.

The details of these adjustments are included in Attachment No. 15, which consistent with the Staff Guidance, also includes supporting documentation for the formula rate entry for Attachment 5, Line 65, which is not sourced from the FERC Form 1.

Additionally ComEd has included adjustments required by the ER19-5 Settlement. The support for the ER19-5 Settlement adjustment is included in Attachment No. 15.

D. 2020 ICC Annual Report

In accordance with Section 1(g)(iii)(4) of the Protocols, a copy of ComEd’s 2020 Annual Report filed with the ICC (Form 21) is included as Attachment No. 3.

E. Statement Regarding Certain Rate Filings with any Federal, State, or Other Regulatory Body that has Jurisdiction

Section 1(g)(iii)(5) of the Protocols requires a statement describing the extent to which operating revenues are subject to refund for the period covered by the Annual Update for each rate change filed with any federal, state or other regulatory body that has jurisdiction, as well as copies of any orders in which applications for a rate increase have been acted on by any regulatory body during the period covered by the Annual Update and a copy of any transmittal letter or equivalent written document by which ComEd summarized and submitted any pending applications that have not been acted upon.

ComEd did not record any revenues subject to refund in 2020.

F. Reconciliation of Monthly Peak Demands

Section 1(g)(iii)(6) of the Protocols requires a reconciliation of monthly peak demands shown on FERC Form No. 1 and monthly peak demands used in the formula.

The 2020 ComEd Zonal Peak Load reported by PJM is 20,220 MW and matches the peak load reported on page 401b of the 2020 FERC Form No. 1. No reconciliation is necessary.

G. Uniform System of Accounts Itemization

Section 1(g)(iii)(7) of the Protocols requires an itemization of each of the following accounts of the Uniform System of Accounts by sub-account:

- i. Account 165 – Prepayments. *See* Attachment No. 4.
- ii. Account 454 – Rent From Electric Property. *See* Attachment No. 5.
- iii. Account 456 – Other Electric Revenues. *See* Attachment No. 6.
- iv. Account 303 - Miscellaneous Intangible Plant. *See* Attachment No. 7.
- v. Account 397 - General Plant (Communications Equipment). *See* Attachment No. 8.
- vi. Account 105 – Land Held for Future Use. *See* Item H, *infra*.
- vii. Account 255 - Accumulated Deferred Investment Tax Credits. *See* Attachment No. 10.
- viii. Account 450 - Forfeited Discounts. *See* Attachment No. 11.
- ix. Account 451 - Miscellaneous Service Revenues. *See* Attachment No. 12.

Communications equipment recorded under Account 397 is functionalized based on the results of ComEd’s most recent locational direct assignment study allocating communications equipment. Section 4.7 of the Settlement Agreement approved in the January 16 Order requires ComEd to update the study analysis each year and provide the updated study as part of the information included with its Annual Update. The updated functionalization study for Account 397 is included in Attachment No. 8.

Additionally, the ER19-5 Settlement requires ComEd to provide certain workpapers with each annual update concerning Accumulated Deferred Income Tax Support; AFUDC Equity Depreciation; and Asset Retirements. Those workpapers are included in Attachment No. 15.

H. Land Held for Future Use

Section 1(g)(iii)(8) of the Protocols specifically requires a description of the intended use for each piece of land within 15 years of the rate base determination period. A plan identifying the date of intended use for land held for transmission purposes in the Uniform Systems of Accounts - Account 105 is provided in Attachment No. 9.

I. Factors Influencing Change in Annual Revenue Requirement

Section 1(g)(iii)(9) of the Protocols requires a description of those factors influencing any change in the annual revenue requirement, including identification of any respects in which charges under the formula rate materially differ from the preceding Annual Update (e.g., due to changes in accounting procedures, the purchase or sale of major assets, or other such significant changes) and identification of the major reason(s) for the differences, if any, between the Annual Update and the prior year's Annual Update.

ComEd's 2020 Annual Update included a net zonal revenue requirement of \$718M, applicable from June 2020 through May 2021. ComEd's 2021 Annual Update includes a net zonal revenue requirement of \$763M.

The primary drivers of the increase relate to increased rate base due to 2020 plant additions, depreciation expense and 2021 projected plant additions⁷. The plant related costs are in large part attributable to transformer upgrades/replacements and reliability projects such as installation of capacitor banks which allow better control of voltage flows, installation of circuit breakers to increase operational flexibility and resiliency, line reconductoring and capacity expansion work. The drivers are detailed in Attachment No. 13.

The network service rate effective June 1, 2021 is \$37,749 MW/Year reflecting 2020 actual costs plus 2021 forecasted plant additions, compared to a current rate of \$34,281 MW/Year which reflects 2019 actual costs plus 2020 forecasted plant additions. These changes are also shown in Attachment 13.

J. Changes to Inputs as a Result of Reconciliation

Section 1(g)(iii)(10) of the Protocols requires identification of any changes to the data inputs made as a result of the reconciliation mechanism set forth in Section 4 of the implementation protocols. Attachment No. 14 consists of formula worksheets showing 2020 inputs trued-up to actuals.

K. Changes in Accounting Policies, Practices and Procedures

Section 1(g)(iii)(10) of the Protocols requires a description of material changes, if any, in ComEd's accounting policies, practices and procedures from those in effect for the calendar year

⁷ ComEd updated the stated depreciation rates in FERC Docket No. ER19-876. See Letter Order, Docket No. ER19-876 (Mar. 14, 2019). As noted in the depreciation rate update filing, these depreciation rates are reflected for the first time in this annual update.

upon which the immediately preceding Annual Update was based that could or did affect the charges under the formula rate.

As described in its filing in FERC Docket No. ER20-379, ComEd has modified its reporting of Materials and Supplies amounts. ComEd proposed a modification to its formula rate to ensure proper rate recovery after that modification, and that modification was approved by the Commission.⁸ The Annual Update includes the modifications approved in Docket No. ER20-379.

As described above, ComEd reached an agreement relating to deferred tax issues in the ER19-5 Settlement, and that agreement is reflected in the Annual Update.

Otherwise, there were no material changes in ComEd's accounting policies, practices and procedures in 2020 that could or did affect the charges under the formula rate.

II. Conclusion

This Annual Update provides the information required by the implementation protocols contained in the Settlement Agreement approved by the Commission in Docket No. ER07-583-000 and now in effect under Attachment H-13B of the PJM OATT. The Protocols provide specific procedures for notice, requests for information, as well as review and challenge to the Annual Update.⁹ Consistent with the Letter Order accepting ComEd's 2009 Annual Update and establishing procedures for future filings, the 2021 Annual Update is being submitted for informational purposes only in Docket No. ER09-1145.¹⁰ As stated,

This letter also advises ComEd that annual updates in the forthcoming years should be submitted, for informational purposes only, in Docket No. ER09-1145-000. Upon receipt, the Commission will not act on or notice the informational filing because the formula rate implementation protocols provide specific procedures for notice, review, and challenges to the annual updates.¹¹

Thank you for your attention to this matter.

Sincerely,



Chad Newhouse
Vice President, Regulatory Policy & Strategy
One Financial Place - 33rd Flr,
Chicago, IL 60605
312-394-4060

⁸ *Commonwealth Edison Co.*, Docket No. ER20-379, Letter Order (Jan. 8, 2020).

⁹ See Section 2 (Annual Review Procedures) of Attachment H-13B of the PJM OATT.

¹⁰ Letter Order Accepting Commonwealth Edison Company's 5/15/09 filing of the 2009 Formula Rate Annual Update, Docket No. ER09-1145 (Mar. 12, 2010).

¹¹ *Id.*

Enclosures

ATTACHMENT H-13A

Commonwealth Edison Company		FERC Form 1	2021 Forecast
Formula Rate -- Appendix A	Notes	Page # or Instruction	
Shaded cells are input cells			
Allocators			
Wages & Salary Allocation Factor			
1	Transmission Wages Expense	p354.21.b	42,813,156
2	Total Wages Expense	p354.28.b	343,589,792
3	Less A&G Wages Expense	p354.27.b	43,193,873
4	Total Wages Less A&G Wages Expense	(Line 2 - Line 3)	300,395,919
5	Wages & Salary Allocator	(Line 1 / Line 4)	14.2522%
Plant Allocation Factors			
6	Electric Plant in Service	(Note B) p207.104.g	32,068,721,086
7	Accumulated Depreciation (Total Electric Plant)	(Note J) p219.29.c	9,196,208,772
8	Accumulated Amortization	(Note A) p200.21.c	698,236,942
9	Total Accumulated Depreciation	(Line 7 + 8)	9,894,445,714
10	Net Plant	(Line 6 - Line 9)	22,174,275,372
11	Transmission Gross Plant	(Line 29 - Line 28)	6,948,056,315
12	Gross Plant Allocator	(Line 11 / Line 6)	21.6661%
13	Transmission Net Plant	(Line 41 - Line 28)	5,180,793,646
14	Net Plant Allocator	(Line 13 / Line 10)	23.3640%
Plant Calculations			
Plant In Service			
15	Transmission Plant In Service	(Note B) p207.58.g	6,153,263,148
16	For Reconciliation only - remove New Transmission Plant Additions for Cui For Reconciliation Only	Attachment 6	
17	New Transmission Plant Additions for Current Calendar Year (weighted by	(Note B) Attachment 6	111,021,759
18	Total Transmission Plant	(Line 15 - Line 16 + Line 17)	6,264,284,907
19	General	p207.99.g	2,646,911,080
20	Intangible	p205.5.g	885,046,948
21	Total General and Intangible Plant	(Line 19 + Line 20)	3,531,958,028
22	Less: General Plant Account 397 -- Communications	p207.94.g	1,041,637,029
23	General and Intangible Excluding Acct. 397	(Line 21 - Line 22)	2,490,320,999
24	Wage & Salary Allocator	(Line 5)	14.25%
25	General and Intangible Plant Allocated to Transmission	(Line 23 * Line 24)	354,926,597
26	Account No. 397 Directly Assigned to Transmission	Attachment 5	328,844,810
27	Total General and Intangible Functionalized to Transmission	(Line 25 + Line 26)	683,771,408
28	Plant Held for Future Use (Including Land)	(Note C) Attachment 5	26,888,911
29	Total Plant In Rate Base	(Line 18 + Line 27 + Line 28)	6,974,945,226
Accumulated Depreciation			
30	Transmission Accumulated Depreciation	(Note J) p219.25.c	1,408,139,204
31	Accumulated General Depreciation	(Note J) p219.28.c	1,032,952,998
32	Less: Amount of General Depreciation Associated with Acct. 397	(Note J) Attachment 5	648,987,445
33	Balance of Accumulated General Depreciation	(Line 31 - Line 32)	383,965,553
34	Accumulated Amortization	(Line 8)	698,236,942
35	Accumulated General and Intangible Depreciation Ex. Acct. 397	(Line 33 + 34)	1,082,202,495
36	Wage & Salary Allocator	(Line 5)	14.25%
37	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission	(Line 35 * Line 36)	154,238,128
38	Percent of Acct. 397 Directly Assigned to Transmission	(Line 26 / Line 22)	31.57%

39	Amount of Gen. Depr. Associated with Acct. 397 Directly Assigned to Trans.	(Line 38 * Line 32)	204,885,336
40	Total Accumulated Depreciation	(Sum Lines 30, 37 & 38)	1,767,262,669
41	Total Net Property, Plant & Equipment	(Line 29 - Line 40)	5,207,682,557

Adjustment To Rate Base

Accumulated Deferred Income Taxes (ADIT)			
42a	Account No. 190 (ADIT)	(Note V)	Attachment 1A - ADIT, 13,475,312
42b	Account No. 281 (ADIT - Accel. Amort)	(Note V)	Attachment 1A - ADIT, 0
42c	Account No. 282 (ADIT - Other Property)	(Note V)	Attachment 1A - ADIT, -889,618,766
42d	Account No. 283 (ADIT - Other)	(Note V)	Attachment 1A - ADIT, -9,349,562
42e	Account No. 255 (Accum. Deferred Investment Tax Credits)	(Note U)	Attachment 1A - ADIT, 0
42f	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42a + 42b + 42c + 42d + 42e) -885,493,016
Unamortized Deficient / (Excess) ADIT			
42g	Unamortized Deficient / (Excess) (Federal)	(Note W)	Attachment 1B - ADIT / (Excess) -355,791,472
42h	Unamortized Deficient / (Excess) ADIT (State)	(Note W)	Attachment 1B - ADIT / (Excess) 41,712,325
42i	Unamortized Deficient / (Excess) ADIT Allocated to Transmission		(Line 42g + 42h) -314,079,147
42j	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42f + 42i) -1,199,572,163
CWIP for Incentive Transmission Projects			
43	CWIP Balances for Current Rate Year	(Note H)	Attachment 6 0
Prepayments			
44	Prepayments (excluding Prepaid Pension Asset)	(Note A)	Attachment 5 3,945,352
Materials and Supplies			
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c 0
46	Wage & Salary Allocator		(Line 5) 14.25%
47	Total Undistributed Stores Expense Allocated to Transmission		(Line 45 * Line 46) 0
48	Transmission Materials & Supplies	(Note T)	p227.8.c + p227.5.c 61,970,849
49	Total Materials & Supplies Allocated to Transmission		(Line 47 + Line 48) 61,970,849
Cash Working Capital			
50	Operation & Maintenance Expense (excluding Interest Only Return on Prepaid Pension Asset)		(Line 85 - Line 84) 179,939,865
51	1/8th Rule		1/8 12.5%
52	Total Cash Working Capital Allocated to Transmission		(Line 50 * Line 51) 22,492,483
Network Credits			
53	Outstanding Network Credits	(Note N)	Attachment 5 0
54	Total Adjustment to Rate Base		(Lines 42j + 43 + 44 + 49) -1,111,163,479
55	Rate Base		(Line 41 + Line 54) 4,096,519,078

Operations & Maintenance Expense

Transmission O&M			
56	Transmission O&M		Attachment 5 121,717,870
57	Less Account 565		Attachment 5 10,351,475
58	Plus Transmission Revenue Requirement of Commonwealth Edison of Indiana booked to A		Attachment 5 10,351,475
59	Plus Schedule 12 Charges billed to Transmission Owner and booked to	(Note O)	PJM Data
60	Plus Transmission Lease Payments	(Note A)	p200.4.c 0
61	Transmission O&M		(Lines 56 - 57 + 58 + 59) 121,717,870
Allocated Administrative & General Expenses			
62	Total A&G		Attachment 5 425,550,945
63	Plus: Fixed PBOP expense	(Note J)	fixed -6,752,430
64	Less: Actual PBOP expense		Attachment 5 -1,076,977
65	Less: Salaries and Benefits of specified Exelon Corp top executives		Attachment 5 9,148,428
66	Less: Power Procurement Expense		Attachment 5 455,387
67	Less Property Insurance Account 924		p323.185.b 1,512,036
68	Less Regulatory Commission Exp Account 928	(Note E)	p323.189.b 2,762,765
69	Less General Advertising Exp Account 930.1		p323.191.b 6,087,724
70	Less EPRI Dues	(Note D)	p352 & 353 0
71	Administrative & General Expenses		Sum (Lines 62 to 70) - 399,909,152

72	Wage & Salary Allocator		(Line 5)	14.25%
73	Administrative & General Expenses Allocated to Transmission		(Line 71 * Line 72)	56,996,024
Directly Assigned A&G				
74	Regulatory Commission Exp Account 928	(Note G)	Attachment 5	872,700
75	General Advertising Exp Account 930.1	(Note K)	Attachment 5	0
76	Subtotal - Accounts 928 and 930.1 - Transmission Related		(Line 74 + Line 75)	872,700
77	Property Insurance Account 924		(Line 67)	1,512,036
78	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
79	Total Accounts 928 and 930.1 - General		(Line 77 + Line 78)	1,512,036
80	Net Plant Allocator		(Line 14)	23.36%
81	A&G Directly Assigned to Transmission		(Line 79 * Line 80)	353,272
Interest on Prepaid Pension Asset				
82	Prepaid Pension Asset (net of associated ADIT)		Attachment 5	104,139,258
83	LTD Cost Rate		(Line 120)	4.18%
84	Interest on Prepaid Pension Asset		(Line 82 * Line 83)	4,356,862
85	Total Transmission O&M and Interest on Prepaid Pension Asset		(Lines 61 + 73 + 76 + 84)	184,296,727

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense Including Amortization of Limited Tern	(Note J)	p336.7.b&c&d	136,695,557
87	General Depreciation Expense Including Amortization of Limited Term Plar	(Note J)	p336.10.b&c&d	126,263,642
88	Amount of General Depreciation Expense Associated with Acct. 397	(Note J)	Attachment 5	76,189,524
89	Balance of General Depreciation Expense		(Line 87 - Line 88)	50,074,118
90	Intangible Amortization	(Note A)	p336.1.d&e	78,502,435
91	Total		(Line 89 + Line 90)	128,576,553
92	Wage & Salary Allocator		(Line 5)	14.25%
93	General Depreciation & Intangible Amortization Allocated to Transmission		(Line 91 * Line 92)	18,325,043
94	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission		(Line 88 * Line 38)	24,053,033
95	General Depreciation and Intangible Amortization Functionalized to Transmission		(Line 93 + Line 94)	42,378,075
96	Total Transmission Depreciation & Amortization		(Lines 86 + 95)	179,073,632

Taxes Other than Income Taxes

97	Taxes Other than Income Taxes		Attachment 2	11,230,672
98	Total Taxes Other than Income Taxes		(Line 97)	11,230,672

Return \ Capitalization Calculations

Long Term Interest				
99	Long Term Interest		Attachment 5	387,811,411
100	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
101	Long Term Interest		(Line 99 - Line 100)	387,811,411
102	Preferred Dividends	enter positive	p118.29.c	0
Common Stock				
103	Proprietary Capital		p112.16.c	11,328,575,360
104	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	0
105	Less Preferred Stock		(Line 114)	0
106	Less Account 216.1		p112.12.c	36,915,608
107	Common Stock		(Line 103 - 104 - 105 - 106)	11,291,659,752
Capitalization				
108	Long Term Debt		p112.18-21.c	9,284,786,000
109	Less Loss on Reacquired Debt		p111.81.c	21,232,602
110	Plus Gain on Reacquired Debt		p113.61.c	0
111	Less ADIT associated with Gain or Loss		Attachment 1A - ADIT,	-6,052,353
112	Less LTD on Securitization Bonds	(Note P)	Attachment 8	0
113	Total Long Term Debt		(Line 108 - 109 + 110 - 111)	9,269,605,751
114	Preferred Stock		p112.3.c	0

115	Common Stock			(Line 107)	11,291,659,752
116	Total Capitalization			(Sum Lines 113 to 115)	20,561,265,503
117	Debt %	Total Long Term De	(Note Q)	(Line 113 / Line 116)	45.1%
118	Preferred %	Preferred Stock		(Line 114 / Line 116)	0.0%
119	Common %	Common Stock	(Note Q)	(Line 115 / Line 116)	54.9%
120	Debt Cost	Total Long Term Debt		(Line 101 / Line 113)	4.18%
121	Preferred Cost	Preferred Stock		(Line 102 / Line 114)	0.00%
122	Common Cost	Common Stock	(Note J)	Fixed	11.50%
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * Line 120)	1.89%
124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * Line 121)	0.00%
125	Weighted Cost of Common	Common Stock		(Line 119 * Line 122)	6.32%
126	Rate of Return on Rate Base (ROR)			(Sum Lines 123 to 125)	8.20%
127	Investment Return = Rate Base * Rate of Return			(Line 55 * Line 126)	335,980,015

Composite Income Taxes

Income Tax Rates

128	FIT=Federal Income Tax Rate		(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite		(Note I)		9.50%
130	p	(percent of federal income tax deductible Per State Tax Code			0.00%
131	T	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$			28.51%
132a	T / (1-T)				39.87%
132b	Tax Gross-Up Factor	$1 * 1 / (1 - T)$			1.3987

ITC Adjustment

133	Investment Tax Credit Amortization		(Note U)	enter negative	Attachment 1A - ADIT	-1,634,934
134	Tax Gross-Up Factor				(Line 132b)	1.3987
135	Net Plant Allocation Factor				(Line 14)	23.36%
136	ITC Adjustment Allocated to Transmission				(Line 133 * 134 * 135)	(534,283)

Other Income Tax Adjustment

136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciat	(Note R)		Attachment 5, Line 136	273,554
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission	(Note R)		Attachment 5, Line 136	-8,226,431
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Cr	(Note R)		Attachment 5, Line 136	1,317,206
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note R)		Attachment 5, Line 136	0
136e	Other Income Tax Adjustments - Expense / (Benefit)			(Line 136a + 136b + 136c + 136d)	-6,635,672
136f	Tax Gross-Up Factor			(Line 132b)	1
136g	Other Income Tax Adjustment			(Line 136e * 136f)	-9,281,309

137	Income Tax Component =			$(T/1-T) * \text{Investment Return} * (1 - (WCLTD/R [Line 132a * Line 127 * (1 - (ITC Adjustment Allocated to Transmission / Total Capitalization)]))$	103,149,265
138	Total Income Taxes			(Line 136 + Line 136g)	93,333,673

Revenue Requirement

Summary

139	Net Property, Plant & Equipment			(Line 41)	5,207,682,557
140	Total Adjustment to Rate Base			(Line 54)	-1,111,163,479
141	Rate Base			(Line 55)	4,096,519,078
142	Total Transmission O&M			(Line 85)	184,296,727
143	Total Transmission Depreciation & Amortization			(Line 96)	179,073,632
143a	Abandoned Plant Recovery Associated with Superconductor Cable Develo	(Note S)			0
144	Taxes Other than Income			(Line 98)	11,230,672
145	Investment Return			(Line 127)	335,980,015
146	Income Taxes			(Line 138)	93,333,673

147	Gross Revenue Requirement			(Sum Lines 142 to 146)	803,914,721
-----	----------------------------------	--	--	-------------------------------	--------------------

Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities

148	Transmission Plant In Service			(Line 15)	6,153,263,148
149	Excluded Transmission Facilities	(Note M)		Attachment 5	0
150	Included Transmission Facilities			(Line 148 - Line 149)	6,153,263,148
151	Inclusion Ratio			(Line 150 / Line 148)	100.00%
152	Gross Revenue Requirement			(Line 147)	803,914,721

153	Adjusted Gross Revenue Requirement		(Line 151 * Line 152)	803,914,721
Revenue Credits & Interest on Network Credits				
154	Revenue Credits		Attachment 3	43,617,982
155	Interest on Network Credits	(Note N)	Attachment 5	0
156	Net Revenue Requirement		(Line 153 - Line 154 +	760,296,739
Net Plant Carrying Charge				
157	Gross Revenue Requirement		(Line 152)	803,914,721
158	Net Transmission Plant		(Line 15 - Line 30)	4,745,123,944
159	Net Plant Carrying Charge		(Line 157 / Line 158)	16.94%
160	Net Plant Carrying Charge without Depreciation		(Line 157 - Line 86) / Li	14.06%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - Line 86 - Lir	5.01%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE				
162	Gross Revenue Requirement Less Return and Taxes		(Line 152 - Line 145 - L	374,601,032
163	Increased Return and Taxes		Attachment 4	460,780,103
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + Line 163)	835,381,135
165	Net Transmission Plant		(Line 15 - Line 30)	4,745,123,944
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / Line 165)	17.61%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 164 - Line 86) / L	14.72%
168	Net Revenue Requirement		(Line 156)	760,296,739
169	True-up amount		Attachment 6	1,177,693
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not paid		Attachment 7	1,812,487
171	Facility Credits under Section 30.9 of the PJM OATT		Attachment 5	0
172	Net Zonal Revenue Requirement		(Line 168 + 169 + 170 +	763,286,919
Network Zonal Service Rate				
173	1 CP Peak	(Note L)	PJM Data	20,220
174	Rate (\$/MW-Year)		(Line 172 / 173)	37,749
175	Network Service Rate (\$/MW/Year)		(Line 174)	37,749

Notes

A Electric portion only

B Line 16, for the Reconciliation, includes New Transmission Plant that was actually placed in service weighted by the number of years in service. Line 17 includes New Transmission Plant to be placed in service in the current calendar year that is not included in the PJM (time-weighted) as shown on Attachment 6.

C Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an interest in the land.

D Includes all EPRI Annual Membership Dues

E Includes all Regulatory Commission Expenses

F Includes Safety related advertising included in Account 930.1

G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting items.

H CWIP can only be included if authorized by the Commission.

I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.

J ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC. PBOP expense is fixed until changed as the result of a filing at FERC.

Depreciation rates shown in Attachment 9 are fixed until changed as the result of a filing at FERC.

If book depreciation rates are different than the Attachment 9 rates, ComEd will provide workpapers at the annual update to depreciation expense and depreciation accruals to Form No. 1 amounts.

K Education and outreach expenses relating to transmission, for example siting or billing

L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in

M Amount of transmission plant excluded from rates per Attachment 5.

N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have not been paid towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.

Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner

- O** Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 in Transmission O&M on Line 56. If they are booked to Acct 565, they are included on Line 59.
- P** Securitization bonds may be included in the capital structure.
- Q** Equity and debt ratios will be the ratios determined by the actual capital structure and the specified calculation processes of period May 1, 2007 through May 31, 2009 the formula produces an equity ratio exceeding 58.0%, the formulaic value at Line 116 and the formulaic value at Line 117 shall be manually set to 42.0% less the percentage shown at Line 118.
If, during the period June 1, 2009 through May 31, 2010, the formula produces an equity ratio exceeding 57.0%, the formula set to 57% and the value at Line 117 shall be manually set to 43.0% less the percentage shown at Line 118.
If, during the period June 1, 2010 through May 31, 2011, the formula produces an equity ratio exceeding 56.0%, the formula set to 56% and the value at Line 117 shall be manually set to 44.0% less the percentage shown at Line 118.
If, during any period following May 31, 2011, the formula produces an equity ratio exceeding 55.0%, the formulaic value at Line 116 and the formulaic value at Line 117 shall be manually set to 45.0% less the percentage shown at Line 118.

**Commonwealth Edison Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet**

Line	ADIT	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	
1	ADIT-190	13,475,312	-	-	959,538	12,515,774	Total entered in Appendix A, Line 42a
2	ADIT-281	-	-	-	-	-	Total entered in Appendix A, Line 42b
3	ADIT-282	(889,619,766)	-	(131,994,310)	(757,624,456)	-	Total entered in Appendix A, Line 42c
4	ADIT-283	(9,349,562)	-	-	(2,668,788)	(6,680,775)	Total entered in Appendix A, Line 42d
5	Subtotal - Transmission ADIT	(885,493,016)	-	(131,994,310)	(759,333,706)	5,834,999	

Line	Description	Total
6	ADIT (Reacquired Debt)	(6,052,353)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-13A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-13A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-190	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Accrued Holiday Pay Provision	(723,108)	-	-	-	(723,108)	Accelerated tax deduction related to Holiday Pay. Underlying O&M expense related to all functions.
Accrued Vacation Pay Provision	9,597,440	-	-	-	9,597,440	Capitalized portion of vacation pay earned and expensed for books. Deductible for income tax purposes when paid. Related to all functions.
Pending Litigation Reserve	14,253	14,253	-	-	-	Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. For income tax purposes, these amounts are deductible when paid.
Charitable Contributions	-	-	-	-	-	For tax purposes, the charitable contribution deduction is limited to 10% of taxable income. If an amount cannot be deducted in a given year, the deduction can be carried forward and used when taxable income is available in the following 5 years.
Obsolete Materials - net change in provision	1,669,214	-	-	1,669,214	-	For book, expense taken when identified as obsolete; For tax, the expense is taken when actually disposed. Related to all functions.
Provision for Bad Debt: Uncollectible Accounts Reserve	32,166,173	32,166,173	-	-	-	Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Related to retail operations.
Damage to Company Property Reserve	1,485,538	-	-	1,485,538	-	Book expense for damage as identified; tax deduction when fully written-off and all collection efforts abandoned. Related to all functions.
Taxes Other Than Income Taxes	952,162	-	-	952,162	-	Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. Related to all functions.
Incentive Compensation Plan	(0)	-	-	-	(0)	Book records an accrual in filing year on estimated payouts. For income tax purposes, the expense is deductible when paid. Related to all functions.
Liability For Severance Plans	614,429	-	-	-	614,429	Book records an accrual. For income tax purposes, the severance accrual is deductible when paid. Related to all functions.
CPS Energy Efficiency Fund - reserve change	492,558	492,558	-	-	-	Relates to agreement between ComEd and Chicago Public School to implement energy efficiency project funds. Book records based on an accrual; tax records when payment actually made. Related to retail functions, thus non-jurisdictional.
Other Accrued Expenses	1,516,206	1,516,206	-	-	-	Book is recording accruals for other non-jurisdictional expenses.
Other Current	7,700,489	-	-	-	7,700,489	Relates to Accounts Payables. Book records the expense as known; tax records when paid out. Related to all functions.
Partnerships	723,114	723,114	-	-	-	Investment in partnerships. Non-Utility.
Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	157,039	157,039	-	-	-	Reserves for remediation of Superfund sites. Reserves are not deductible for tax purposes. Not fixed and determinable. Book liability (taken to the expense on book), for taxes these are non-recognized until settled/paid. Superfund is reimbursed. Not related to wholesale operations.
Executive uninsured death benefits after retirement	866,331	-	-	-	866,331	Reserve is not tax deductible, expense for books, tax expensed when payments made. Related to all functions.
FAS 123R - Stock Options; Other Equity Based Compensation	1,922,811	-	-	-	1,922,811	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
Workers Compensation and Bodily Injury Reserve	25,278,356	-	-	-	25,278,356	These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid. Related to all functions.
Management Deferred Compensation Plan	9,083,976	-	-	-	9,083,976	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Related to all functions.
Manufactured Gas Plants - Provision	83,486,013	83,486,013	-	-	-	The MGP liability account is used to record the estimated remediation costs. The estimated remediation costs are not deductible for tax purposes. Associated expenses are run through Rider ECR. Not related to wholesale operations.
Merger Costs	1	1	-	-	-	Costs incurred with UNICOM merger (2001). Not related to wholesale operations.
Post Retirement Health Care Liability - Provision	50,664,917	50,664,917	-	-	-	Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund. Related liability not deducted from rate base.
Supplemental management retirement plan	1,208,101	-	-	-	1,208,101	Book accrues anticipated Supplemental Management Retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid. Related to employees in all functions.
Long Term Incentive Cash	32,267,344	-	-	-	32,267,344	Book expense recognized at the time of determination, not recognized for taxes until paid out. Related to employees in all functions.
Midwest Generation Settlement Asset	0	0	-	-	-	This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Accrued Interest	125,787	125,787	-	-	-	Accrued interest related to income tax refund claims.
Regulatory (Asset)/Liab: Transmission Rates Recovery	620,432	620,432	-	-	-	Reg asset established to recover transmission rate under/over recoveries. Deferred tax asset/liability will unwind as fluctuations are recovered or billed to the rate payers. The fluctuation is not included in taxable income.
Unamortized Investment Tax Credits - 190	344,054	-	-	344,054	-	Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Payroll Tax Deferral	8,201,543	8,201,543	-	-	-	Reflects tax adjustment required as a result of the deferral of employer payroll tax obligation pursuant to CARES Act.
Income Tax Regulatory Asset	(8,866,857)	(8,866,857)	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-190 (FERC Form)	261,568,315	169,301,178	-	4,450,967	87,816,170	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(344,054)	-	-	(344,054)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	8,866,857	8,866,857	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	(50,664,917)	(50,664,917)	-	-	-	
Total: ADIT-190	219,426,201	127,503,118	-	4,106,913	87,816,170	
Wages & Salary Allocator					14.2522%	
Net Plant Allocator				23.3640%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	13,475,312	-	-	959,538	12,515,774	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT- 282	Total	Gas, Production, Distribution, or Other Related	Only Transmission	Plant	Labor	Justification
Plant Related - Deferred Taxes	(3,243,128,867)	-	-	(3,243,128,867)	-	Property basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes. Related to all functions.
Plant Related - Flow-Through Balances	390,935	390,935	-	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
AFUDC Equity - Tax Basis Differences	(45,438,049)	(34,948,841)	(10,489,208)	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Repairs - Distribution	(1,100,236,105)	(1,100,236,105)	-	-	-	This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Distribution
Repairs - Transmission	(131,994,310)	-	(131,994,310)	-	-	This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Transmission
Competitive Transition Charge (CTC)	(8,596,512)	(8,596,512)	-	-	-	Relates to the deferred recognition of CTC revenues.
Contributions in Aid of Construction (CIAC)	100,737,718	100,737,718	-	-	-	Beginning in 2009, CIAC is grossed up for income taxes. Tax gross-up amounts are now collected from customers paying the CIAC. Deferred tax for these amounts is not included in rate base.
Property Revaluation Due To Merger	1,523,901	1,523,901	-	-	-	Non-utility.
Transmission Upgrade - EastWest	10,081,967	10,081,967	-	-	-	Relates to contributions received from a subsidiary for an upgrade to the transmission system.
Income Tax Regulatory Liability	570,785,077	570,785,077	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-282 (FERC Form)	(3,845,874,244)	(460,261,859)	(142,483,518)	(3,243,128,867)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	35,275	(390,935)	-	426,210	-	Plant - merger
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	45,438,049	34,948,841	10,489,208	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(570,785,077)	(570,785,077)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-282	(4,371,185,996)	(996,489,030)	(131,994,310)	(3,242,702,657)	-	
Wages & Salary Allocator					14.2522%	

Commonwealth Edison Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Net Plant Allocator				23.3640%	
Transmission Allocator			100.0000%		
Other Allocator		0.0000%			
ADIT - Transmission	(889,618,766)	-	(131,994,310)	(757,624,456)	-

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A) ADIT-283	(B) Total	(C) Gas, Production, Distribution, or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
Chicago Arbitration settlement	0	0	-	-	-	Relates to 1992 franchise agreement with City of Chicago. Non jurisdictional.
Cloud Computing Costs	(6,209,163)	-	-	(6,209,163)	-	Deferred Cloud Implementation Costs recorded to GL accounts 174985 & 186985 which are capitalized for book purposes but eligible for immediate expensing for tax purposes
Accrued Benefits	1,917,671	-	-	-	1,917,671	Relate to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
Deferred Gain on Sale of Easement	(3,424,128)	-	-	(3,424,128)	-	ComEd sold easements and deferred the gain. Related to all functions.
Incentive pay capitalized (Global Settlement)	(1,684,476)	(1,684,476)	-	-	-	Represents the 2003 Agreement relating to various programs and initiatives. Book recorded the liability and is amortizing monthly. Tax deducted the payments in each of the 4 years when made. Not wholesale related.
Loss on reacquired debt	(6,052,353)	(6,052,353)	-	-	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on Appendix A, line 111.
Hedging Instruments	-	-	-	-	-	Hedging program intended to reduce exposure to energy price volatility. For income tax purposes, hedging gains or losses are includible in taxable income when a realization event occurs.
Midwest Generation Settlement Liab	(0)	(0)	-	-	-	This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Pension Contribution - Net of Book Provision 9.5%	(48,792,922)	-	-	-	(48,792,922)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
Prepaid Pension contribution (shareholder-funded)	(291,324,251)	(291,324,251)	-	-	-	Amount netted from Prepaid Pension Asset on Attachment 5 for the calculation of the return on the pension asset on Appendix A, line 82.
Swap and hedging transactions	(1,789,368)	-	-	(1,789,368)	-	Book amount amortized over the life of the debt, tax amortized over the life of the swap. These cost are included in cost of debt calculations.
State Income Taxes - Temporary	851,174	851,174	-	-	-	State income taxes accrued but not yet paid to the state related to discrete items under audit that have not yet settled. These state taxes will be deductible once paid.
Amortization of regulatory asset MGP - Environmental Remediation	(77,194,053)	(77,194,053)	-	-	-	Reg Asset was established to record the estimated recoverable MGP clean up costs as authorized in a rate case. Non jurisdictional.
Regulatory (Asset)/Liab: Rider UF	(25,432,709)	(25,432,709)	-	-	-	Reg Asset established for under/over recovery of uncollectable amounts. Not wholesale related.
Regulatory Asset of Distribution Rate Case Matters	(3,846,385)	(3,846,385)	-	-	-	Regulatory assets/liabilities that have not yet been approved by the ICC for collection but are expected to be approved and collected in the future.
Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	(26,050,786)	(26,050,786)	-	-	-	Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: AMP - other costs	0	0	-	-	-	Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distributed Generation	(8,319,552)	(8,319,552)	-	-	-	Deferred tax on reg asset related to Distributed Generation Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution Formula Rate	4,094,315	4,094,315	-	-	-	Related to reg asset associated with Distribution Filing reconciliations. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Merger)	(58,006)	(58,006)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Storm)	(22,605,254)	(22,605,254)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (A-Base)	(3,264,832)	(3,264,832)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Ash Borer)	(7,555,366)	(7,555,366)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Energy Efficiency	(279,699,911)	(279,699,911)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
COVID-19 Regulatory Asset	(6,145,113)	(6,145,113)	-	-	-	Related to reg asset associated with Covid-19 Costs.
Equity In Earnings Uncon Sub	(0)	(0)	-	-	-	Reversal of equity in earnings in unconsolidated subsidiaries.
Deferred Revenue - Fiber Optics Lease	1,931,556	1,931,556	-	-	-	Related to a third party's right to use our optical fibers within cables over a 30 year contract. For GAAP purposes, the revenue is deferred and amortized. For tax, the income cannot be deferred and was already recognized in a prior year.
Regulatory (Asset)/Liab: Capital Leases	(382,273)	(382,273)	-	-	-	Related to reg asset associated with Willis Tower Lease. Not related to wholesale operations.
Unamortized Investment Tax Credits - 283	2,576,713	-	-	2,576,713	-	Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Income Tax Regulatory Liability	64,614,784	64,614,784	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-283 (FERC Form)	(743,844,687)	(688,123,491)	-	(8,845,945)	(46,875,251)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(2,576,713)	-	-	(2,576,713)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(64,614,784)	(64,614,784)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-283	(811,036,185)	(752,738,276)	-	(11,422,658)	(46,875,251)	
Wages & Salary Allocator					14.2522%	
Net Plant Allocator				23.3640%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	(9,349,562)	-	-	(2,668,788)	(6,680,775)	

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

ADITC-255		Unamortized ITC Balance	Current Year Amortization
1	Rate Base Treatment		
2	Account No. 255 (Accum. Deferred Investment Tax Credits)	To Appendix A, Line 42e	-
3	Amortization		
4	Investment Tax Credit Amortization	To Appendix A, Line 133	10,072,181
5	Total		10,072,181
6	Form No. 1 balance (p.266) for amortization		1,634,934
7	Difference /1		-

/1 Difference must be zero

END

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

Federal Deficient / (Excess) Deferred Income Taxes								
Tax Cuts and Jobs Act of 2017								
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) December 31, 2017 ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) 2019 Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
1	Unprotected Non-Property							
2	ADIT - 190	(Note A)	4 Years	\$ 4,987,995	\$ 3,740,996	\$ (1,246,999)	\$ 2,493,998	\$ (1,246,999)
3	ADIT - 281	(Note A)	4 Years	-	-	-	-	-
4	ADIT - 282	(Note A)	4 Years	-	-	-	-	-
5	ADIT - 283	(Note A)	4 Years	(21,690,648)	(16,267,986)	5,422,662	(10,845,324)	\$ 5,422,662
6	Subtotal - Deficient / (Excess) ADIT			\$ (16,702,653)	\$ (12,526,990)	\$ 4,175,663	\$ (8,351,327)	\$ 4,175,663
7	Unprotected Property							
8	ADIT - 190	(Note A)	Average Life	\$ -	\$ -	\$ -	\$ -	-
9	ADIT - 281	(Note A)	Average Life	-	-	-	-	-
10	ADIT - 282	(Note A)	Average Life	(34,598,831)	(32,424,703)	64,184	(32,360,520)	199,370
11	ADIT - 283	(Note A)	Average Life	-	-	-	-	-
12	Subtotal - Deficient / (Excess) ADIT			\$ (34,598,831)	\$ (32,424,703)	\$ 64,184	\$ (32,360,520)	\$ 199,370
13	Protected Property							
14	ADIT - 190	(Note A)	ARAM	\$ 6,691,400	6,691,400	-	6,691,400	-
15	ADIT - 281	(Note A)	ARAM	-	-	-	-	-
16	ADIT - 282	(Note A)	ARAM	(340,845,543)	(335,453,143)	6,433,977	(329,019,166)	3,466,542
17	ADIT - 283	(Note A)	ARAM	-	-	-	-	-
18	Subtotal - Deficient / (Excess) ADIT			\$ (334,154,143)	\$ (328,761,743)	\$ 6,433,977	\$ (322,327,766)	\$ 3,466,542
19	Total - Deficient / (Excess) ADIT			\$ (385,455,627)	\$ (373,713,436)	\$ 10,673,824	\$ (363,039,612)	\$ 7,841,575
Tax Reform Act of 1986								
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) September 30, 2018 ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
20	Protected Property							
21	ADIT - 190	(Note B)	ARAM	\$ -	\$ -	\$ -	\$ -	\$ -
22	ADIT - 281	(Note B)	ARAM	-	-	-	-	-
23	ADIT - 282	(Note B)	ARAM	(1,459,361)	(1,363,147)	384,856	(978,291)	384,856
24	ADIT - 283	(Note B)	ARAM	-	-	-	-	-
25	Subtotal - Deficient / (Excess) ADIT			\$ (1,459,361)	\$ (1,363,147)	\$ 384,856	\$ (978,291)	\$ 384,856
26	Total - Deficient / (Excess) ADIT			\$ (1,459,361)	\$ (1,363,147)	\$ 384,856	\$ (978,291)	\$ 384,856
Total Federal Deficient / (Excess) Deferred Income Taxes								
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
27	ADIT - 190			\$ 11,679,395	\$ 10,432,396	\$ (1,246,999)	\$ 9,185,398	\$ (1,246,999)
28	ADIT - 281			-	-	-	-	-
29	ADIT - 282			(376,903,735)	(369,240,993)	6,883,017	(362,357,977)	4,050,768
30	ADIT - 283			(21,690,648)	(16,267,986)	5,422,662	(10,845,324)	5,422,662
31	Total - Deficient / (Excess) ADIT	Col. G entered in Appendix A, Line 42g		\$ (386,914,988)	\$ (375,076,583)	\$ 11,058,680	\$ (364,017,903)	\$ 8,226,431
32	Tax Gross-Up Factor	Appendix A, Line 132b		1.3987	1.3987	1.3987	1.3987	1.3987
33	Regulatory Asset / (Liability)			\$ (541,177,687)	\$ (524,619,320)	\$ 15,467,766	\$ (509,151,554)	\$ 11,506,303

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

Federal Income Tax Regulatory Asset / (Liability)								
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) Blended Dates BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance	(H) 2020Amortization
34	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -	\$ -
35	Account 254 (Other Regulatory Liabilities)			(541,177,687)	(524,619,320)	15,467,766	(509,151,554)	11,506,303
36	Total - Transmission Regulatory Asset / (Liability)			<u>\$ (541,177,687)</u>	<u>\$ (524,619,320)</u>	<u>\$ 15,467,766</u>	<u>\$ (509,151,554)</u>	<u>\$ 11,506,303</u>

State Deficient / (Excess) Deferred Income Taxes								
Illinois (2017 Corporate Rate Change)								
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020Amortization
37	Unprotected Non-Property							
38	ADIT - 190	(Note C)	4 Years	\$ (570,784)	\$ (535,110)	\$ 142,696	\$ (392,414)	\$ 142,696
39	ADIT - 281	(Note C)	4 Years	-	-	-	-	-
40	ADIT - 282	(Note C)	4 Years	-	-	-	-	-
41	ADIT - 283	(Note C)	4 Years	2,548,971	2,389,660	(637,243)	1,752,417	(637,243)
42	Subtotal - Deficient / (Excess) ADIT			<u>\$ 1,978,187</u>	<u>\$ 1,854,550</u>	<u>\$ (494,547)</u>	<u>\$ 1,360,003</u>	<u>\$ (494,547)</u>
43	Unprotected Property							
44	ADIT - 190	(Note C)	Average Life	\$ -	\$ -	\$ -	\$ -	
45	ADIT - 281	(Note C)	Average Life	-	-	-	-	
46	ADIT - 282	(Note C)	Average Life	40,287,983	40,029,727	(1,211,422)	38,818,306	(659,208)
47	ADIT - 283	(Note C)	Average Life	-	-	-	-	
48	Subtotal - Deficient / (Excess) ADIT			<u>\$ 40,287,983</u>	<u>\$ 40,029,727</u>	<u>\$ (1,211,422)</u>	<u>\$ 38,818,306</u>	<u>\$ (659,208)</u>
49	Protected Property							
50	ADIT - 190	(Note C)	NA	\$ -	-	-	-	-
51	ADIT - 281	(Note C)	NA	-	-	-	-	-
52	ADIT - 282	(Note C)	NA	-	-	-	-	-
53	ADIT - 283	(Note C)	NA	-	-	-	-	-
54	Subtotal - Deficient / (Excess) ADIT			<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
55	Total - Deficient / (Excess) ADIT			<u>\$ 42,266,170</u>	<u>\$ 41,884,277</u>	<u>\$ (1,705,968)</u>	<u>\$ 40,178,309</u>	<u>\$ (1,153,755)</u>

Illinois (2011 Corporate Rate Change)								
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020Amortization
56	Unprotected Non-Property							
57	ADIT - 190	(Note D)	4 Years	\$ (249,947)	\$ (234,325)	\$ 62,487	\$ (171,838)	\$ 62,487
58	ADIT - 281	(Note D)	4 Years	-	-	-	-	-
59	ADIT - 282	(Note D)	4 Years	-	-	-	-	-
60	ADIT - 283	(Note D)	4 Years	721,903	676,784	(180,476)	496,308	(180,476)
61	Subtotal - Deficient / (Excess) ADIT			<u>\$ 471,956</u>	<u>\$ 442,459</u>	<u>\$ (117,989)</u>	<u>\$ 324,470</u>	<u>\$ (117,989)</u>
62	Unprotected Property							
63	ADIT - 190	(Note D)	Average Life	\$ -	\$ -	\$ -	\$ -	
64	ADIT - 281	(Note D)	Average Life	-	-	-	-	
65	ADIT - 282	(Note D)	Average Life	2,622,415	2,605,605	(78,854)	2,526,752	(45,461)
66	ADIT - 283	(Note D)	Average Life	-	-	-	-	
67	Subtotal - Deficient / (Excess) ADIT			<u>\$ 2,622,415</u>	<u>\$ 2,605,605</u>	<u>\$ (78,854)</u>	<u>\$ 2,526,752</u>	<u>\$ (45,461)</u>
68	Protected Property							

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

69	ADIT - 190	(Note D)	NA	\$ -	-	-	-	-
70	ADIT - 281	(Note D)	NA	-	-	-	-	-
71	ADIT - 282	(Note D)	NA	-	-	-	-	-
72	ADIT - 283	(Note D)	NA	-	-	-	-	-
73	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -	\$ -
74	Total - Deficient / (Excess) ADIT			\$ 3,094,371	\$ 3,048,064	\$ (196,843)	\$ 2,851,222	\$ (163,450)

Total State Deficient / (Excess) Deferred Income Taxes								
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
75	ADIT - 190			\$ (820,731)	\$ (769,435)	\$ 205,183	\$ (564,252)	\$ 205,183
76	ADIT - 281			-	-	-	-	-
77	ADIT - 282			42,910,398	42,635,332	(1,290,275)	41,345,057	(704,670)
78	ADIT - 283			3,270,874	3,066,444	(817,719)	2,248,726	(817,719)
79	Total - Deficient / (Excess) ADIT	Col. G entered in Appendix A, Line 42h		\$ 45,360,541	\$ 44,932,341	\$ (1,902,811)	\$ 43,029,530	\$ (1,317,206)
80	Tax Gross-Up Factor	Appendix A, Line 132b		1.3987	1.3987	1.3987	1.3987	1.3987
81	Regulatory Asset / (Liability)			\$ 63,445,753	\$ 62,846,830	\$ (2,661,460)	\$ 60,185,370	\$ (1,842,374)

State Income Tax Regulatory Asset / (Liability)								
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
82	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -	\$ -
83	Account 254 (Other Regulatory Liabilities)			63,445,753	62,846,830	(2,661,460)	60,185,370	(1,842,374)
84	Total - Transmission Regulatory Asset / (Liability)			\$ 63,445,753	\$ 62,846,830	\$ (2,661,460)	\$ 60,185,370	\$ (1,842,374)

Federal and State Income Tax Regulatory Asset / (Liability)								
Federal and State Income Tax Regulatory Asset / (Liability) related to Deficient / (Excess) Deferred Income Taxes								
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
85	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -	\$ -
86	Account 254 (Other Regulatory Liabilities)			(477,731,935)	(461,772,490)	12,806,307	(448,966,184)	9,663,929
87	Total - Transmission Regulatory Asset / (Liability)			\$ (477,731,935)	\$ (461,772,490)	\$ 12,806,307	\$ (448,966,184)	\$ 9,663,929

Instructions

1. For transmission allocated deficient / (excess) accumulated deferred income taxes (ADIT) related to rate change(s) to income tax rates occurring after September 30, 2018, insert new amortization table(s) that delineates the deficient and (excess) ADIT by category (i.e., protected property, unprotected property, and unprotected non-property).
2. Set the amortization period for unprotected property to the average remaining book life and unprotected non-property to 4 years. The amortization of deficient and excess ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT balances related to rate changes occurring after September 30, 2018.
4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, amendments to income tax returns, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized deficient and (excess) ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- C The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2017" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2011" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.

END

Commonwealth Edison Company
Accumulated Deferred Income Taxes Remeasurement
Attachment 1C - Deficient / Excess Deferred Income Taxes Worksheet

Tax Cuts and Jobs Act of 2017

Line	Detailed Description	Description	Category	ADIT - Pre Rate Change (December 31, 2017)				ADIT - Post Rate Change (December 31, 2017)				Deficient / (Excess) Deferred Income Taxes (December 31, 2017)										
				Federal Gross Timing Difference	Federal ADIT @ 35%	State ADIT	FIT on SIT	Total ADIT	Federal Gross Timing Difference	Federal ADIT @ 21%	State ADIT	FIT on SIT	Total ADIT	Rate Change Deferred Tax Impact	Non-Recoverable	Income Tax Regulatory Asset / Liability	Deficient / (Excess) ADIT Balance	Deficient / (Excess) ADIT Balance	Jurisdiction	Electric Transmission	Allocator	Transmission
(A)	(B)	(C)	(D)	(E) = (D) * 35%	(F)	(G) = (F) * 35%	(H) = (E) + (F) + (G)	(I)	(J) = (I) * 21%	(K)	(L) = (K) * 21%	(M) = (J) + (K) + (L)	(N) = (H) - (M)	(O)	(P)	(Q) = (N) - (O) - (P)	(R)	(S)	(T)	(U) = (Q) * (T)	(V)	
FERC Account 190 - Non-Current (Note A)																						
1	Accrued Holiday	Accrued Holiday	Non-Property	\$ (2,218,261)	\$ (776,391)	\$ (2,120,750)	\$ 73,577	\$ (913,369)	\$ (2,218,261)	\$ (465,835)	\$ (2,120,750)	\$ 44,254	\$ (632,315)	\$ (281,054)	\$ (1,265)	\$ -	\$ (278,789)	Labor	Yes	13.61%	\$ (38,251)	190
2	Accrued Legal	Accrued Legal	Non-Property	50,000	17,500	4,750	(1,663)	20,588	50,000	10,500	4,750	(998)	14,253	6,335	891	-	5,444	Labor	No	0.00%	-	190
3	Accrued Vacation	Accrued Vacation	Non-Property	33,773,031	11,826,061	3,308,438	(1,122,853)	13,906,046	33,773,031	7,083,772	3,308,438	(3,772)	9,677,002	4,270,032	10,256	-	4,290,797	Labor	Yes	13.61%	582,378	190
4	Charitable Contributions	Charitable Contributions	Non-Property	15,588,736	5,456,058	1,480,930	(493,625)	6,418,626	15,588,736	3,273,635	1,480,930	(310,955)	4,443,599	1,975,093	-	-	15,912	Excluded	No	0.00%	-	190
5	CPS Energy Efficiency Fund	CPS Energy Efficiency Fund	Non-Property	2,780,987	973,345	264,194	(82,498)	1,145,071	2,780,987	584,007	264,194	(55,481)	792,720	352,351	352,351	-	(0)	Excluded	No	0.00%	-	190
6	Damage to Company Property	Damage to Company Property	Non-Property	3,046,344	1,066,220	289,403	(101,291)	1,254,332	3,046,344	639,732	289,403	(60,775)	688,360	385,972	-	-	382,189	Plant	Yes	23.34%	90,086	190
7	Deferred Gain - Like Kind Exchange	Deferred Gain - Like Kind Exchange	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	190
8	Deferred Gain - Like Kind Exchange	Deferred Gain - Like Kind Exchange	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	190
9	Deferred Rental Expense	Deferred Rental Expense	Non-Property	1,734,458	607,760	164,774	(57,671)	714,163	1,734,458	364,236	164,774	(34,672)	494,407	219,756	989	-	218,767	Labor	Yes	13.61%	29,309	190
10	Deferred Rental Expense	Deferred Rental Expense	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Labor	Yes	13.61%	-	190
11	Environmental Cleanup Costs - Non-MGP (Mg Gas Plants)	Environmental Cleanup Costs - Non-MGP (Mg Gas Plants)	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100% Distribution	No	0.00%	-	190
12	Environmental Cleanup Costs - Non-MGP (Mg Gas Plants)	Environmental Cleanup Costs - Non-MGP (Mg Gas Plants)	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Labor	Yes	13.61%	-	190
13	Environmental Cleanup Costs - Non-MGP (Mg Gas Plants)	Environmental Cleanup Costs - Non-MGP (Mg Gas Plants)	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100% Distribution	No	0.00%	-	190
14	Executive Uninsured Death Benefits after Retirement	Executive Uninsured Death Benefits after Retirement	Non-Property	1,544,181	540,456	146,895	(51,343)	636,808	1,544,181	324,274	146,895	(30,808)	440,163	196,645	-	-	196,645	100% Distribution	No	0.00%	-	190
15	Incentive Compensation Deferred Stock Bonus Plan	Incentive Compensation Deferred Stock Bonus Plan	Non-Property	2,532,943	885,530	240,539	(84,220)	1,042,339	2,532,943	531,918	240,539	(50,532)	722,915	320,324	1,444	-	319,480	Labor	Yes	13.61%	43,678	190
16	Incentive Compensation Plan	Incentive Compensation Plan	Non-Property	880,741	343,289	93,170	(32,640)	403,820	880,741	205,956	93,170	(19,566)	279,560	124,260	107,348	-	15,912	Labor	Yes	13.61%	16,912	190
17	Interest on Projected Tax Settlements	Interest on Projected Tax Settlements	Non-Property	108,403,031	37,841,061	10,298,288	(3,604,401)	44,634,960	108,403,031	22,764,637	10,298,288	(2,162,480)	30,900,284	13,734,664	61,806	-	13,672,858	Labor	Yes	13.61%	1,669,288	190
18	Interest on Projected Tax Settlements	Interest on Projected Tax Settlements	Non-Property	(3,760,062)	(1,316,022)	(357,206)	125,022	(1,548,260)	(3,760,062)	(789,613)	(357,206)	75,013	(476,400)	(0)	-	-	0	Excluded	No	0.00%	-	190
19	Liability for Severance Plans	Liability for Severance Plans	Non-Property	2,123,584	743,254	201,740	(70,609)	874,386	2,123,584	446,963	201,740	(42,366)	605,328	269,058	1,211	-	267,847	Labor	Yes	13.61%	36,619	190
20	Long-Term Debt - Revaluation of Discount	Long-Term Debt - Revaluation of Discount	Non-Property	(1,299,810)	(459,934)	(127,862)	43,294	(163,862)	(1,299,810)	(289,765)	(127,862)	27,916	(113,966)	(58,656)	-	-	(58,656)	Excluded	No	0.00%	-	190
21	Long-Term Incentive - Cash	Long-Term Incentive - Cash	Non-Property	(8,820,894)	(3,437,313)	(932,885)	326,545	(4,043,753)	(8,820,894)	(2,062,388)	(932,885)	195,827	(2,799,446)	(1,238,707)	(5,599)	-	(1,238,707)	Labor	Yes	13.61%	(169,350)	190
22	Long-Term Incentive - Cash	Long-Term Incentive - Cash	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Labor	Yes	13.61%	-	190
23	Long-Term Incentive - Cash	Long-Term Incentive - Cash	Non-Property	(1,389,539)	(518,299)	(142,821)	49,187	(1,633,223)	(1,389,539)	(332,379)	(142,821)	31,827	(1,130,662)	(502,561)	-	-	(502,561)	Excluded	No	0.00%	-	190
24	Management Deferred Compensation Plan	Management Deferred Compensation Plan	Non-Property	33,947,824	11,881,738	3,225,043	(1,128,765)	13,978,017	33,947,824	7,129,617	3,225,043	(677,259)	6,477,401	4,301,189	19,355	-	4,281,834	Labor	Yes	13.61%	585,392	190
25	Manufactured Gas Plants - Provision	Manufactured Gas Plants - Provision	Non-Property	283,154,925	99,110,112	26,899,687	(9,449,891)	116,589,909	283,154,925	59,462,467	26,899,687	(5,648,594)	80,713,220	35,875,688	35,875,688	-	-	Excluded	No	0.00%	-	190
26	Merger Costs	Merger Costs	Non-Property	(2,084,711)	(758,498)	(209,766)	(74,869)	(963,497)	(2,084,711)	(458,969)	(209,766)	(41,739)	(697,697)	(265,400)	(265,400)	-	-	Excluded	No	0.00%	-	190
27	Midwest Generation Settlement Asset	Midwest Generation Settlement Asset	Non-Property	(11,040,492)	(3,864,172)	(1,048,847)	(367,096)	(4,545,923)	(11,040,492)	(2,520,258)	(1,048,847)	(220,258)	(1,398,830)	(3,147,092)	-	-	(3,147,092)	Excluded	No	0.00%	-	190
28	Obsolete Materials	Obsolete Materials	Non-Property	5,833,439	2,041,704	564,177	(193,962)	2,401,919	5,833,439	1,233,022	564,177	(124,400)	1,672,800	739,097	7,243	-	731,854	Plant	Yes	23.34%	172,505	190
29	Other Accrued Expenses	Other Accrued Expenses	Non-Property	621,839	217,644	59,075	(20,676)	257,043	621,839	130,566	59,075	(12,400)	177,255	79,797	-	-	79,797	Excluded	No	0.00%	-	190
30	Other Current	Other Current	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	190
31	Other Non-Current	Other Non-Current	Non-Property	14,681,808	5,138,203	1,394,772	(488,170)	6,045,234	14,681,808	3,083,180	1,394,772	(292,402)	4,180,549	1,860,185	8,371	-	1,851,814	Labor	Yes	13.61%	253,171	190
32	Partnerships	Partnerships	Non-Property	250,584	87,196	23,820	(8,426)	101,790	250,584	52,800	23,820	(4,926)	71,694	33,969	-	-	33,969	Excluded	No	0.00%	-	190
33	Partnerships	Partnerships	Non-Property	640,965	224,338	60,892	(21,312)	263,917	640,965	134,603	60,892	(12,787)	182,707	81,210	81,210	-	(0)	Excluded	No	0.00%	-	190
34	Partnerships	Partnerships	Non-Property	1,181,305	413,457	112,224	(39,278)	486,402	1,181,305	248,074	112,224	(23,278)	338,731	149,671	-	-	149,671	Labor	Yes	13.61%	-	190
35	Post Retirement Health Care Liability	Post Retirement Health Care Liability	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Labor	No	0.00%	-	190
36	Post Retirement Health Care Liability	Post Retirement Health Care Liability	Non-Property	485,897	170,664	46,160	(16,156)	200,668	485,897	102,038	46,160	(9,694)	138,505	61,563	6,656	-	52,907	Labor	Yes	13.61%	-	190
37	Post Retirement Health Care Liability	Post Retirement Health Care Liability	Non-Property	221,224,841	77,425,841	21,014,400	(7,265,011)	46,650,017	221,224,841	46,650,017	21,014,400	(4,413,037)	63,644,440	28,028,053	3,840,547	-	24,187,506	Labor	Yes	13.61%	1,068,311	190
38	Provision for Bad Debt	Provision for Bad Debt	Non-Property	69,892,350	24,462,323	6,639,773	(2,323,211)	28,778,175	69,892,350	14,677,334	6,639,773	(1,394,321)	19,922,814	8,855,361	-	-	8,855,361	Revenue	Yes	0.00%	-	190
39	Public Utility Fund Contribution	Public Utility Fund Contribution	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	190
40	Regulatory (Asset)/Liab. - Transmission	Regulatory (Asset)/Liab. - Transmission	Non-Property	(5,988,526)	(2,096,944)	(588,910)	(199,118)	(2,465,776)	(5,988,526)	(1,257,500)	(588,910)	(119,417)	(1,707,029)	(758,746)	-	-	(758,746)	Excluded	No	0.00%	-	190
41	Revenue Subject to Refund	Revenue Subject to Refund	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	190
42	Stock Options, Other Equity Based Compensation	Stock Options, Other Equity Based Compensation	Non-Property	3,491,424	1,221,996	331,665	(116,090)	1,437,594	3,491,424	735,199	331,665	(69,654)	995,200	442,363	382,159	-	60,206	Labor	Yes	13.61%	60,206	190
43	Stock Options, Other Equity Based Compensation	Stock Options, Other Equity Based Compensation	Non-Property	107,636,961	3,677,436	969,151	(345,266)	4,362,241	107,636,961	22,965,261	969,151	(209,614)	23,965,016	2,950,019	-	-	2,950,019	Labor	Yes	13.61%	191,191	190
44	Stock Options, Other Equity Based Compensation	Stock Options, Other Equity Based Compensation	Non-Property	5,139,618	1,788,264	488,264	(170,892)	2,186,238	5,139,618	1,082,820	488,264	(102,892)	1,468,288	651,190	562,563	-	88,627	Labor	Yes	13.61%	88,627	190
45	Supplemental Employee Retirement Plan	Supplemental Employee Retirement Plan	Non-Property	7,421,139	2,597,399	705,008	(246,753)	3,055,644	7,421,139	1,558,439	705,008	(148,022)	2,115,396	940,258	4,231	-	936,027	Labor	Yes	13.61%	127,069	190
46	Taxes Other Than Income Taxes	Taxes Other Than Income Taxes	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	190
47	Use Tax Adjustment	Use Tax Adjustment	Non-Property	(18,379)	(6,433)	(1,746)	611	(7,568)	(18,379)	(3,860)	(1,746)	367	(2,239)	(23)	-	(2,239)	Plant	Yes	23.34%	(643)	190	
48	Use Tax Adjustment	Use Tax Adjustment	Non-Property	61,341,959	21,465,683	(32,477)	(11,787)	21,465,683	61,341,959</													

Commonwealth Edison Company

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes		Page 263 Col (i)	Allocator	Allocated Amount
Plant Related		Net Plant Allocator		
1	Real Estate	29,166,788		
2	Illinois Use Tax on Purchases	290,297		
3	Vehicle Use	11,586		
4	State Franchise Tax	2,581,199		
5	Chicago Use	907		
6	Chicago Transaction	86,303		
7	Chicago Dark Fiber Rev. Tax	0		
8	Total Plant Related	32,137,080	23.36%	7,508,501
Labor Related		Wages & Salary Allocator		
9	Unemployment & state unemployment	509,250		
10	FICA	25,607,136		
11	City of Chicago	0		
12				
13				
14	Total Labor Related	26,116,386	14.25%	3,722,171
Other Included		Net Plant Allocator		
15				
16				
17				
18				
19	Total Other Included	0	23.36%	0
20	Total Included (Lines 8 + 14 + 19)	58,253,466		11,230,672
Currently Excluded				
21	Electricity Excise Tax	0		
22	Rider RCA - Low Income Assistance	44,175,108		
23	Rider RCA - Renewable	4,596,748		
24	Electricity Distribution	102,414,425		
25	Infrastructure Tax	86,010,398		
26	Municipal Utility	727,020		
27	Public Utility Fund	1,010,244		
28	Subtotal, Excluded	238,933,943		
29	Total, Included and Excluded (Line 20 + Line 28)	297,187,409		
30	Total Other Taxes from p114.14.c	297,187,409		
31	Difference (Line 29 - Line 30)	-		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Commonwealth Edison Company

Attachment 3 - Revenue Credit Workpaper

Accounts 450 & 451		
1	Late Payment Penalties Allocated to Transmission	\$ 1,866,303
Account 454 - Rent from Electric Property		
2	Rent from Electric Property - Transmission Related	12,163,744
Account 456 - Other Electric Revenues (Note 1)		
3	Transmission for Others (Note 3)	7,308,169
4	Schedule 1A	22,279,766
5	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 3)	-
6	Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner	-
7	PJM Transitional Revenue Neutrality (Note 1)	-
8	PJM Transitional Market Expansion (Note 1)	-
9	Professional Services	-
10	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	-
11	Rent or Attachment Fees associated with Transmission Facilities	-
12	Gross Revenue Credits	(Sum Lines 1-11) <u>\$ 43,617,982</u>
13	Amount offset from Note 3 below	
14	Total Account 454 and 456	
15	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 174 of Appendix A.	
16	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.	
17	Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	

A	Return and Taxes with 100 Basis Point increase in ROE		
	100 Basis Point increase in ROE and Income Taxes	Line 30 + Line 49 from below	460,780,103
B	100 Basis Point increase in ROE		1.00%

Return Calculation

		Appendix A Line or Source Reference	
1	Rate Base	(Line 41 + Line 54)	4,096,519,078
	Long Term Interest		
2	Long Term Interest	Attachment 5	387,811,411
3	Less LTD Interest on Securitization Bonds	Attachment 8	-
4	Long Term Interest	(Line 99 - Line 100)	387,811,411
5	Preferred Dividends	enter positive	p118.29.c
			0
	Common Stock		
6	Proprietary Capital	p112.16.c	11,328,575,360
7	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	0
8	Less Preferred Stock	(Line 114)	0
9	Less Account 216.1	p112.12.c	36,915,608
10	Common Stock	(Line 103 - 104 - 105 - 106)	11,291,659,752
	Capitalization		
11	Long Term Debt	p112.18-21.c	9,284,786,000
12	Less Loss on Reacquired Debt	p111.81.c	21,232,602
13	Plus Gain on Reacquired Debt	p113.61.c	0
14	Less ADIT associated with Gain or Loss	Attachment 1A - ADIT, Line 6	-6,052,353
15	Less LTD on Securitization Bonds	Attachment 8	0
16	Total Long Term Debt	(Line 108 - 109 + 110 - 111 - 112)	9,269,605,751
17	Preferred Stock	p112.3.c	0
18	Common Stock	(Line 107)	11,291,659,752
19	Total Capitalization	(Sum Lines 113 to 115)	20,561,265,503
20	Debt %	Total Long Term Debt	(Line 113 / Line 116)
			45.1%
21	Preferred %	Preferred Stock	(Line 114 / Line 116)
			0.0%
22	Common %	Common Stock	(Line 115 / Line 116)
			54.9%
23	Debt Cost	Total Long Term Debt	(Line 101 / Line 113)
			4.18%
24	Preferred Cost	Preferred Stock	(Line 102 / Line 114)
			0.00%
25	Common Cost	Common Stock	(Line 122 + 100 basis points)
			12.50%
26	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * Line 120)
			1.89%
27	Weighted Cost of Preferred	Preferred Stock	(Line 118 * Line 121)
			0.00%
28	Weighted Cost of Common	Common Stock	(Line 119 * Line 122)
			6.86%
29	Rate of Return on Rate Base (ROR)	(Sum Lines 123 to 125)	8.75%
30	Investment Return = Rate Base * Rate of Return	(Line 55 * Line 126)	358,476,928

Composite Income Taxes

	Income Tax Rates		
31	FIT=Federal Income Tax Rate	(Note I from Appendix A)	21.00%
32	SIT=State Income Tax Rate or Composite	(Note I from Appendix A)	9.50%
33	p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.00%
34	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	28.51%
35	CIT = T / (1-T)		39.87%
36	Tax Gross-Up Factor	$1 / (1-T)$	1.3987
	ITC Adjustment	(Note U from Appendix A)	
37	Investment Tax Credit Amortization	enter negative	Attachment 1A - ADIT
38	Tax Gross-Up Factor		(Line 36)
39	Net Plant Allocation Factor		(Line 14)
40	ITC Adjustment Allocated to Transmission		(Line 37 * 38 * 39)
			-1,634,934
	Other Income Tax Adjustment		
41	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note R from Appendix A)	Attachment 5, Line 136a
			273,554
42	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136b
			-8,226,431
43	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136c
			1,317,206
44	Amortization of Other Flow-Through Items - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136d
			0
45	Other Income Tax Adjustments - Expense / (Benefit)		(Line 41 + 42 + 43 + 44)
			-6,635,672
46	Tax Gross-Up Factor		(Line 36)
			1.3987
47	Other Income Tax Adjustment		(Line 45 * 46)
			-9,281,309
48	Income Tax Component =	$CIT=(T/(1-T)) * Investment Return * (1-(WCLTD/R)) =$	(Line 35 * Line 30 * (1 - (Line 26 / Line 29)))
			112,118,767
49	Total Income Taxes	(Line 40 + Line 47 + Line 48)	102,303,175

Commonwealth Edison Company

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion	Details
8	Plant Allocation Factors Accumulated Amortization	(Note A)	p200.21.c		100%	
General Plant Direct Assignment of Account 397					DA to Trans.	
26	Account No. 397 Directly Assigned to Transmission		p207.94.g	1,041,637,029	328,844,810	Assignment based on locational analysis performed pursuant to protocol 1.g.iii.7.v and detailed in Attachment accompanying Annual Update Filing.
Accumulated Depreciation and Amortization						
32	Less: Amount of General Depreciation Associated with Acct. 397		p219.28.c (footnote)		648,987,445	
Materials and Supplies						
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c		100%	
Allocated General & Common Expenses Plus Transmission Lease Payments						
60		(Note A)	p200.4.c		100%	
Depreciation Expense						
88	Amount of General Depreciation Expense Associated with Acct. 397		p337.44.b & .45.b*e		76,189,524	Acct. 397 Depreciable Plant Base times Depreciation Rate

Transmission / Non-transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C)	p214.47.d	41,279,096	26,888,911 26,888,911	14,390,185	Note: At each annual update, company will provide for each parcel of land a description of its intended use within a 15 year period.

CWIP & Expensed Lease Worksheet

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
6	Plant Allocation Factors Electric Plant in Service	(Note B)	p207.104.g		0		
15	Plant In Service Transmission Plant In Service	(Note B)	p207.58.g		0		
30	Accumulated Depreciation Transmission Accumulated Depreciation	(Note J)	p219.25.c		0		

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details
70	Allocated General & Common Expenses Less EPRI Dues	(Note D)	p352 & 353	0	0	ComEd does not currently pay annual EPRI dues. All 2016 expenses were related to projects.

Adjustments to A & G Expense

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total	Adjustment	Adjusted Total	Details
Allocated General & Common Expenses							
62	Total A&G		p323.197.b	426,834,209	(1,283,264)	425,550,945	
63	Fixed PBOP expense		Company Records	-6,752,430			
64	Actual PBOP expense		p320.198.b (footnote)	-1,076,977			Current year actual PBOP expense
65	Salaries and Benefits of specified Exelon Corp top executives		Company Records	9,148,428			
66	Power Procurement Expense (SAC chgs)		p320.198.b (footnote)	455,387			Elective adjustment to certain payroll and benefit costs of Exelon Corp's senior executive team. As detailed in Attachment No. 15.

Regulatory Expense Related to Transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
--	--	--	--	---------------	----------------------	--------------------------	---------

Commonwealth Edison Company

Attachment 5 - Cost Support

Directly Assigned A&G								
74	Regulatory Commission Exp Account 928	(Note G) p323.189.b	2,762,765	872,700	1,890,065	Transmission-related = all FERC dockets per p.350-351, excl. FERC annual charge. Includes allocated portion of regulatory costs for issuing debt.		

Safety Related Advertising Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Form 1 Amount	Safety Related	Non-safety Related	Details
78	General Advertising Exp Account 930.1	(Note F) p323.191.b	6,087,724	0	6,087,724	

Multistate Workpaper

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			State 1	State 2	State 3	State 4	State 5	Details
129	SIT=State Income Tax Rate or Composite	(Note I)	IL 9.50%					

Education and Out Reach Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Form 1 Amount	Education & Outreach	Other	Details
75	General Advertising Exp Account 930.1	(Note K) p323.191.b	6,087,724	0	6,087,724	

Excluded Plant Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Excluded Transmission Facilities	Description of the Facilities
149	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities (Note M)		Enter \$ 0 Or Enter \$	General Description of the Facilities
Instructions: 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example A Total investment in substation 1,000,000 B Identifiable investment in Transmission (provide workpapers) 500,000 C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded (A x (C / (B + C))) 444,444				
Add more lines if necessary				

Prepayments and Prepaid Pension Asset

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Description of the Prepayments	
44	Prepayments	W&S Allocator 14.25%	3,945,352	FERC Form 1 -- p111.57.c
82	Prepaid Pension Asset (not to be included in Prepayments)			Stockholder contributed portion is shown on FERC Form 1 - p233.22.f
	Less ADIT			Note: Attachment 1 excludes from transmission rate base the associated ADIT balance.
	Net Prepaid Pension Asset	14.25%	104,139,258	

Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Outstanding Network Credits	Description of the Credits
53	Outstanding Network Credits	(Note N)	Enter \$ 0 Total	
Add more lines if necessary				

Adjustments to Transmission O&M

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Total	Transm O&M LSE Adjustment	Transmission Related	Details
56	Transmission O&M	p321.112.b	436,622,452	-314,904,582	121,717,870	Acct. 566 adjusted, and Accts. 561.4 and 561.8 included to remove PJM LSE expenses not recoverable in ComEd's OATT rate. See FERC Form 1, footnote to p320.97b.
57	Less Account 565	p321.96.b	10,351,475	0	10,351,475	Transmission related 565 is to include the TX revenue requirement of ComEd of Indiana

Interest Expense Adjustment

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Long Term Interest per Form 1	Amortization related to Interest Rate Swaps	Total Long Term Interest	Details
Adjustment to Amortize Losses Associated with Interest Rate Swaps						

Commonwealth Edison Company

Attachment 5 - Cost Support

99	Long Term Interest	p117.62-67.c	387,811,411	0	387,811,411 The amortization of Series 98 to 102 Rate Swaps is included in Long Term Debt FERC Acct 427.
----	--------------------	--------------	-------------	---	--

Interest on Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Interest on Network Credits	Description of the Interest on the Credits
155	Revenue Credits & Interest on Network Credits Interest on Network Credits	(Note N)	Company Records	0	
Add more lines if necessary					

Facility Credits under Section 30.9 of the PJM OATT

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
171	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT	0	

PJM Load Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				1 CP Peak	Description & PJM Documentation
173	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	20,220	

Statements BG/BH (Present and Proposed Revenues)

Customer+A39	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
Note: ComEd does not have billing determinants of its wholesale customers. This is confidential information in the possession of PJM Interconnection, LLC.				-	-	-
Total				-	-	-

**Commonwealth Edison Company
Attachment 6 - Estimate and Reconciliation Worksheet**

Step Month Year Action

Exec Summary

- 1 April Year 2 TO populates the formula with Year 1 data
- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2
- 3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula (Appendix A, Line 17)
- 4 May Year 2 Post results of Step 3 on PJM web site
- 5 June Year 2 Results of Step 3 go into effect

- 6 April Year 3 TO populates the formula with Year 2 data
- 7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3
- 8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).
- 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)
- 10 May Year 3 Post results of Step 9 on PJM web site
- 11 June Year 3 Results of Step 9 go into effect

Reconciliation Details

- 1 April Year 2 TO populates the formula with Year 1 data
Rev Req based on Year 1 data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12	
Dec Balance			12			-
Jan	18,791,630		11.5	18,008,645		-
Feb	4,645,698		10.5	4,064,986		-
Mar	4,971,073		9.5	3,935,433		-
Apr	9,521,235		8.5	6,744,208		-
May	40,750,640		7.5	25,469,150		-
Jun	15,396,272		6.5	8,339,647		-
Jul	4,399,925		5.5	2,016,632		-
Aug	1,375,305		4.5	515,740		-
Sep	-2,341,506		3.5	(682,939)		-
Oct	10,243,759		2.5	2,134,116		-
Nov	24,136,939		1.5	3,017,117		-
Dec	163,357,969		0.5	6,806,582		-
Total	295,248,939	-		80,369,317		Total
				3,2665		Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				80,369,317		Total Column D To line 17 of Appendix A
CWIP (weighted monthly balances)				-		Total Column E To line 43 of Appendix A

- 3 April Year 2

- 4 May Year 2 Post results of Step 3 on PJM web site
\$ 727,930,984 Must run Appendix A to get this number (with prospective weighted cap adds in Appendix A, line 17)

- 5 June Year 2 Results of Step 3 go into effect

- 6 April Year 3 TO populates the formula with Year 2 data
727,930,984 Rev Req based on Prior Year data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

- 7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12	
Dec Balance			12			-
Jan	1,410,496		11.5	1,351,725		-
Feb	2,901,369		10.5	2,538,698		-
Mar	13,161,803		9.5	10,419,760		-
Apr	14,360,102		8.5	10,171,739		-
May	12,011,483		7.5	7,507,177		-
Jun	121,739,731		6.5	65,942,354		-
Jul	3,427,091		5.5	1,570,750		-
Aug	1,223,216		4.5	458,706		-
Sep	20,061,136		3.5	5,851,165		-
Oct	3,884,048		2.5	809,177		-
Nov	8,328,674		1.5	1,041,084		-
Dec	80,626,176		0.5	3,359,424		-
Total	283,135,325	-		111,021,759		Total
				4,7054		Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				111,021,759		Total Column D To line 17 of Appendix A
CWIP (weighted monthly balances)				-		Total Column E To line 43 of Appendix A

New Transmission Plant Additions for Year 2 (weighted by months in service)

- 8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).

Remove all Cap Adds placed in service in Year 2
For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

\$ 344,394,940 < Input to Appe

Add weighted Cap Adds actually placed in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts	
				(D) = (A) * (C)/12 Other Projects PIS (Monthly change in balance)	(E) = (B) * (C)/12 Grand Prairie CWIP EOY Balance and Increments
Dec Balance			12		-
Jan	13,737,703		11.5	13,165,299	-
Feb	4,842,753		10.5	4,237,409	-
Mar	11,118,616		9.5	8,802,238	-
Apr	11,278,311		8.5	7,988,804	-
May	67,950,358		7.5	42,468,973	-
Jun	21,411,782		6.5	11,598,049	-
Jul	-13,302,801		5.5	(6,097,117)	-
Aug	5,400,601		4.5	2,025,225	-
Sep	3,038,759		3.5	886,305	-
Oct	15,468,878		2.5	3,222,683	-
Nov	46,031,060		1.5	5,753,883	-
Dec	157,418,920		0.5	6,559,122	-
Total	344,394,940	-		100,610,872	-
					Total
					Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				100,610,872	Total Column D To line of Appendix A
CWIP (weighted monthly balances)				-	Total Column E To line of Appendix A
	729,069,817				Result of Formula for Reconciliation Must run Appendix A with cap adds in Appendix A, line 16 & line 17 (Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 Cap Adds added in)

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 8		The forecast in Prior Year		12 months June 2021 - May 2022		
\$	729,069,817	-	\$	727,930,984	= \$ 1,138,833	
Interest on Amount of Refunds or Surcharges						
Interest 35.19a for March Current Yr						
Month	Yr	1/12 of Step 9	Interest 35.19a for March Current Yr	Months	Interest	Surcharge (Ref)
Jun	Year 1	94,903	0.2700%	11.5	2,947	97,849
Jul	Year 1	94,903	0.2700%	10.5	2,690	97,593
Aug	Year 1	94,903	0.2700%	9.5	2,434	97,337
Sep	Year 1	94,903	0.2700%	8.5	2,178	97,081
Oct	Year 1	94,903	0.2700%	7.5	1,922	96,825
Nov	Year 1	94,903	0.2700%	6.5	1,666	96,568
Dec	Year 1	94,903	0.2700%	5.5	1,409	96,312
Jan	Year 2	94,903	0.2700%	4.5	1,153	96,056
Feb	Year 2	94,903	0.2700%	3.5	897	95,800
Mar	Year 2	94,903	0.2700%	2.5	641	95,543
Apr	Year 2	94,903	0.2700%	1.5	384	95,287
May	Year 2	94,903	0.2700%	0.5	128	95,031
Total		1,138,833				1,157,282
		Balance	Interest	Amort	Balance	
Jun	Year 2	1,157,282	0.2700%	98,141	1,062,266	
Jul	Year 2	1,062,266	0.2700%	98,141	966,993	
Aug	Year 2	966,993	0.2700%	98,141	871,463	
Sep	Year 2	871,463	0.2700%	98,141	775,674	
Oct	Year 2	775,674	0.2700%	98,141	679,628	
Nov	Year 2	679,628	0.2700%	98,141	583,322	
Dec	Year 2	583,322	0.2700%	98,141	486,756	
Jan	Year 3	486,756	0.2700%	98,141	389,929	
Feb	Year 3	389,929	0.2700%	98,141	292,840	
Mar	Year 3	292,840	0.2700%	98,141	195,490	
Apr	Year 3	195,490	0.2700%	98,141	97,877	
May	Year 3	97,877	0.2700%	98,141	-	
Total with interest				1,177,693		
The difference between the Reconciliation in Step 8 and the forecast in Prior Year with interest				1,177,693		
One Time True-Up for FAS 109 Incurred Prior to Settlement Docket No. ER19-5 et al.				-		
Total true-up amount				1,177,693		
Rev Req based on Year 2 data with estimated Cap Adds for Year 3 (Step 8)				\$ 762,109,226		
Revenue Requirement for Year 3				763,286,919		

10 May Year 3 Post results of Step 9 on PJM web site
Post results of Step 3 on PJM web site

11 June Year 3 Results of Step 9 go into effect
\$ -

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying Charge		
2	Fixed Charge Rate (FCR) if not a CIAC	Formula Line	
3	A	160	14.0612%
4	B	167	14.7243%
5	C		0.6631%
6	FCR if a CIAC		
7	D	161	5.0137%

The FCR resulting from Formula in a given year is used for that year only.
Therefore actual revenues collected in a year do not change based on cost data for subsequent years

10	Details	West Loop 345 kV				Byron to Wayne 345 kV circuit (CWIP)				Byron to Wayne 345 kV circuit (b2141)				TSS93 Loretto to TSS112 Wilton Center 345 kV (b2728)				Nelson & Quad Cities (b2692.1 & b2692.2)							
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	(Yes or No)				Yes				Yes				Yes				Yes							
12	Useful life of the project	42.37				42.37				42.37				42.37				42.37							
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	(Yes or No)				No				No				No				No							
14	Input the allowed increase in ROE	150																							
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	14.0612%				14.0612%				14.0612%				14.0612%				14.0612%							
16	Line 15 + (Line14xLine5)/100	15.0559%				14.0612%				14.0612%				14.0612%				14.0612%							
17	Project subaccount of Plant in Service Account 101 or 106 if not yet classified	Investment								189,787,635				8,788,307				8,725,979							
18	Line 17 divided by line 12	Annual Depreciation Exp								4,478,988				207,404				205,933							
19	Month in which project is placed in service (e.g. Jan=1)	In Service Month (1-12)								1				1				4							
20	Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit	
21	2018	257,105,641	56,687,635	200,418,006	27,593,829	-	-	-	-	189,787,635	7,781,437	182,006,198	32,840,302	8,788,307	215,387	8,572,920	1,395,718	-	-	-	-	\$	61,829,849		61,829,849
22	2018	257,105,641	56,687,635	200,418,006	29,493,428	-	-	-	-	189,787,635	7,781,437	182,006,198	32,840,302	8,788,307	215,387	8,572,920	1,395,718	-	-	-	-	\$	63,729,448	\$	63,729,448
23	2019	200,418,006	6,067,693	194,350,312	32,032,350	-	-	-	-	182,006,198	4,478,988	177,527,210	28,196,126	8,572,920	207,404	8,365,516	1,325,014	8,725,979	154,450	8,571,529	1,299,582	\$	62,853,072	\$	62,853,072
24	2019	200,418,006	6,067,693	194,350,312	33,820,626	-	-	-	-	182,006,198	4,478,988	177,527,210	28,196,126	8,572,920	207,404	8,365,516	1,325,014	8,725,979	154,450	8,571,529	1,299,582	\$	64,641,347	\$	64,641,347
25	2020	194,350,312	6,067,693	188,282,619	31,234,523	-	-	-	-	177,527,210	4,478,988	173,048,222	27,609,510	8,365,516	207,404	8,158,112	1,297,860	8,571,529	205,933	8,365,596	1,324,122	\$	61,466,014	\$	61,466,014
26	2020	194,350,312	6,067,693	188,282,619	32,968,929	-	-	-	-	177,527,210	4,478,988	173,048,222	27,609,510	8,365,516	207,404	8,158,112	1,297,860	8,571,529	205,933	8,365,596	1,324,122	\$	63,200,420	\$	63,200,420
27	2021	188,282,619	6,067,693	182,214,926	31,689,214	-	-	-	-	173,048,222	4,478,988	168,569,234	28,181,767	8,158,112	207,404	7,950,708	1,325,365	8,365,596	205,933	8,159,663	1,353,276	\$	62,549,622	\$	62,549,622
28	2021	188,282,619	6,067,693	182,214,926	33,501,701	-	-	-	-	173,048,222	4,478,988	168,569,234	28,181,767	8,158,112	207,404	7,950,708	1,325,365	8,365,596	205,933	8,159,663	1,353,276	\$	64,362,109	\$	64,362,109
29	2022	182,214,926	6,067,693	176,147,233	30,836,026	-	-	-	-	168,569,234	4,478,988	164,090,246	27,551,970	7,950,708	207,404	7,743,304	1,296,202	8,159,663	205,933	7,953,730	1,324,319	\$	61,008,517	\$	61,008,517
30	2022	182,214,926	6,067,693	176,147,233	32,588,158	-	-	-	-	168,569,234	4,478,988	164,090,246	27,551,970	7,950,708	207,404	7,743,304	1,296,202	8,159,663	205,933	7,953,730	1,324,319	\$	62,760,649	\$	62,760,649
31	2023	176,147,233	6,067,693	170,079,540	29,982,838	-	-	-	-	164,090,246	4,478,988	159,611,257	26,922,172	7,743,304	207,404	7,535,900	1,267,039	7,953,730	205,933	7,747,797	1,295,363	\$	59,467,412	\$	59,467,412
32	2023	176,147,233	6,067,693	170,079,540	31,674,615	-	-	-	-	164,090,246	4,478,988	159,611,257	26,922,172	7,743,304	207,404	7,535,900	1,267,039	7,953,730	205,933	7,747,797	1,295,363	\$	61,159,188	\$	61,159,188
33	2024	170,079,540	6,067,693	164,011,847	29,129,651	-	-	-	-	159,611,257	4,478,988	155,132,269	26,292,375	7,535,900	207,404	7,328,496	1,237,875	7,747,797	205,933	7,541,864	1,266,406	\$	57,926,307	\$	57,926,307
34	2024	170,079,540	6,067,693	164,011,847	30,761,072	-	-	-	-	159,611,257	4,478,988	155,132,269	26,292,375	7,535,900	207,404	7,328,496	1,237,875	7,747,797	205,933	7,541,864	1,266,406	\$	59,557,728	\$	59,557,728
35	2025	164,011,847	6,067,693	157,944,154	28,276,463	-	-	-	-	155,132,269	4,478,988	150,653,281	25,662,577	7,328,496	207,404	7,121,092	1,208,712	7,541,864	205,933	7,335,930	1,237,450	\$	56,385,202	\$	56,385,202
36	2025	164,011,847	6,067,693	157,944,154	29,847,529	-	-	-	-	155,132,269	4,478,988	150,653,281	25,662,577	7,328,496	207,404	7,121,092	1,208,712	7,541,864	205,933	7,335,930	1,237,450	\$	57,956,268	\$	57,956,268
37	2026	157,944,154	6,067,693	151,876,461	27,423,275	-	-	-	-	150,653,281	4,478,988	146,174,293	25,032,780	7,121,092	207,404	6,913,688	1,179,548	7,335,930	205,933	7,129,997	1,208,493	\$	54,844,097	\$	54,844,097
38	2026	157,944,154	6,067,693	151,876,461	28,933,987	-	-	-	-	150,653,281	4,478,988	146,174,293	25,032,780	7,121,092	207,404	6,913,688	1,179,548	7,335,930	205,933	7,129,997	1,208,493	\$	56,354,808	\$	56,354,808
39	2027	151,876,461	6,067,693	145,808,767	26,570,088	-	-	-	-	146,174,293	4,478,988	141,695,305	24,402,983	6,913,688	207,404	6,706,284	1,150,385	7,129,997	205,933	6,924,064	1,179,536	\$	53,302,992	\$	53,302,992
40	2027	151,876,461	6,067,693	145,808,767	28,020,444	-	-	-	-	146,174,293	4,478,988	141,695,305	24,402,983	6,913,688	207,404	6,706,284	1,150,385	7,129,997	205,933	6,924,064	1,179,536	\$	54,753,348	\$	54,753,348
41	2028	145,808,767	6,067,693	139,741,074	25,716,900	-	-	-	-	141,695,305	4,478,988	137,216,317	23,773,185	6,706,284	207,404	6,498,880	1,121,222	6,924,064	205,933	6,718,131	1,150,580	\$	51,761,887	\$	51,761,887
42	2028	145,808,767	6,067,693	139,741,074	27,106,901	-	-	-	-	141,695,305	4,478,988	137,216,317	23,773,185	6,706,284	207,404	6,498,880	1,121,222	6,924,064	205,933	6,718,131	1,150,580	\$	53,151,887	\$	53,151,887
43	2029	139,741,074	6,067,693	133,673,381	24,863,713	-	-	-	-	137,216,317	4,478,988	132,737,328	23,143,388	6,498,880	207,404	6,291,476	1,092,058	6,718,131	205,933	6,512,198	1,121,623	\$	50,220,782	\$	50,220,782
44	2029	139,741,074	6,067,693	133,673,381	26,193,358	-	-	-	-	137,216,317	4,478,988	132,737,328	23,143,388	6,498,880	207,404	6,291,476	1,092,058	6,718,131	205,933	6,512,198	1,121,623	\$	51,550,427	\$	51,550,427
45	2030	133,673,381	6,067,693	127,605,688	24,010,525	-	-	-	-	132,737,328	4,478,988	128,258,340	22,513,590	6,291,476	207,404	6,084,072	1,062,895	6,512,198	205,933	6,306,265	1,092,667	\$	48,679,677	\$	48,679,677
46	2030	133,673,381	6,067,693	127,605,688	25,279,815	-	-	-	-	132,737,328	4,478,988	128,258,340	22,513,590	6,291,476	207,404	6,084,072	1,062,895	6,512,198	205,933	6,306,265	1,092,667	\$	49,948,967	\$	49,948,967
47	2031	127,605,688	6,067,693	121,537,995	23,157,337	-	-	-	-	128,258,340	4,478,988	123,779,352	21,883,793	6,084,072	207,404	5,876,668	1,033,731	6,306,265	205,933	6,100,332	1,063,710	\$	47,138,572	\$	47,138,572
48	2031	127,605,688	6,067,693	121,537,995	24,366,272	-	-	-	-	128,258,340	4,478,988	123,779,352	21,883,793	6,084,072	207,404	5,876,668	1,033,731	6,306,265	205,933	6,100,332	1,063,710	\$	48,347,507	\$	48,347,507
49	2032	121,537,995	6,067,693	115,470,302	22,304,150	-	-	-	-	123,779,352	4,478,988	119,300,364	21,253,996	5,876,668	207,404	5,669,264	1,004,568	6,100,332	205,933	5,894,399	1,034,754	\$	45,597,467	\$	45,597,467
50	2032	121,537,995	6,067,693	115,470,302	23,452,730	-	-	-	-	123,779,352	4,478,988	119,300,364	21,253,996	5,876,668	207,404	5,669,264	1,004,568	6,100,332	205,933	5,894,399	1,034,754	\$	46,746,047	\$	46,746,047
51	2033	115,470,302	6,067,693	109,402,609	21,450,962	-	-	-	-	119,300,364	4,478,988	114,821,376	20,624,198	5,669,264	207,404	5,461,860	975,405	5,894,399	205,933	5,688,466	1,005,797	\$	44,056,362	\$	44,056,362
52	2033	115																							

Commonwealth Edison Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	Long Term Interest	
100	Less LTD Interest on Securitization Bonds	0
	Capitalization	
112	Less LTD on Securitization Bonds	0

Calculation of the above Securitization Adjustments



Commonwealth Edison Company

Attachment 9 - Depreciation Rates

Plant Type	Deprec. Rate (%)
Transmission (1)	2.36
General and Intangible Plant	
Account 390: Structures and Improvement	2.53
Account 391.01: Office Furniture & Equipment: Office Machines	24.66
Account 391.02: Office Furniture & Equipment: Furniture/Equipment	8.48
Account 391.03: Office Furniture & Equipment: Computer Equipment	17.64
Account 392.00: Transportation Equipment - Passenger Cars	2.93
Account 392.01: Transportation Equipment - Tractor Trucks	2.73
Account 392.02: Transportation Equipment - Trailers	3.21
Account 392.05: Transportation Equipment - Trucks < 13,000 pounds	7.86
Account 392.06: Transportation Equipment - Trucks > 13,000 pounds	5.91
Account 393: Stores Equipment	5.87
Account 394: Tools, Shop, & Garage Equipment	3.83
Account 395: Laboratory Equipment	7.36
Account 396: Power Operated Equipment	5.52
Account 397: Communications Equipment	6.91
Account 397.01: Communications Equipment: Mesh Comm. Network De	12.96
Account 397.02: Communications Equipment: Smart Street Lights	9.69
Account 398: Miscellaneous Equipment	6.87
Account 303: Miscellaneous Intangible Plant	15.07

Source: Docket ER14-1203-000

(1) ComEd applies a single composite depreciation rate to Transmission Plant. The composite rate is determined by calculating the weighted average rate of Accounts 350-359. Within five years of the effective date of the Settlement in Docket No ER19-5 et al, and at least every five years thereafter, ComEd will file an FPA Section 205 rate proceeding to revise its depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing that addresses its depreciation rates in the prior five years).

Commonwealth Edison Company
Formula Reference Changes

<u>Tab:</u>	<u>Line #:</u>	<u>Cell:</u>	<u>Reason:</u>
5 – Cost Support	88	F23	Depreciable asset sub-categories related to FERC Account 397 – Communications Equipment were added to FERC Form 1, therefore the instruction for the calculation needs to be updated to accommodate for the additional line item.

ANNUAL REPORT OF ELECTRIC UTILITIES
LICENSEES AND/OR NATURAL GAS UTILITIES

TO THE

ILLINOIS COMMERCE COMMISSION



Exact Legal Name of Respondent (Company)	Year of Report
Commonwealth Edison Company	December 31, 2020

This state agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in Section 5-109 of the Public Utilities Act [220 ILCS 5/5-109]. Disclosure of this information is REQUIRED. Failure to provide any information could result in a fine of \$100 per day under Section 5-109 of the Public Utilities Act.

**ANNUAL REPORT OF ELECTRIC UTILITIES,
LICENSEES AND/OR NATURAL GAS
UTILITIES**

Name of Respondent	This Report Is:	Date of Report	Year of Report
Commonwealth Edison Company	(X) An Original	12/31/2020	December 31, 2020

Exact Legal Name of Respondent:
Commonwealth Edison Company

Previous Name and Date of Change (if name changed during reporting year):

Address of Principal Office at End of Year (street, city, state, zip code):
440 South LaSalle Street, Chicago, Illinois 60605-1028

Name and Title of Contact Person:
Steven J Cichocki, Director of Accounting, Commonwealth Edison Company

Address of Contact Person (street, city, state, zip code):
Three Lincoln Centre, Oakbrook Terrace, Illinois 60181-4260

Telephone Number of Contact Person, including Area Code:
(779) 231-1177

Email address of Contact
Person:

Steven.Cichocki@ComEd.com

Utility website:

www.comed.com

**ANNUAL REPORT OF ELECTRIC UTILITIES,
LICENSEES AND/OR NATURAL GAS UTILITIES
INSTRUCTIONS FOR FILING FORM 21 ILCC**

GENERAL INFORMATION

I. PURPOSE:

This form is a regulatory support requirement (Public Utilities Act, Section 5-109). It is designed to collect financial and operational information from electric and gas utilities subject to the jurisdiction of the Illinois Commerce Commission.

II. WHO MUST SUBMIT:

All electric and gas utilities subject to the Illinois Commerce Commission jurisdiction.

III. WHAT, WHERE AND WHEN TO SUBMIT

i. Submit a completed and verified copy of Form 21 ILCC on or before MARCH 31 of the year following the year covered by this report (three hole punched but not bound) to:

ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
Springfield, IL 62701

ii. Submit immediately upon publication one copy of the submitted FERC Form Nos. 1 and/ or 2, if applicable, to the above address. The submitted copy should be three hole punched, but not bound.

iii. Submit immediately upon publication one copy of the SEC 10-K Report, if applicable, to the above address. The submitted copy should be three hole punched.

iv. Submit immediately upon publication one copy of the Annual Report to Stockholders. The submitted copy should be three hole punched.

v. Submit an electronic file of Form 21 ILCC and electronic files or hyperlinks to the FERC Form 1, the SEC 10-K, and the Annual Report to Stockholders when submitted in hard copy to the Illinois Commerce Commission to fad@icc.illinois.gov.

IV. REGISTERED AGENT

Exact Name of Registered Agent: Verónica Gómez, Senior Vice President, Regulatory and Energy Policy and General Counsel, Commonwealth Edison Company

Street or Local Address: 440 South LaSalle Street, Suite 3300

City: Chicago State: Illinois Zip Code: 60605-1028

Telephone (312) 394-4997

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND/OR NATURAL GAS UTILITIES

GENERAL INSTRUCTIONS

- I. This form of annual report is prepared in conformity with the applicable Uniform System of Accounts and all of the accounting terminology used herein is in accordance therewith.
- II. Enter in whole numbers only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts in the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. The schedules within Form 21ILCC are classified as follows:
- 0 Series - General Corporate Schedules required by all utilities filing Form 21 ILCC
 - 100 Series - General Corporate Schedules required by gas only utilities not submitting FERC Form No. 2.
 - 200 Series - Balance Sheet Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
 - 300 Series - Income Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
 - 500 Series - Gas Plant Statistical Data required by gas utilities not submitting FERC Form No. 2.
 - 600 Series - Electric Data required by all electric utilities.
 - 700 Series - Gas Data required by all gas utilities.
- Electric only utilities that submit FERC Form No. 1 to the Illinois Commerce Commission (ICC) must submit the following schedules : 0 Series and 600 Series.
- Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form No. 1 (but not FERC Form No. 2) to the ICC must submit the following schedules: 0 Series, 200 Series, 300 Series, 500 Series, 600 Series, and 700 Series.
- Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form Nos. 1 and 2 to the ICC must submit the following schedules: 0 Series, 600 Series and 700 Series.
- Gas only utilities that submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series and 700 Series.
- Gas only utilities that do not submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series, 100 Series, 200 Series, 300 Series, 500 Series and 700 Series.
- If a schedule within a series is not applicable to the respondent, enter the words "NOT APPLICABLE" on the particular page or omit the page and enter "N/A" or "NOT APPLICABLE" in the "Remarks" column on the List of Schedules on pages vi through x. If pages are deleted, indicate in the footer of the prior provided page number of the next subsequently provided page.
- V. It is preferred that all data be typed on the form. Entries of an opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- VI. Enter the month, day and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to the resubmission (see VII below).
- VII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page as the last page. Mail dated resubmission to:
- ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
Springfield, IL 62701
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized. The annual report should in all particulars be complete in itself.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown on the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules herein if they are substantially the same format.
- XII. Where Illinois Commerce Commission authority is to be supplied, enter the applicable docket number.
- XIII. The word "respondent", whenever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.
- XIV. Because of the limited space afforded on some Form 21 ILCC schedules, dollar signs may be omitted where necessary. The rounding of numbers in thousands is permissible in cases where there is insufficient room for all digits. However, notations to this effect must be made in a conspicuous location on the page on which the rounding occurs.

**FORM 21 ILCC
LIST OF SCHEDULES**

Schedules	Page	Remarks
Identification	i	
General Information	ii	
General Instructions	iii	
Excerpts from the Law	iv	N/A
List of Schedules	v-vii	
GENERAL CORPORATE SCHEDULES REQUIRED BY ALL UTILITIES FILING FORM 21 ILCC (0 Series)		
Verification, Attestation	1	
Comparative Balance Sheet	2-5	
Statement of Retained Earnings	6-6a	
Statement of Income for the Year	7-7b	
Illinois Electric Operating Revenues	8-8a	
Illinois Megawatt Hrs. Sold/Delivered & Avg. No. of Customers per Month	9-9a	
Illinois Gas Net Operating Revenues	11-11a	N/A
Gas Transportation Revenues	11b	N/A
Cost Allocation Methodologies	12	N/A
Identification of Differences between Information Reported on FERC Schedules and Information Reported on Pages 2 through 7 of Form 21 ILCC	13	
Analysis of Unbilled Revenues	13(a)	
Reconciliation of Gross Revenue Tax	14	N/A
Promotional Practices of Electric and Gas Public Utilities	15	N/A
Special Funds	16	
Special Deposits	16	
Notes Receivable	17	
Other Accounts Receivable	17	
Receivables from Associated Companies	18	
Miscellaneous Current and Accrued Assets	19	
Materials and Supplies	20	
Notes Payable	21	
Payables to Associated Companies	21	
Long Term Debt (Accounts 221, 222, 223 & 224)	22-23	
Unamortized Loss and Gain on Reacquired Debt (Accts. 189, 257)	24	
Discount on Common Stock Issuance and Preferred Stock Issuance	25	
Unamortized Debt Expense Premium & Discount on Long-Term Debt	26-27	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	28	
Investments (Accounts 123, 124, 136)	29-30	
Particulars Concerning Certain Other Income Accounts	31	
Employee Data	32	
Charges for Outside, Professional & Other Consultative Services	33	
Common Utility Plant & Expense	34	N/A
Nonutility Property	41	
Accumulated Provision for Depreciation & Amortization of Nonutility Property	41	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	42-43	N/A
General Description of Construction Overhead Procedure	44	
Capital Stock Subscribed, Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock	45	
Discount on Capital Stock and Capital Stock Expense	46	
Transactions with Associated (Affiliated) Companies (Effective 1/1/2009)	47	
Accumulated Provision for Uncollectible Accounts Receivable	48	

FORM 21 ILCC LIST OF SCHEDULES		
Schedules	Page	Remarks
GENERAL CORPORATE SCHEDULES REQUIRED BY GAS ONLY UTILITIES NOT SUBMITTING FERC FORM NO. 2 (100 Series)		
General Information	101	N/A
Control Over Respondent	102	N/A
Corporations Controlled by Respondent	103	N/A
Officers	104	N/A
Directors	105	N/A
Security Holders and Voting Powers	106-107	N/A
Important Changes During the Year	108-109	N/A
Comparative Balance Sheet	110-113	N/A
Statement of Income for the Year	114-117	N/A
Statement of Retained Earnings for the Year	118-119	N/A
Statement of Cash Flows	120-121	N/A
Notes to Financial Statements	122-123	N/A
Statement of Accumulated Comprehensive Income and Hedging Activities	122a-b	N/A
BALANCE SHEET SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (200 Series)		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	200-201	N/A
Gas Plant in Service	204-209	N/A
Manufactured Gas Production Plant - Supplemental Schedule	210	N/A
Gas Plant Leased to Others	213	N/A
Gas Plant Held for Future Use	214	N/A
Construction Work in Progress - Gas (Account 107)	216	N/A
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)	219	N/A
Gas Stored (Acct. 117, 164.1, 164.2 and 164.3)	220	N/A
Investments in Subsidiary Companies (Account 123.1)	224-225	N/A
Prepayments (Account 165)	230	N/A
Extraordinary Property Losses (Account 182.1)	230	N/A
Unrecovered Plant and Regulatory Study Costs (Account 182.2)	230	N/A
Other Regulatory Assets (Account 182.3)	232	N/A
Miscellaneous Deferred Debits (Account 186)	233	N/A
Accumulated Deferred Income Taxes (Account 190)	234-235	N/A
Capital Stock (Accounts 201 and 204)	250-251	N/A
Other Paid-in Capital	253	N/A
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	N/A
Taxes Accrued, Prepaid and Charged During Year	262-263	N/A
Distribution of Taxes Charged	262-263	N/A
Other Deferred Credits (Account 253)	269	N/A
Accumulated Deferred Income Taxes - Other Property (Account 282)	274-275	N/A
Accumulated Deferred Income Taxes - Other	276-277	N/A
Other Regulatory Liabilities (Account 254)	278	N/A
INCOME SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (300 Series)		
Gas Operating Revenues (Account 400)	300-301	N/A
Residential & Commercial Space Heating Customers	305	N/A
Interruptible, Off Peak & Firm Sales to Distribution System Industrial Customers	305	N/A
Other Gas Revenues (Account 495)	308	N/A
Sales for Resale Natural Gas (Account 483)	310-311	N/A
Discounted Rate Services and Negotiated Rate Services	313	N/A
Gas Operation and Maintenance Expenses	320-325	N/A
Miscellaneous General Expenses (Account 930.2) (Gas)	335	N/A
Depreciation, Depletion & Amortization of Gas Plant (Accounts 403, 404.1, 404.2, 404.3, and 405)	336-338	N/A
Particulars Concerning Certain Income Deductions & Interest Charges Accounts	340	N/A
Regulatory Commission Expense	350-351	N/A
Employee Pensions and Benefits (Account 926)	352	N/A
Distribution of Salaries and Wages	354-355	N/A

FORM 21 ILCC LIST OF SCHEDULES		
Schedules	Page	Remarks
GAS PLANT STATISTICAL DATA REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (500 Series)		
Auxiliary Peaking Facilities	519	N/A
ELECTRIC DATA REQUIRED BY ALL ELECTRIC UTILITIES (600 Series)		
Internal Combustion Engine & Gas - Turbine Generating Plants	600-601	N/A
Steam-Electric Generating Plants	602-603	N/A
Hydroelectric Generating Plants	604-605	N/A
Changes Made or Scheduled to be Made In Generating Plant Capacities	606	N/A
Electric Plant Acquisition Adjustments & Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments (Accounts 114 and 115)	607	
Franchise Requirements (Account 927) (Electric)	608	
Territory Served (Electric)	609-610	
Construction Overheads - Electric	611	
Electric Distribution Meters and Line Transformers	612	
Environmental Protection Facilities	613	
Environmental Protection Expenses	614	
GAS DATA REQUIRED BY ALL GAS UTILITIES (700 Series)		
Mains in Illinois	700	N/A
Meters in Illinois	701	N/A
Services in Illinois	702	N/A
System Load Statistics in Illinois	703	N/A
Underground Gas Storage	704-705	N/A
Summary of Gas Account	706	N/A
Summary of Revenues, Therms & Customers by Gas Rates	707	N/A
Purchased Gas (Accounts 800, 801, 802, 803, 804, and 805)	708-709	N/A
Gas Plant Acquisition Adjustments & Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments (Account 114, 115)	710	N/A
Franchise Requirements (Account 927) (Gas)	711	N/A
Territory Served (Gas)	712-713	N/A
Construction Overheads - Gas	714	N/A
Uncollectibles Accounts Expense	715	N/A
Enterprise Zone Revenues	716	N/A

UTILITY NAME
Commonwealth Edison Company

Year of Report
December 31, 2020

VERIFICATION

The responsible accounting officer shall verify this report under oath.

STATE OF Illinois

COUNTY OF Cook

Steven J. Cichocki makes oath and says that he is

Director, Accounting

(Official Title of Affidavit)

Commonwealth Edison Company

(Exact Legal Title or Name of Respondent)

that he/she has examined the following report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the said report are true, and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2020, to and including December 31, 2020.

(Signature of Affiant)

Subscribed and sworn to before me, a Notary Public in and for the State and County named,

this _____ day of _____, _____

My Commission expires _____, _____

(Signature of Oath Administer)

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

BALANCE SHEET

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, and 114)	200-201	33,128,272,034	34,919,535,769
3	Construction Work in Progress (107)	200-201	663,866,487	799,703,745
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		33,792,138,521	35,719,239,514
5	(Less) Accum. Prov. For Depr. Amort. Depl. (108, 111, and 115)	200-201	9,557,005,337	10,067,922,483
6	Net Utility Plant (Enter Total of line 4 less 5)		24,235,133,184	25,651,317,031
7	Nuclear Fuel (120.1-120.4, and 120.6)	202-203	—	—
8	(Less) Accum. Prov. For Amort. Of Nucl. Assembl. (120.5)		—	—
9	Net Nuclear Fuel (Enter total of line 7 less line 8)		—	—
10	Net Utility Plant (Enter total of lines 6 and 9)		24,235,133,184	25,651,317,031
11	Utility Plant Adjustments (116)		—	—
12	Gas Stored Underground-Noncurrent (117)	220	—	—
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	41	9,697,258	9,697,258
15	(Less) Accum. Prov. For Depr. And Amort. (122)	41	1,750,901	1,792,520
16	Investment in Associated Companies (123)	29-30	—	—
17	Investment in Subsidiary Companies (123.1)	224-225	80,095,535	85,752,107
18	(For Cost of account 123.1, see footnote FERC Form 1 page 224, line 42)		—	—
19	Noncurrent Portion of Allowances		—	—
20	Other Investments (124)	29-30	58,228	53,366
21	Special Funds (125-128)	16	—	—
22	TOTAL Other Property and Investments (Total of lines 14-17 and 19-21)		88,100,120	93,710,211
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		62,655,123	49,177,862
25	Special Deposits (132-134)	16	150,442,652	279,482,879
26	Working Funds (135)		—	—
27	Temporary Cash Investments (136)	29-30	91,701	171,417
28	Notes Receivable (141)	17	—	—
29	Customer Accounts Receivable (142)		386,236,426	438,072,970
30	Other Accounts Receivable (143)	17	306,561,149	239,083,816
31	(Less) Accum. Prov. For Uncollectibles Acct. - Credit (144)		79,586,206	118,055,467
32	Notes Receivable from Associated Companies (145)	18	—	—
33	Accounts Receivable from Assoc. Companies (146)	18	108,283	4,504,463
34	Fuel Stock (151)	20	—	—
35	Fuel Stock Expense Undistributed (152)	20	—	—
36	Residuals (Elec.) and Extracted Products (153)	20	—	—
37	Plant Materials and Operating Supplies (154)	20	159,330,231	169,900,730
38	Merchandise (155)	20	—	—
39	Other Materials and Supplies (156)	20	—	—
40	Nuclear Materials Held for Sale (157)	202-203/227	—	—
41	Allowances (158.1 and 158.2)	228-229	—	—
42	(Less) Noncurrent Portion of Allowances		—	—
43	Stores Expenses Undistributed (163)	20	—	—
44	Gas Stored Underground - Current (164.1)		—	—
45	Liquefied Natural Gas Stored and Held for Processing (164.2 - 164.3)		—	—
46	Prepayments (165)		15,774,711	27,682,321
47	Advances for Gas (166-167)		—	—
48	Interest and Dividends Receivable (171)		8,076,774	1,341
49	Rents Receivable (172)		—	—
50	Accrued Utility Revenue (173)		217,895,490	217,937,018
51	Miscellaneous Current and Accrued Assets (174)	19	25,098,907	14,985,072

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

Instructions: Include in columns (e) through (i), total company balances of Utility Plant in Service and associated balances corresponding to the line number on page (2), lines 1 through 12. Include in column (g), Total Company Common Utility, balances that cannot be directly assigned to a specific service in columns (e), (f) or (h). Columns (e) thru (i) must total column (d) on page 2. For amounts in columns (e) thru (i), show corresponding Illinois jurisdictional amounts in columns (j) thru (n).

BALANCE SHEET

Total Company Direct Electric Utility (e)	Total Company Direct Gas Utility (f)	Total Company Common Utility (g)	Total Company Competitive Utility (h)	Total Company Other Utility (i)	Line No.
					1
34,919,535,769					2
799,703,745					3
35,719,239,514					4
10,067,922,483					5
25,651,317,031					6
—					7
—					8
—					9
25,651,317,031					10
—					11
—					12
					13

Illinois Direct Electric Utility (j)	Illinois Direct Gas Utility (k)	Total Company Common Utility (l)	Total Company Competitive Utility (m)	Total Company Other Utility (n)	Line No.
					1
34,919,535,769					2
799,703,745					3
35,719,239,514					4
10,067,922,483					5
25,651,317,031					6
—					7
—					8
—					9
25,651,317,031					10
—					11
—					12
					13

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

BALANCE SHEET Cont'd

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	Derivative Instrument Assets (175)		—	—
53	Derivative Instrument Assets - Hedges (176)		—	—
54	TOTAL Current and Accrued Assets (Enter total of lines 24 thru 53)		1,252,685,241	1,322,944,422
55	DEFERRED DEBITS			
56	Unamortized Debt Expense (181)		68,888,688	76,819,372
57	Extraordinary Property Losses (182.1)	230	—	—
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230	—	—
59	Other Regulatory Assets (182.3)	232	1,738,178,924	2,006,073,632
60	Prelim. Survey and Investigation Charges (Electric) (183)		—	—
61	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)		—	—
62	Clearing Accounts (184)		—	—
63	Temporary Facilities (185)		—	—
64	Miscellaneous Deferred Debits (186)	233	3,940,273,010	3,847,939,312
65	Def. Losses from Disposition of Utility Plant (187)		—	—
66	Research, Devel and Demonstration Expenditures (188)	352-353	—	—
67	Unamortized Loss on Reacquired Debt (189)	24	22,981,862	21,232,602
68	Accumulated Deferred Income Taxes (190)	234-235	247,819,130	261,568,315
69	Unrecovered Purchased Gas Costs (191)		—	—
70	TOTAL Deferred Debits (Enter total of lines 56 thru 69)		6,018,141,614	6,213,633,233
71	TOTAL Assets and Other Debits (Enter total of lines 10,11,12,22,54,70)		31,594,060,159	33,281,604,897

BALANCE SHEET

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,587,296,358	1,587,296,670
3	Preferred Stock Issued (204)	250-251	—	—
4	Capital Stock Subscribed (202,205)	45	—	—
5	Stock Liability for Conversion (203,206)	45	—	—
6	Premium on Capital Stock (207)	45	5,020,103,436	5,020,104,118
7	Other Paid in Capital (208-211)	253	2,558,757,967	3,271,735,759
8	Installments Received on Capital Stock (212)	45	—	—
9	(Less) Discount on Capital Stock (213)	46	—	—
10	(Less) Capital Stock Expense (214)	46	6,942,924	6,942,925
11	Retained Earnings (215, 215.1, and 216)	6	1,485,789,059	1,419,466,130
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	6	31,712,664	36,915,608
13	(Less) Reacquired Capital Stock (217)	250-251	—	—
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	—	—
15	TOTAL Proprietary Capital (Enter total of lines 2 thru 14)		10,676,716,560	11,328,575,360
16	LONG-TERM DEBT			
17	Bonds (221)	22-23	8,578,600,000	9,078,600,000
18	(Less) Reacquired Bonds (222)	22-23	—	—
19	Advances from Associated Companies (223)	22-23	206,186,000	206,186,000
20	Other Long-Term Debt (224)	22-23	—	—
21	Unamortized Premium on Long-Term Debt (225)		—	—
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		27,138,375	27,716,869
23	TOTAL Long-Term Debt (Enter total of lines 17 thru 22)		8,757,647,625	9,257,069,131
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases-Noncurrent (227)		7,702,656	7,667,529
26	Accumulated Provision for Property Insurance (228.1)		—	—
27	Accumulated Provision for Injuries and Damages (228.2)		130,791,199	99,680,427
28	Accumulated Provision for Pensions and Benefits (228.3)		220,086,066	212,354,440
29	Accumulated Miscellaneous Operating Provisions (228.4)		303,949,757	293,432,912
30	Accumulated Provision for Rate Refunds (229)		—	—
31	Asset Retirement Obligations (230)		129,887,038	129,019,841
32	TOTAL Other Noncurrent Liabilities (Enter total of lines 25 thru 31)		792,416,716	742,155,149
33	CURRENT AND ACCRUED LIABILITIES			
34	Notes Payable (231)	21	129,967,770	322,979,799
35	Accounts Payable (232)		491,264,548	656,378,043
36	Notes Payable to Associated Companies (233)	21	—	—
37	Accounts Payable to Associated Companies (234)	21	76,480,291	79,420,929
38	Customer Deposits (235)		117,644,984	86,145,922
39	Taxes Accrued (236)	262-263	82,565,248	95,291,569
40	Interest Accrued (237)		110,087,099	110,118,319
41	Dividends Declared (238)		—	—
42	Matured Long-Term Debt (239)		—	—
43	Matured Interest (240)		—	—
44	Tax Collections Payable (241)		33,760,806	27,579,705
45	Miscellaneous Current and Accrued Liabilities (242)		287,639,658	312,698,200
46	Obligations Under Capital Leases-Current (243)		30,763	35,128

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

BALANCE SHEET Cont'd

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
47	Derivative Instrument Liabilities (244)		—	—
48	Derivative Instrument Liabilities - Hedging (245)		—	—
49	TOTAL Current and Accrued Liabilities (Enter Total of Lines 34 thru 48)		1,329,441,167	1,690,647,614
50	DEFERRED CREDITS			
51	Customer Advances for Construction (252)		177,525,756	163,163,638
52	Accumulated Deferred Investment Tax Credits (255)	266-267	10,416,237	9,292,983
53	Deferred Gains from Disposition of Utility Plant (256)		—	—
54	Other Deferred Credits (253)	269	296,168,317	297,439,460
55	Other Regulatory Liabilities (254)	278	5,301,686,589	5,203,542,630
56	Unamortized Gain on Reacquired Debt (257)	24	—	—
57	Accumulated Deferred Income Taxes (281-283)	272-277	4,252,041,192	4,589,718,932
58	TOTAL Deferred Credits (Enter total lines 51 thru 57)		10,037,838,091	10,263,157,643
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69	TOTAL Liab. And Other Credits (Enter total of lines 15,23,32,49 & 58)		31,594,060,159	33,281,604,897

STATEMENT OF RETAINED EARNINGS

Instructions:

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)			
1	Balance-Beginning of Year		(1,669,271,636)
2	Changes		
3	Adjustments to Retained Earnings (439)		
4	Comprehensive Income		
5			
6			
7			
8			
9	Total Credits to Retained Earnings (439)		—
10	Adjustment of the Adoption of FASB Interpretation No. (FIN) 48		
11			
12			
13			
14			
15	Total Debits to Retained Earnings (439)		—
16	Balance Transferred from Income (Account 433 less Account 418.1)		432,274,958
17	Appropriations to Retained Earnings (436)		—
18	Transfer to appropriated retained earnings for payment of future dividends	215	(437,870,713)
19			
20			
21			
22	Total Appropriations of Retained Earnings (436)		(437,870,713)
23	Dividends Declared-Preferred Stock (437)		
24			
25			
26			
27			
28			
29	Total Dividends Declared-Preferred Stock (437)		—
30	Dividends Declared-Common Stock (438)		
31			
32			
33			
34			
35			
36	Total Dividends Declared-Common Stock (438)		—
37	Transfers from Account 216.1, Unappropriated, Undistributed, Subsidiary Earnings	216	392,811
38	Balance-End of Year (Total lines 1,9,15,16,22,29,36,37)		(1,674,474,580)

Name of Respondent Commonwealth Edison Company	This Report Is: Retained Earnings	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	--------------------------------------	---	-------------------------------------

STATEMENT OF RETAINED EARNINGS, cont'd

Instructions:

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.
 Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).
 State the purpose and amount of each reservation or appropriation of retained earnings.
 List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
 Show dividends for each class and series of capital stock.
 Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be

Line No.	Item (a)	Contra primary Account Affected (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS (215)			
39	Balance - Beginning of Year (Debit or Credit)		3,155,060,695
40	Appropriations of retained earnings for future dividend payments	216	437,870,713
41	Dividends Declared	238	(498,990,698)
42	Tax Adjustment for FIN48		
43			
44			
45	TOTAL Appropriated Retained Earnings (215)		3,093,940,710
46	TOTAL Appropriated Retained Earnings-Amort. Reserve, Federal (215.1)		—
47	TOTAL Appropriated Retained Earnings (215, 215.1) (Enter total lines 45 and 46)		3,093,940,710
48	TOTAL Retained Earnings (215,215.1,216) (Enter total lines 38 and 47)		1,419,466,130
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)			
49	Balance-Beginning of Year (Debit or Credit)		31,712,664
50	Equity in Earnings for Year (Credit) (418.1)		5,595,755
51	(Less) Dividends Received (Debit)	216	392,811
52	Tax Sharing Benefit to Subsidiary		
53	Balance - End of Year (Total lines 49 thru 52)		36,915,608

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

STATEMENT OF INCOME FOR THE YEAR

Instructions:
1. Report the amounts derived from total company operations for the current year and the previous year on this page.

Line No.	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	5,892,689,466	5,764,553,803
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,914,370,310	2,852,010,462
5	Maintenance Expenses (402)	320-323	473,001,852	385,202,086
6	Depreciation Expense (403)	336-337	840,632,836	798,551,231
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,847,197	1,553,395
8	Amortization & Depletion Of Utility Plant (404-405)	336-337	80,566,582	84,444,107
9	Amortization Of Utility Plant Acquisition Adjustment (406)	336-337	—	—
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		—	—
11	Amort. Of Conversion Expense (407.2)		—	—
12	Regulatory Debits (407.3)		210,578,164	146,933,669
13	Regulatory Credits (407.4)		(148,242,908)	(15,869,496)
14	Taxes Other Than Income Taxes (408.1)	262-263	297,187,409	299,935,072
15	Income Taxes - Federal (409.1)	262-263	(25,106,264)	57,058,316
16	Income Taxes - Other (409.1)	262-263	(27,057,861)	(4,609,132)
17	Provision for Deferred Income Taxes (410.1)	234,272-277	466,785,795	379,124,527
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	243,272-277	235,113,478	265,261,325
19	Investment Tax Credit Adj.-Net (411.4)		(1,634,934)	(1,682,823)
20	(Less) Gains from Disp. Of Utility Plant (411.6)		—	—
21	Losses from Disp. Of Utility Plant (411.7)		—	—
22	(Less) Gains from Disposition of Allowances (411.8)		—	—
23	Losses from Disposition of Allowances (411.9)		—	—
24	Accretion Expense (411.10)		54,129	54,470
25	Total Utility Operating Expenses (Total lines 4 through 24)		4,847,868,829	4,717,444,559
26	Net Utility Operating Income (Enter total of line 2 less line 25. Carry forward to page 7b, line 27)		1,044,820,637	1,047,109,244

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2020	
Instructions: For balances that cannot be allocated to a specific jurisdiction or service, reflect "*****" in the cell (box) and provide the total gas or electric company balance in the Total gas or electric Company column.							
STATEMENT OF INCOME FOR THE YEAR							
Illinois Electric Utility (e)	Total Company Electric Utility (f)	Illinois Gas Utility (g)	Total Company Gas Utility (h)	Other Utility (i)	Line No.		
					1		
5,892,689,466	5,892,689,466				2		
					3		
2,914,370,310	2,914,370,310				4		
473,001,852	473,001,852				5		
840,632,836	840,632,836				6		
1,847,197	1,847,197				7		
80,566,582	80,566,582				8		
—	—				9		
—	—				10		
—	—				11		
210,578,164	210,578,164				12		
(148,242,908)	(148,242,908)				13		
297,187,409	297,187,409				14		
(25,106,264)	(25,106,264)				15		
(27,057,861)	(27,057,861)				16		
466,785,795	466,785,795				17		
235,113,478	235,113,478				18		
(1,634,934)	(1,634,934)				19		
—	—				20		
—	—				21		
—	—				22		
—	—				23		
54,129	54,129				24		
4,847,868,829	4,847,868,829				25		
1,044,820,637	1,044,820,637				26		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

STATEMENT OF INCOME FOR THE YEAR

Instructions: Report the amounts derived from total company operations for the current year and the previous year on this page. Explain in a footnote if the previous year's amounts are different from that reported in prior years.

Line No.	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
27	Net Utility Operating Income (page 7, line 26)		1,044,820,637	1,047,109,244
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Non-utility Operating Income			
31	Revenues from Merchandising, Jobbing and Contract Work (415)		30,483,619	13,206,824
32	(Less) Costs and Exp. Of Merchandising, Job & Contract Work (416)		30,963,146	13,181,569
33	Revenues from Non-Utility Operations (417)		—	—
34	(Less) Expenses of Non-Utility Operations (417.1)		—	—
35	Nonoperating Rental Income (418)		—	—
36	Equity in Earnings of Subsidiary Companies (418.1)		5,595,755	5,302,503
37	Interest and Dividend Income (419)		1,991,246	9,408,161
38	Allowance for Other Funds Used During Construction (419.1)		29,085,170	17,379,337
39	Miscellaneous Nonoperating Income (421)		11,941,055	13,572,085
40	Gain on Disposition of Property (421.1)		90,573	3,778,479
41	Total Other Income (Enter total of lines 31 through line 40)		48,224,272	49,465,820
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		—	7,465
44	Miscellaneous Amortization (425)	340	15,013,090	—
45	Miscellaneous Income Deductions (426.1-426.5)	340	258,876,566	49,903,546
46	Total Other Income Deductions (Total of lines 43 through 45)		273,889,656	49,911,011
47	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS			
48	Taxes Other than Income Taxes (408.2)	262-263	1,332,048	772,616
49	Income Taxes-Federal (409.2)	262-263	(1,415,347)	(1,867,183)
50	Income Taxes-Other (409.2)	262-263	(707,489)	(938,701)
51	Provision for Deferred Income Taxes (410.2)	234,272-277	—	—
52	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	—	—
53	Investment Tax Credit Adj. (411.5)		—	—
54	(Less) Investment Tax Credits (420)		—	—
55	Total Taxes on Other Income and Deduct. (Total of line 48 through 54)		(790,788)	(2,033,268)
56	Net Other Income and Deductions (Enter Total lines 41, 46, 55)		(224,874,596)	1,588,077
57	INTEREST CHARGES			
58	Interest on Long-Term Debt (427)		367,179,039	342,392,278
59	Amort. Of Debt Disc. And Expense (428)		5,790,301	5,359,300
60	Amortization of Loss on Reacquired Debt (428.1)		1,749,261	1,913,930
61	(Less) Amort. Of Premium on Debt-Credit (429)		—	—
62	(Less) Amort. Of Gain on Reacquired Debt-Credit (429.1)		—	—
63	Interest on Debt to Assoc. Companies (430)	340	13,092,810	13,092,812
64	Other Interest Expense (431)	340	6,618,651	12,680,490
65	(Less) Allowance for Borrowed Funds Used During Construction - Cr. (432)		12,354,734	14,721,199
66	Net Interest Charges (Enter total of lines 58 through 65)		382,075,328	360,717,611
67	Income Before Extraordinary Items		437,870,713	687,979,710
68	EXTRAORDINARY ITEMS			
69	Extraordinary Income (434)		—	—
70	(Less) Extraordinary Deductions (435)		—	—
71	Net Extraordinary Items (Enter total of line 69 less line 70)		—	—
72	Income Taxes-Federal and Other (409.3)	262-263	—	—
73	Extraordinary Items After Taxes (Enter total of line 71 less line 72)		—	—
74	Net Income (Enter total of lines 67 and 73)		437,870,713	687,979,710

ILLINOIS ELECTRIC NET OPERATING REVENUES

1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.
2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.
3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.
In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.
5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.
Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.
All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.

Illinois Electric Operating Revenue for the Reporting Year

Line No.	Title of Account (a)	Supply--Fixed Price Service (b)	Supply--Hourly Priced Service (c)	Delivery Charges--Full Service Customers (d)	Delivery Charges--Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	1,287,477,496	18,050,736	1,222,251,168	532,673,454	3,060,452,854
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	297,929,163	160,432,737	302,667,160	622,875,748	1,383,904,808
5	Large or Industrial	537,214	35,197,219	18,233,069	455,641,619	509,609,121
6	(444) Public Street and Highway Lighting	2,334,887	2,721,427	14,770,922	17,874,364	37,701,600
7	(445) Other Sales to Public Authorities	—	—	—	—	—
8	(446) Sales to Railroads and Railways	—	—	—	6,732,119	6,732,119
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	1,588,278,760	216,402,119	1,557,922,319	1,635,797,304	4,998,400,502
10	(447) Sales for Resale					22,457,745
11	(448) Interdepartmental Sales	—	—	—	—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	1,588,278,760	216,402,119	1,557,922,319	1,635,797,304	5,020,858,247
13	Less: (449.1) Provision for Rate Refunds	—	—	—	—	—
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE	1,588,278,760	216,402,119	1,557,922,319	1,635,797,304	5,020,858,247
15	(450) Forfeited Discounts					17,347,746
16	(451) Miscellaneous Service Revenues					7,377,969
17	(453) Sales of Water and Water Power					0
18	(454) Rent from Electric Property					93,322,451
19	(455) Interdepartmental Rent					0
20	(456) Other Electric Revenues					753,783,053
21	TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20)	—	—	—	—	871,831,219
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	1,588,278,760	216,402,119	1,557,922,319	1,635,797,304	5,892,689,466
23	Unbilled Revenues Included in Line 12	(2,517,146)	(1,647,294)	(54,446,463)	(92,710,235)	(151,321,138)

Page 8, Line No. 23, Column (f) - The change in unbilled revenues reported for 2020 was \$96,012,128 higher than the change in unbilled revenues reported for 2019.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

ILLINOIS ELECTRIC NET OPERATING REVENUES FOR THE PRIOR YEAR

- Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.
- In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.
- In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.
- In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.
- If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
- If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.
- Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
- If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.
- All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.

Illinois Electric Operating Revenues for the Prior Year

Line No.	Title of Account (a)	Supply--Fixed Price Service (b)	Supply--Hourly Priced Service (c)	Delivery Charges--Full Service Customers (d)	Delivery Charges--Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	1,175,183,229	16,683,104	1,106,370,914	546,769,668	2,845,006,915
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	321,003,011	182,124,208	302,546,658	623,173,179	1,428,847,056
5	Large or Industrial	312,468	45,108,984	15,235,607	464,312,001	524,969,060
6	(444) Public Street and Highway Lighting	2,202,833	2,826,478	14,875,138	16,912,924	36,817,373
7	(445) Other Sales to Public Authorities	—	—	—	—	—
8	(446) Sales to Railroads and Railways	—	687	—	8,879,356	8,880,043
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	1,498,701,541	246,743,461	1,439,028,317	1,660,047,128	4,844,520,447
10	(447) Sales for Resale					34,987,453
11	(448) Interdepartmental Sales	—	—	—	—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	1,498,701,541	246,743,461	1,439,028,317	1,660,047,128	4,879,507,900
13	Less: (449.1) Provision for Rate Refunds	—	—	—	—	—
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE REFUND	1,498,701,541	246,743,461	1,439,028,317	1,660,047,128	4,879,507,900
15	(450) Forfeited Discounts					25,973,544
16	(451) Miscellaneous Service Revenues					13,747,781
17	(453) Sales of Water and Water Power					—
18	(454) Rent from Electric Property					90,203,012
19	(455) Interdepartmental Rent					—
20	(456) Other Electric Revenues					755,121,566
21	TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20)	—	—	—	—	885,045,903
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	1,498,701,541	246,743,461	1,439,028,317	1,660,047,128	5,764,553,803
23	Unbilled Revenues Included in Line 12	1,016,975	(2,037,384)	(97,910,560)	(148,402,297)	(247,333,266)

Page 8, Line No. 23, Column (f) - The change in unbilled revenues reported for 2019 was \$198,399,040 lower than the change in unbilled revenues reported for 2018.

ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
2. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
3. Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.

Megawatt Hours Sold or Delivered for the Reporting Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	18,904,215	345,833		8,783,712	28,033,760
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	4,361,230	3,315,892		20,965,248	28,642,370
5	Large or Industrial	7,809	851,052		25,020,423	25,879,284
6	(444) Public Street and Highway Lighting	57,743	106,851		404,715	569,309
7	(445) Other Sales to Public Authorities	—	—		—	—
8	(446) Sales to Railroads and Railways	—	—		433,045	433,045
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	23,330,997	4,619,628		55,607,143	83,557,768
10	(447) Sales for Resale					1,242,053
11	(448) Interdepartmental Sales	—	—		—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	23,330,997	4,619,628		55,607,143	84,799,821

Average Number of Customers per Month for the Reporting Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
13	ELECTRIC SERVICE REVENUES					
14	(440) Residential Sales	2,600,773	36,283		1,044,873	3,681,929
15	(442) Commercial and Industrial Sales					
16	Small or Commercial	203,170	8,338		174,824	386,332
17	Large or Industrial	18	156		1,780	1,954
18	(444) Public Street and Highway Lighting	2,660	958		1,244	4,862
19	(445) Other Sales to Public Authorities	—	—		—	—
20	(446) Sales to Railroads and Railways	—	—		2	2
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 12 through 20)	2,806,621	45,735		1,222,723	4,075,079
22	(447) Sales for Resale					—
23	(448) Interdepartmental Sales	—	—		—	—
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 21 through 23)	2,806,621	45,735		1,222,723	4,075,079

ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
2. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
3. Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
4. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.

Megawatt Hours Sold or Delivered for the Prior Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	17,329,996	286,345		9,196,718	26,813,059
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	4,714,140	3,517,214		22,703,202	30,934,556
5	Large or Industrial	4,528	818,255		26,834,839	27,657,622
6	(444) Public Street and Highway Lighting	59,006	125,031		466,633	650,670
7	(445) Other Sales to Public Authorities	—	—		—	—
8	(446) Sales to Railroads and Railways	—	—		550,907	550,907
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	22,107,670	4,746,845		59,752,299	86,606,814
10	(447) Sales for Resale					1,509,436
11	(448) Interdepartmental Sales	—	—		—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	22,107,670	4,746,845		59,752,299	88,116,250

Average Number of Customers per Month for the Prior Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
13	ELECTRIC SERVICE REVENUES					
14	(440) Residential Sales	2,489,535	30,626		1,137,735	3,657,896
15	(442) Commercial and Industrial Sales					
16	Small or Commercial	198,501	8,092		176,997	383,590
17	Large or Industrial	5	139		1,826	1,970
18	(444) Public Street and Highway Lighting	2,673	1,018		1,149	4,840
19	(445) Other Sales to Public Authorities	—	—		—	—
20	(446) Sales to Railroads and Railways	—	—		2	2
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	2,690,714	39,875		1,317,709	4,048,298
22	(447) Sales for Resale					—
23	(448) Interdepartmental Sales	—	—		—	—
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	2,690,714	39,875		1,317,709	4,048,298

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report	Year of Report December 31, 2020
---	------------------------------------	----------------	-------------------------------------

**IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON
FERC SCHEDULES AND INFORMATION REPORTED ON PAGES
2 THROUGH 7 OF FORM 21 ILCC**

Instructions:

- Identify the data provided on pages 2 through 7 of this report that differs from data reported in the submitted FERC Form Nos. 1 and/or 2.
- For each identified difference, indicate the affected accounts, the amount and the authorization from the ICC.

Form 21 ILCC		Line Description	Amounts Reported				Detail Provided on Page 13-1, Item Number
Page No.	Line No.		ICC Account(s)	Form 21 ILCC	FERC Form No. 1	Difference*	
7	4	Operation Expenses	401	2,914,670,310	2,919,710,590	5,040,280	1
7b	45	Miscellaneous Income Deductions	426.1 - 426.5	258,876,566	253,536,286	5,340,280	1
7	20	Gains from Disp. of Utility Plant	411.6	—	—	—	2
7b	40	Gain on Disposition of Property	421.1	90,573	90,573	—	2
7	15	Income Taxes - Federal	409.1	(25,106,264)	(26,121,184)	1,014,920	3
7b	49	Income Taxes - Federal	409.2	(1,415,347)	(400,427)	1,014,920	3
7	16	Income Taxes - Other	409.1	(27,057,861)	(27,565,188)	507,327	4
7b	50	Income Taxes - Other	409.2	(707,489)	(200,162)	507,327	4
*Stated in absolute values							

**IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON
FERC SCHEDULES AND INFORMATION REPORTED ON PAGES
2 THROUGH 7 OF FORM 21 ILCC**

Item Number	Description	Amount	Affected Accounts		Authorization for Accounting Treatment - See Footnote
			Form 21 ILCC	FERC Form No. 1	
1	Arbitration settlement costs - City of Chicago	3,448,275	DR 426.5	CR 930.2	A
1	City of Chicago and Midwest Generation settlement	1,892,005	DR 426.5	CR 930.2	B
	Total Item 1	5,340,280			
2	Gains on dispositions of property	—	CR 421.1	DR 411.6	C
	Total Item 2	—			
3	Federal income taxes applicable to Arbitration settlements costs - City of Chicago	655,345	CR 409.2	DR 409.1	A
3	Federal income taxes applicable to City of Chicago and Midwest Generation settlement	359,575	CR 409.2	DR 409.1	B
3	Federal income taxes applicable to Gains on dispositions of property	—	DR 409.2	CR 409.1	C
	Total Item 3	1,014,920			
4	State income taxes applicable to Arbitration settlement costs - City of Chicago	327,587	CR 409.2	DR 409.1	A
4	State income taxes applicable to City of Chicago and Midwest Generation settlement	179,740	CR 409.2	DR 409.1	B
4	State income taxes applicable to Gains on dispositions of property	—	DR 409.2	CR 409.1	C
	Total Item 4	507,327			

A) Represents costs incurred in connection with a settlement agreement between ComEd and City of Chicago. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deductions and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes.

B) Represents costs incurred in connection with a settlement agreement between ComEd and the City of Chicago and Midwest Generation. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deduction and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes.

C) The ICC accounting treatment for these items is in accordance with 83 Ill. Adm. Code 415, Uniform System of Accounts for Electric Utilities, effective December 15, 1994.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Year of Report December 31, 2020
---	------------------------------------	-------------------------------------

ANALYSIS OF UNBILLED REVENUE

Line No.		Prior Year	Current Year	ILCC Form 21 Reference
1	Electric Utility Revenue	6,011,887,069	6,044,010,606	
2	Less: Prior Year Unbilled Revenue	245,331,102	(2,002,164)	Pg. 13(a), Ln 3 prior year
3	Add: Current Year Unbilled Revenue	(2,002,164)	(153,323,302)	
4	Gross Electric Utility Operating Revenue	5,764,553,803	5,892,689,468	Pg. 7a, col. (f), Ln 2
5	Gas Utility Revenue			
6	Less: Prior Year Unbilled Revenue			Pg. 13(a), Ln 7 prior year
7	Add: Current Year Unbilled Revenue			
8	Gross Gas Utility Operating Revenue	—	—	Pg. 7a, col. (g), Ln 2
9	Total Utility Revenue (Ln 1 + Ln 5)	6,011,887,069	6,044,010,606	
10	Less: Total Prior Year Unbilled Revenue (Ln 2 + Ln 6)	245,331,102	(2,002,164)	Pg. 13 (a), Ln 11 prior year
11	Add: Total Current Year Unbilled Revenue (Ln 3 + Ln 7)	(2,002,164)	(153,323,302)	
12	Total Gross Utility Operating Revenue	5,764,553,803	5,892,689,468	Pg. 14, Ln 1

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

SPECIAL FUNDS (Accounts 125, 126, 127, 128)

Instructions:

Report below the balance at the end of year of each special fund maintained during the year. Identify each fund as to which account it is included.

Indicate the nature of any funds included in Account 128 Other Special Funds.

If the trustee of any fund is an associated company, give name of such associated company.

If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee, if any (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	-

SPECIAL DEPOSITS (Accounts 132, 133, 134)

Instructions:

Report below the amounts of special deposits by classes at end of year.

If any deposit consists of assets other than cash, give a brief description of such assets.

If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
1	Escrow for work performed in DuPage County	39,157
2	Mortgage release reserve associated with property sales	31,231
3	Collateral held from energy and renewable energy certificate suppliers	37,321,924
4	Escrow for environmental work at Rockford Library	2,154,853
5	Restricted Cash-Rider REA	239,935,714
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	279,482,879

MATERIALS AND SUPPLIES

Instructions:

1. For Account 154, report the amounts of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments that use the class of material.
2. Explain important inventory adjustments during the year (on a supplemental page) showing general classes of materials and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department Which Used Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	136,901,298	153,543,346	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	10,615,450	6,393,371	Transmission
9	Distribution Plant (Estimated)	11,813,483	9,964,013	Distribution
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	159,330,231	169,900,730	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	159,330,231	169,900,730	

FOOTNOTE DATA

Assigned to - Construction (Estimated)

Transmission Plant (Estimated)	\$	55,577,478
Distribution Plant (Estimated)		97,965,868
Assigned to - Construction (Estimated)	\$	153,543,346

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

NOTES PAYABLE (Account 231)

Instructions:

- Report the particulars indicated concerning notes payable at end of year.
- Give the particulars of collateral pledged, if any.
- Any demand notes should be designated as such in column (c).

Line No.	Payee (a)	Purpose for Which Issued (b)	Date of Note (c)	Interest Rate % (d)	Balance End of Year (e)
1	Commercial Paper issued by:				
2	Bank of America	General Purposes/Working Capital	12/16/2020	0.18 %	50,000,000
3	Bank of America	General Purposes/Working Capital	12/18/2020	0.21 %	70,000,000
4	Bank of America	General Purposes/Working Capital	12/21/2020	0.21 %	70,000,000
5	Bank of America	General Purposes/Working Capital	12/22/2020	0.22 %	60,000,000
6	Bank of America	General Purposes/Working Capital	12/31/2020	0.15 %	73,000,000
7	Discount on Commercial Paper				(20,201)
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19	TOTAL				322,979,799

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

Instructions:

- Report the particulars of notes and accounts to associated companies at end of year.
- Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to the total for the combined accounts.
- List each note separately and state the purpose for which issued. Show also in column (a) date of note and maturity.
- Include in column (e) the amount of any interest expense during the year on notes or accounts that were paid before the end of year.

Line No.	Name of Company (a)	Commission Authorization (b)	Balance End of Year (c)	Interest for Year	
				Rate % (d)	Amount (e)
1	Account 233:				
2	None			—	
3					
4					
5					
6	Account 234:				
7	ComEd Financing III		3,855,106		
8	Edisun, LLC		(86,159)		
9	Exelon Business Services Company, LLC		58,589,638		
10	Exelon Corporation		18,856		
11	Exelon Generation Company, LLC		15,825,923		
12	Baltimore Gas & Electric		54,169		
13	Commonwealth Edison of Indiana		1,163,396		
14					
15					
16					
17	Total Account 234		79,420,929		
18					
19					
20	TOTAL		79,420,929		

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original	December 31, 2020	

LONG TERM DEBT (Accounts 221, 222, 223 and 224)

Instructions:

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221- Bonds, 222- Reacquired Bonds, 223- Advances from Associated Companies, and 224- Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts.

Designate demand notes as such. Include in column (a) name of associated companies from which advances were received.

For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year.

With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amounts, and

Line No.	Class and Series of Obligation, Coupon Rate (a)	Principal Amount of Debit Issued (b)	Nominal Date of Issue (c)	Date of Maturity (d)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e)
1	Account 221 (1)				
2	First Mortgage Bonds -				
3	5.875% 100	350,000,000	1/22/2003	2/1/2033	253,600,000
4	5.900% 103	325,000,000	3/6/2006	3/15/2036	325,000,000
5	5.900% 103B	300,000,000	3/22/2007	3/15/2036	300,000,000
6	6.450% 107	450,000,000	1/16/2008	1/15/2038	450,000,000
7	4.000% 109	500,000,000	8/2/2010	8/1/2020	—
8	3.400% 112	350,000,000	9/7/2011	9/1/2021	350,000,000
9	3.800% 113	350,000,000	10/1/2012	10/1/2042	350,000,000
10	4.600% 114	350,000,000	8/19/2013	8/15/2043	350,000,000
11	4.700% 116	350,000,000	1/10/2014	1/15/2044	350,000,000
12	3.100% 117	250,000,000	11/10/2014	11/1/2024	250,000,000
13	3.700% 118	400,000,000	3/2/2015	3/1/2045	400,000,000
14	4.350% 119	450,000,000	11/19/2015	11/15/2045	450,000,000
15	2.550% 120	500,000,000	6/27/2016	6/15/2026	500,000,000
16	3.650% 121	700,000,000	6/27/2016	6/15/2046	700,000,000
17	2.950% 122	350,000,000	8/15/2017	8/15/2027	350,000,000
18	3.750% 123	650,000,000	8/15/2017	8/15/2047	650,000,000
19	4.000% 124	800,000,000	2/20/2018	3/1/2048	800,000,000
20	3.700% 125	550,000,000	8/14/2018	8/15/2028	550,000,000
21	4.000% 126	400,000,000	2/19/2019	3/1/2049	400,000,000
22	3.200% 127	300,000,000	11/12/2019	11/15/2049	300,000,000
23	2.200% 128	350,000,000	2/18/2020	3/1/2030	350,000,000
24	3.000% 129	650,000,000	2/18/2020	3/1/2050	650,000,000
25	Total First Mortgage Bonds and Account 221				9,078,600,000
26					
27	Account 222 -- None				
28					
29	Account 223				
30	6.350% Subordinated Deferable Interest Debentures				
31	ComEd Financing III	206,186,000	3/17/2003	3/15/2033	206,186,000
32	Total Account 223				206,186,000
33					
34	Account 224 — None				
35					
36	Totals	9,231,186,000			9,284,786,000

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

LONG TERM DEBT (Accounts 221, 222, 223 and 224)

Instructions:

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.
In column (b) show the principal amount of bonds or other long-term debt originally issued.
11. In column (i) provide redemption price in % or per \$100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.

INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price at End of Year (l)	Line No.
Amount (10) (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)			
					1
					2
	14,899,000	—	—	(7)	3
	19,175,000	—	—	(7)	4
	17,700,000	—	—	(7)	5
	29,025,000	—	—	(8)	6
	11,666,667	—	—	(5)	7
	11,900,000	—	—	(6)	8
	13,300,000	—	—	(5)	9
	16,100,000	—	—	(5)	10
	16,450,000	—	—	(5)	11
	7,750,000	—	—	(4)	12
	14,800,000	—	—	(6)	13
	19,575,000	—	—	(6)	14
	12,750,000	—	—	(5)	15
	25,550,000	—	—	(6)	16
	10,325,000			(4)	17
	24,375,000			(5)	18
	32,000,000			(5)	19
	20,350,000			(4)	20
	16,000,000			(6)	21
	9,600,000			(5)	22
	6,545,000			(4)	23
	16,575,000			(5)	24
	366,410,667				25
					26
					27
					28
	13,092,810	—	—	100%	29
	13,092,810				30
					31
					32
					33
					34
					35
	379,503,477				36

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020
LONG TERM DEBT (Accounts 221, 222, 223 and 224)			
(1) Changes in Account 221 during the year:		Issuances	Retirements
First Mortgage Bonds		\$1,000,000,000	\$500,000,000
<p>The unamortized debt discount, premium or expense on reacquired debt are transferred to Account 189, Unamortized Loss on Reacquired Debt, or Account 257, Unamortized Gain on Reacquired Debt, as appropriate, and amortized to expense over the life of the new long-term debt issued to finance the debt redemption, and/or over the life of the original debt issuance if the debt is not refinanced.</p>			
(2) This series of debt does not contain any call provisions.			
<p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 10 basis points.</p>			
(3)			
<p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 12.5 basis points.</p>			
(4)			
<p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 15 basis points.</p>			
(5)			
<p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 20 basis points.</p>			
(6)			
<p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 25 basis points.</p>			
(7)			
<p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 35 basis points.</p>			
(8)			
<p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 40 basis points.</p>			
(9)			
(10) This footnote pertains to column (f)			
Total interest reported on pages 22-23		\$ 379,503,477	
Amortization of settled cash flow swaps		768,372	
Total of Accounts 427 and 430		<u>\$ 380,271,849</u>	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2020
---	------------------------------------	------------------------------	-------------------------------------

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (e) show the principal amounts of bonds or other long-term debt reacquired.
- In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
- Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Amortization Period		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1	Unamortized Loss on Reacquired Debt (1)(2)(3)(4)									
2										
3	First Mortgage Bonds - Due Date (pre-1998)									
4	10.375% Pollution Control 1985 03/01/05	12/14/94	12/14/94	03/01/20	30,000,000	(1,615,843)	6,215	—	6,215	—
5	10.625% Pollution Control 1985 03/15/15	12/14/94	12/14/94	03/01/20	111,000,000	(6,825,849)	4,744	—	4,744	—
7	Total of pre-1998 losses						10,959	—	10,959	—
8										
9										
10	8.375% 86 09/15/22	09/16/02	01/22/03	02/01/33			1,541,340	—	117,744	1,423,596
11	5.875% 100 02/01/33	07/27/04	01/01/07	02/01/33	11,400,000	(788,382)	362,094	—	27,627	334,467
12	5.875% 100 02/01/33	08/06/04	01/01/07	02/01/33	40,000,000	(4,283,438)	1,969,238	—	150,246	1,818,992
13	5.875% 100 02/01/33	08/25/04	01/01/07	02/01/33	45,000,000	(6,455,972)	2,973,468	—	226,863	2,746,605
14	3.400% 112 09/01/21	10/12/11	10/12/11	09/01/21	110,681,400	(236,251)	40,435	—	23,824	16,611
15										

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (e) show the principal amounts of bonds or other long-term debt reacquired.
3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Amortization Period		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1	Subordinated Deferrable Interest Notes -									
2	8.480% 09/30/33	03/20/03	03/20/03	03/15/33	206,190,000	(20,228,911)	8,906,303	—	674,297	8,232,006
3										—
4										—
6										—
7										—
9										—
10	Variable Pollution Control 1994C 03/01/09	11/28/03	11/28/03	03/01/20	50,000,000	(79,616)	823	—	823	—
11	Variable Pollution Control 2003C	06/18/08	06/18/08	03/01/20	50,000,000	(795,632)	11,893	—	11,893	—
12	Variable Pollution Control 2003B	07/08/08	07/08/08	05/01/21		(435,433)	45,412	—	33,983	11,429
13	Variable Pollution Control 2003A	07/10/08	07/10/08	05/01/21		(332,768)	34,718	—	25,982	8,736
14	Variable Pollution Control 2003D	07/29/08	07/29/08	05/01/21	19,975,000	(112,292)	11,762	—	8,803	2,959
15	Variable Pollution Control 2008D	05/28/09	05/28/09	03/01/20	50,000,000	(546,292)	8,406	—	8,406	—
16	Variable Pollution Control 2008E	05/28/09	05/28/09	05/01/21	49,830,000	(566,726)	62,970	—	47,227	15,743
17										—
18										—
19										—
20										—
21										—
22										—
23										—
24										—
25	8.500% Subord. Deferrable Interest Debentures, ComEd	03/07/08	03/07/08	01/15/38	154,640,000	(11,579,481)	7,009,057	—	387,599	6,621,458
26							22,988,878		1,756,276	21,232,602
27	Reduction due to the generation-related portion of unamortized									
28	losses on reacquired debt written off in the fourth quarter of									
29	as a result of ComEd's discontinuance of SFAS No. 71. (2)						(7,016)	7,016	—	—
30										
31	Total Account 189						22,981,862	7,016	1,756,276	21,232,602

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./ Da./Yr.)	Year of Report December 31, 2020
---	------------------------------------	----------------------------------	-------------------------------------

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

Note:

(1) Refunded with the proceeds from issuance of long-term debt with the following maturity dates:

	Rate	Series	Maturity Date(s) of New Debt Issues
First Mortgage Bonds -			
	10.375 %	Pollution Control 1985	Mar-2020 (A)
	10.625 %	Pollution Control 1985	Mar-2020
	8.375 %	86	Feb-2033 (A)
Pollution Control Obligations -			
	Variable	IDFA Series 1994C	Mar-2020
	Variable	IDFA Series 2003C	Mar-2020
	Variable	IDFA Series 2003B	May-2021
	Variable	IDFA Series 2003A	May-2021
	Variable	IDFA Series 2003D	May-2021
	Variable	IFA Series 2008D	Mar-2020
	Variable	IFA Series 2008E	May-2021

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2020
---	------------------------------------	---------------------------------	-------------------------------------

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

Note:

	Rate	Series	Maturity Date(s) of New Debt Issuances
Subordinated Deferrable Interest Debentures -	8.500 %	ComEd Financing II	Jan-2038
Subordinated Deferrable Interest Note -	8.480 %	ComEd Financing I	Mar-2033

(A) The amortization period has been changed due to the refunding of the long-term debt originally issued to refund this issue. Maturity date is that of the new long-term-debt issue.

(2) In December 1997 the Illinois Electric Service Customer Choice and Rate Relief Law of 1997 (1997 Act) became effective. Because the 1997 Act was expected to ultimately lead to market-based pricing of electric generation services, ComEd discontinued SFAS No. 71 regulatory accounting practices for the generation portion of its business. Accordingly, the generation-related regulatory assets and liabilities were written off in the fourth quarter of 1997. In addition to the write-off of the generation-related regulatory assets and liabilities, the generation-related unamortized loss on reacquired debt was written off in the fourth quarter of 1997. On an individual issue basis, for issues refunded prior to January 1, 1998, Columns (g), (i) and (j) reflect the balance or credit before the reduction due to the write-off. The impact of the write-off is provided as a separate line at the end of the schedule.

(3) The following debt items were not refinanced:

	Rate	Series	Maturity Date(s) of New Debt Issuances
First Mortgage Bonds -			
	5.875 %	100	Feb-2033
	3.400 %	112	Sep-2021
Notes - None			

(4) The ICC's Order in Docket No. 05-0597 allows for the recovery of \$87 million of losses related to the extinguishment of long-term debt recorded in 2004. As a result, such losses were recorded in Account 189 in 2006.

DISCOUNT ON COMMON STOCK AND PREFERRED STOCK ISSUANCES
(Accounts 201 through 204 and 207)

1. Identify the amounts of discount or expense, including underwriting discounts, recorded in account 214, Capital Stock Expense, that has accumulated since December 31, 1993. Amounts recorded before December 31, 1993 may also be included.

Line No.	Account Title (a)	Amount of Discount (b)	Amount Recovered through Rates (c)
1	Account 201, Common Stock Issued	6,942,925	—
2	Account 202, Common Stock Subscribed	—	—
3	Account 203, Common Stock Liability for Conversion	—	—
4	Account 204, Preferred Stock Issued	—	—
5	Account 207, Premium on Capital Stock	—	—
6	Total	6,942,925	—

Page 25, Line 1, Column (a) : Includes capital stock expense that was recorded before December 31, 1993

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226)

Instructions:

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expenses, premiums or discounts applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amounts of bonds or other long-term debt originally issued.
4. In column (c) show the expenses, premiums or discounts with respect to the amounts of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	First Mortgage Bonds - (1)				
2	100, 5.875%	350,000,000	3,525,036	1/22/2003	2/1/2033
3			1,526,000		
4	103, 5.900%	325,000,000	3,488,737	3/6/2006	3/15/2036
5			2,044,250		
6	103B, 5.900%	300,000,000	1,048,534	3/22/2007	3/15/2036
7			12,435,000		
8	107, 6.450%	450,000,000	4,468,683	1/16/2008	1/15/2038
9			1,359,000		
10	109, 4.000%	500,000,000	4,497,688	8/2/2010	8/1/2020
11			120,000		
12	112, 3.400%	350,000,000	2,711,122	9/7/2011	9/1/2021
13			115,500		
14	113, 3.800%	350,000,000	3,497,084	10/1/2012	10/1/2042
15			623,000		
16	114, 4.600%	350,000,000	4,224,661	8/19/2013	8/15/2043
17			791,000		
18	116, 4.700%	350,000,000	3,670,733	1/10/2014	1/15/2044
19			115,500		
20	117, 3.100%	250,000,000	2,675,378	11/10/2014	11/1/2024
21			212,500		
22	118, 3.700%	400,000,000	4,497,729	3/2/2015	3/1/2045
23	119, 4.350%	450,000,000	5,643,725	11/19/2015	11/15/2045
24			3,501,000		
25	120, 2.550%	500,000,000	4,325,512	6/27/2016	6/15/2026
26	121, 3.650%	700,000,000	7,630,653	6/27/2016	6/15/2046
27			4,543,000		
28	122, 2.950%	350,000,000	3,084,480	8/15/2017	8/15/2027
29			959,000		
30	123, 3.750%	650,000,000	7,187,392	8/15/2017	8/15/2047
31			1,625,000		
32	124, 4.000%	800,000,000	8,806,005	2/20/2018	3/1/2048
33			152,000		
34	125, 3.700%	550,000,000	5,724,371	8/14/2018	8/15/2028
35			1,320,000		
36	126, 4.000%	400,000,000	5,320,038	2/19/2019	3/1/2049
37			3,256,000		
38	127, 3.200%	300,000,000	3,958,928	11/12/2019	11/15/2049
39			2,349,000		
40	128, 2.200%	350,000,000	3,831,604	2/25/2020	3/1/2030
41			1,064,000		
42	129, 3.000%	650,000,000	8,523,636	2/25/2020	3/1/2050
43			897,000		
44	SUBTOTAL	9,675,000,000	141,349,479		
45					
46	Subordinated Deferrable Interest Debentures, 6.350%	206,186,000	2,256,515	3/17/2003	3/15/2033
47			186,000		
48	TOTAL	9,881,186,000	143,791,994		

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2019

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) (continued)

Instructions:

5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premiums or discounts associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.

	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
					1
E	1,130,514	—	86,581	1,043,933	2
D	478,005	—	36,608	441,397	3
E	1,888,148	—	116,793	1,771,355	4
D	1,102,930	—	68,222	1,034,708	5
E	586,594	—	36,284	550,310	6
D	6,950,490	—	429,927	6,520,563	7
E	2,689,340	—	149,408	2,539,932	8
D	817,112	—	45,395	771,717	9
E	261,254	—	261,254	—	10
D	6,967	—	6,967	—	11
E	452,928	—	272,651	180,277	12
D	19,255	—	11,591	7,664	13
E	2,651,969	—	116,830	2,535,139	14
D	472,383	—	20,810	451,573	15
E	3,329,605	—	141,258	3,188,347	16
D	623,020	—	26,432	596,588	17
E	2,943,577	—	122,705	2,820,872	18
D	92,510	—	3,856	88,654	19
E	1,300,599	—	269,547	1,031,052	20
D	102,983	—	21,343	81,640	21
E	3,778,557	—	150,107	3,628,450	22
E	4,911,980	—	190,242	4,721,738	23
D	3,020,307	—	116,977	2,903,330	24
E	2,926,205	—	423,969	2,502,236	25
E	7,105,777	—	161,329	6,944,448	26
D	4,232,533	—	96,222	4,136,311	27
E	2,441,713	—	289,787	2,151,926	28
D	757,878	—	89,950	667,928	29
E	6,871,196	—	144,088	6,727,108	30
D	1,553,034	—	32,587	1,520,447	31
E	8,516,176	—	166,710	8,349,466	32
D	146,953	—	2,877	144,076	33
E	4,918,945	—	572,227	4,346,718	34
D	1,137,570	—	132,217	1,005,353	35
E	5,241,854	—	96,025	5,145,829	36
D	3,207,161	—	58,752	3,148,409	37
E	3,942,789	—	153,844	3,788,945	38
D	2,338,285	—	78,436	2,259,849	39
E	—	3,831,604	277,466	3,554,138	40
D	—	1,064,000	81,279	982,721	41
E	—	8,523,636	148,686	8,374,950	42
D	—	897,000	15,813	881,187	43
	94,949,096	14,316,240	5,724,052	103,541,284	44
					45
E	992,425	—	75,343	917,082	46
D	81,835	—	6,212	75,623	47
	96,023,356	14,316,240	5,805,607	104,533,989	48
	-2,493			-2,493	49
	96,020,862	14,316,240	5,805,607	104,531,496	50

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2020
---	------------------------------------	------------------------------	-------------------------------------

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) (continued)

NOTES:

(1) Various issues were retired during 2019. See Page 28 for information regarding these transactions.

(2) Summary of Totals:

<u>Account</u>		<u>12/31/2019</u>	<u>12/31/2020</u>
181	\$	68,882,487	\$ 76,814,627
225		—	—
226		27,138,375	27,716,869
	\$	<u>96,020,862</u>	<u>\$ 104,531,496</u>

(3)

This footnote pertains to column (g) and (h) -

Total debit/credit activity reported on pages 26-27	\$	8,510,634
Payments related to debt expense, premium, discount		(14,316,240)
Quarterly debt expenses - not deferred to Account 181		(11,817)
Other		27,122
Total Activity in Account 428 and 429	\$	<u>(5,790,301)</u>

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) Supplemental Page

Supplemental Note to Pages 26-27

On October 20, 2000, Exelon became the parent corporation of PECO Energy Company and ComEd. The merger was accounted for using the purchase method of accounting. Purchase transactions resulting in one entity becoming substantially wholly owned by the acquiror establish a new basis of accounting in the acquired entity's records for the purchased assets and liabilities. In the merger ComEd was the acquired entity. Thus, the purchase price has been allocated to the underlying assets purchased and liabilities assumed, including long-term debt, based on their estimated fair values at the acquisition date.

In ComEd's Initial Brief in ICC Docket No. 01-0423, in the event that the information is needed for use in future rate cases, ComEd agreed to track and record separately the unamortized balance and annual amortization of the original discount and premium on long-term debt, excluding the effects of purchase accounting. As a result, for purposes of reporting on these supplemental pages to ILCC Form 21 pages 26- 27, the amounts reflect each individual debt issue as if purchase accounting had not been recorded.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report							
Commonwealth Edison Company	(1) An Original		December 31, 2020							
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR										
<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to the securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for the amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunding securities clearly earmarked.</p>										
Unamortized Debt										
New Issues	Issue	Principal	Issue Date	Maturity Date	Account	Discount Account 226	Premium Account 225	Expense Account 181	ICC, Author & Date	Underwriting Firm
First Mortgage Bond, Series 128	2.200%	\$ 350,000,000	2/25/2020	3/1/2030	221	1,064,000	—	3,831,604	18-0777	BNP Paribas Securities Corp., BofA Securities, Inc., Citigroup Global Markets Inc., MUFG Securities Americas Inc., Credit Agricole Securities (USA) Inc., PNC Capital Markets LLC, SMBC Nikko Securities America, Inc., Loop Capital Markets LLC, Siebert Williams Shank & Co., LLC, AmeriVet Securities Inc., Apto Partners, LLC, Huntington Securities, Inc., Penserra Securities LLC, and R. Seelaus & Co., LLC
First Mortgage Bond, Series 129	3.000%	\$ 650,000,000	2/25/2020	3/1/2050	221	897,000	—	8,523,636	18-0777	BNP Paribas Securities Corp., BofA Securities, Inc., Citigroup Global Markets Inc., MUFG Securities Americas Inc., Credit Agricole Securities (USA) Inc., PNC Capital Markets LLC, SMBC Nikko Securities America, Inc., Loop Capital Markets LLC, Siebert Williams Shank & Co., LLC, AmeriVet Securities Inc., Apto Partners, LLC, Huntington Securities, Inc., Penserra Securities LLC, and R. Seelaus & Co., LLC
<u>Retired at Maturity</u>		<u>Issue</u>	<u>Principal</u>	<u>Maturity Date</u>	<u>Account</u>					
First Mortgage Bond, Series 109	4.000%	\$ 500,000,000		8/1/2020	221					
<u>Assumed or Refunded</u>										
None										

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

INVESTMENTS (Accounts 123, 124, 136)

Instructions:
 Report below investments in Accounts 123- Investments in Associated Companies, 124- Other Investments, and 136-Temporary Cash Investments.
 Provide a subheading for each account and list there under the information called for:
 (a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity and interest rate. For capital stock (including capital stock of respondent) reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124- Other Investments, state number of shares, classes, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136- Temporary Cash Investments, also may be grouped by classes.
 (b) Investment Advances - Report separately for each person or company the amounts of loans or investment

Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)		Purchases or Additions During Year (c)
1	123 - Investments in Associated Companies			
2	None		—	—
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	124 - Other Investments			
16	Cash Surrender Value, Corporate Owned			
17	Life Insurance		39,672	(4,861)
18	Monetized Stock		18,556	—
19				
20				
21				
22	Total		58,228	(4,861)
23				
24				
25				
26	136 - Temporary Cash Investments			
27	Money Market Accounts		91,701	1,058,390,497
28				
29				
30	Total		91,701	1,058,390,497
31				
32				
33				
34				
35				
36				
37				
38				
39				

INVESTMENTS (Accounts 123, 124, 136) (continued)

Instructions:

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229, of FERC Form 1.

For any securities, notes or accounts that were pledged, designate with an asterisk such securities, notes or accounts and in a footnote state the name of pledges and purpose of the pledge.

If Commission approval was required for any advances made or securities acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from

Sales or Other Dispositions During Year (d)	Principal Amount of No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference). (f)	Revenues for year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
123 - Investment in Associated Companies					1
		—			2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
124 - Other Investments					15
					16
—		34,810	—	—	17
—		18,556	—	—	18
					19
					20
					21
—		53,366	—	—	22
					23
					24
					25
136 Temporary Cash Investments					26
1,058,310,781		171,417	—	—	27
					28
					29
1,058,310,781		171,417	—	—	30
					31
					32
					33
					34
					35
					36
					37
					38
					39

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS			
Instructions:			
1. Report in this schedule the revenues and expenses with respect to: Income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), Interest and Dividend Income (Account 419), Allowances for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1).			
2. Give the basis of any important segregation of income and expense between Utility and Nonutility operations.			
3. Minor items may be grouped by classes, show number of items.			
	Item (a)		Amount (b)
Account 417 - Revenues from Nonutility Operations			
None			
Account 417.1 - Expenses of Nonutility Operations			
None			
Account 418 - Nonoperating Rental Income			
None			
Account 418.1 - Equity in Earnings of Subsidiary Companies			
Commonwealth Edison Company of Indiana, Inc.			5,203,175
ComEd Financing III			392,811
EdiSun,LLC			(231)
Total Account 418.1			5,595,755
Account 419 - Interest and Dividend Income			
Interest on marketable securities			1,856,292
Interest on Real Estate tax refunds			42,512
Other interest			(137,358)
FIN 48 interest			229,800
Total Account 419			1,991,246

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2020
---	------------------------------------	------------------------------	-------------------------------------

EMPLOYEE DATA

Instructions:

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reported period includes any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.
- The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, based on employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.
- If respondent furnishes two or more kinds of utility service, general officers, executive and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.

Classification (a)	Electric (b)	Gas (c)	Water (d)	Heating (e)	(f)	(g)	Common (h)	Total (i)
Number of employees in payroll period ended December 31, 2020								—
								—
TOTAL regular full-time employees	6,093	—	—	—	—	—	—	6,093
	—	—	—	—	—	—	—	—
TOTAL part-time & temporary employees	161	—	—	—	—	—	—	161
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
Total Employees	6,254	—	—	—	—	—	—	6,254

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	360 ENERGY GROUP, LLC	125 S CLARK ST 17TH FL CHICAGO, IL 60603	ENERGY EFFICIENCY \$ 2,482,215
2	ABB ENTERPRISE SOFTWARE INC	400 PERIMETER CENTER TERR STE 500 ATLANTA, GA 30346	IT PROFESSIONAL SERVICES 860,707
3	ACCENTURE	161 N CLARK ST CHICAGO, IL 60610	IT PROFESSIONAL SERVICES 7,212,512
4	ACCENTURE INTERNATIONAL LIMITE	1 GRAND CANAL SQUARE GRAND CANAL HARBOUR DUBLIN 2, N/ D02 P820	IT OUTSOURCING 1,650,007
5	ADESTA COMMUNICATIONS	DBA ADESTA LLC 1200 LANDMARK CENTER STE 1300 OMAHA, NE 68102	ENGINEERING / TECHNICAL CONSULTING 566,118
6	AECOM TECHNICAL SERVICES INC	303 E WACKER DR STE 1400 CHICAGO, IL 60601	ENVIRONMENTAL SERVICES 18,166,276
7	AFTER SCHOOL MATTERS INC	66 E RANDOLPH ST CHICAGO, IL 60601	ADVERTISING AND MARKETING 277,419
8	AGB INVESTIGATIVE SERVICES INC	2033 W 95TH ST CHICAGO, IL 60643	FACILITIES 3,605,969
9	AGENTIS, INC.	29 N WACKER DR STE 200 CHICAGO, IL 60606	ENERGY EFFICIENCY 912,600
10	AJENDA INTERACTIVE MEDIA, LLC	746 FOREST AVE RIVER FOREST, IL 60305	IT PROFESSIONAL SERVICES 448,847
11	ALBRECHT ENGINEERING LLC	1310 WESTBORO BIRMINGHAM, MI 48009	DISTRIBUTION CONSTRUCTION 1,093,283
12	ALCATEL-LUCENT USA INC.	3100 OLYMPUS BLVD STE 100 DALLAS, TX 75019	IT TELECOM 282,376
13	ALDRIDGE ELECTRIC CO	844 E ROCKLAND RD LIBERTYVILLE, IL 60048-9540	DISTRIBUTION CONSTRUCTION 31,803,941
14	A-LINE E.D.S.	808 DEARBORN AVE WATERLOO, IA 50703	ENVIRONMENTAL SERVICES 2,297,827
15	ALTEC INDUSTRIES, INC	333 INVERNESS CTR PKWY STE 20 BIRMINGHAM, AL 35244	FLEET 332,160
16	AM CONSERVATION GROUP, INC.	1701 CHARLESTON REGIONAL PKWY STE A CHARLESTON, SC 29492	ENERGY EFFICIENCY 363,861
17	AMEREN	6 EXECUTIVE DR COLLINSVILLE, IL 62234	T&S CONSTRUCTION 306,951
18	AMERICAN HERITAGE PROTECTION	DEPARTMENT 20-8028 PO BOX 5998 CAROL STREAM, IL 60197-5998	FACILITIES 2,746,109
19	AMERISTAR PERIMETER SECURITY	1555 N MINGO RD TULSA, OK 74116	FACILITIES 461,977
20	AMPED 1 LLC	1801 W WARNER AVE STE 301 CHICAGO, IL 60613	ENGINEERING / TECHNICAL CONSULTING 1,049,542
21	ANB ENTERPRISES, INC	3707 STOCKBRIDGE DR SUGAR LAND, TX 77479	IT PROFESSIONAL SERVICES 960,392
22	ANDERSON & SHAH ROOFING INC	23900 COUNTY FARM RD JOLIET, IL 60436	FACILITIES 2,004,189

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	ANDERSON BROTHERS CORP	3141 N SHEFFIELD AVE CHICAGO, IL 60657-4489	FACILITIES 300,285
2	APEX ANALYTICS	1717 BLUEBELL AVENUE BOULDER, CO 80302	ENERGY EFFICIENCY 673,133
3	ARCADIS US, INC.	2800 W HIGGINS STE 1000 HOFFMAN ESTATES, IL 60169	ENVIRONMENTAL SERVICES 19,312,347
4	ASGK PUBLIC STRATEGIES LLC	222 W MERCHANDISE MART PLAZA STE 2400 CHICAGO, IL 60654	ADVERTISING AND MARKETING 901,837
5	ASPLUNDH TREE EXPERT CO	708 BLAIR MILL RD WILLOW GROVE, PA 19090	VEGETATION MANAGEMENT 105,675,990
6	ATWELL - HICKS, INC.	TWO TOWNE SQUARE STE 700 SOUTHFIELD, MI 48076	ENGINEERING / TECHNICAL CONSULTING 3,618,177
7	AVEVA INC	10350 RICHMOND AVE STE 400 HOUSTON, TX 77042	IT SOFTWARE 462,968
8	BADGER DAYLIGHTING CORP.	8930 MOTORSPORTS WAY BROWNSBURG, IN 46112	DISTRIBUTION CONSTRUCTION 1,845,516
9	BATES WHITE LLC	1300 EYE ST NW STE 600 WASHINGTON, DC 20005	ADVERTISING AND MARKETING 298,721
10	BEARY LANDSCAPE MANAGEMENT INC.	15001 W 159TH ST LOCKPORT, IL 60491	VEGETATION MANAGEMENT 7,067,588
11	BEELINE.COM, INC.	10151 DEERWOOD PARK BLVD BLDG JACKSONVILLE, FL 32256	SUPPLEMENTAL LABOR 36,548,149
12	BERGLUND CONSTRUCTION COMPANY	8410 SOUTH CHICAGO AVE. CHICAGO, IL 60617	FACILITIES 3,121,716
13	BOBCAT ELECTRICAL & INSTRUMENT	1721 HCR 3106 HILLSBORO, TX 76645	DISTRIBUTION CONSTRUCTION 604,273
14	BRANDENBURGER PLUMBING, INC.	3245 W 111TH ST CHICAGO, IL 60655	FACILITIES 1,292,182
15	BURLING BUILDERS, INC	44 W 60TH ST CHICAGO, IL 60621	FACILITIES 4,399,627
16	BURNS & MCDONNELL ENGINEERING	9400 WARD PARKWAY KANSAS CITY, MO 64114	ENGINEERING / TECHNICAL CONSULTING 12,961,967
17	CALICO ENERGY SERVICES	600 1ST AVE SEATTLE, WA 98104	ENERGY EFFICIENCY 2,977,312
18	CARR & DUFF, INC.	2100 BYBERRY RD HUNTINGDON VLY, PA 19006	DISTRIBUTION CONSTRUCTION 1,019,399
19	CASCADE ENERGY INC	123 NE 3RD AVE STE 400 PORTLAND, OR 97232	ENERGY EFFICIENCY 4,045,497
20	CENTRAL PLUMBING CO., INC.	29 N. HICKORY ARLINGTON HEIGHTS, IL 60004	FACILITIES 490,137
21	CHATHAM BUSINESS ASSOCIATION S	800 E 78TH ST CHICAGO, IL 60620	UNCATEGORIZED 408,032
22	CHICAGO TRANSIT AUTHORITY	MERCHANDISE MART PLAZA 567 W LAKE ST TREASURY DEPT CHICAGO, IL 60661	T&S CONSTRUCTION 506,621

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)			Amount (b)
1	CHRISTOPHER B.BURKE ENGINEERIN	9575 W HIGGINS RD STE 600 ROSEMONT, IL 60018-4920	ENVIRONMENTAL SERVICES	2,932,446
2	CJ DRILLING, INC.	19N 041 GALLIGAN RD DUNDEE, IL 60118	T&S CONSTRUCTION	6,130,781
3	CMC ENERGY SERVICES, INC.	550 PINETOWN RD SUITE 340 FORT WASHINGTON, PA 19034	ENERGY EFFICIENCY	452,052
4	COLORADO SEMINARY	DBA UNIVERSITY OF DENVER 2199 S UNIVERSITY BLVD DENVER, CO 80210	IT PROFESSIONAL SERVICES	519,917
5	COMPREHENSIVE INJURY	292 MAIN ST STE 264 HARLEYSVILLE, PA 19438	HR SERVICES	569,433
6	CONVERGINT TECHNOLOGIES LLC	CONVERGINT TECHNOLOGIES LLC 1651 WILKENING RD SCHAUMBURG, IL 60173	CUSTOMER SERVICE	1,903,605
7	COMMONWEALTH EDISON COMPANY OF INDIANA*	440 SOUTH LASALLE STREET CHICAGO, IL 60605	TRANSMISSION SERVICES	10,651,474
8	CONXX INC	434 N CENTRE ST CUMBERLAND, MD 21502	FACILITIES	426,878
9	CPMH CONSTRUCTION INC	3129 S SHIELDS AVE CHICAGO, IL 60616	FACILITIES	849,205
10	CUMMINS	NW 7686 PO BOX 1450 MINNEAPOLIS, MN 55485-7686	ENGINEERING / TECHNICAL CONSULTING	3,183,254
11	DASHIELL CORPORATION	12301 KURLAND DR STE 400 HOUSTON, TX 77034	ENGINEERING / TECHNICAL CONSULTING	2,869,033
12	DAVEY RESOURCE GROUP	1500 N MANTUA ST KENT, OH 44240	VEGETATION MANAGEMENT	6,931,582
13	DAVID MASON & ASSOCIATES OF ILLINOIS, LTD	333 S DESPLAINES ST STE 200 CHICAGO, IL 60661	FACILITIES	304,000
14	DB STERLIN CONSULTANTS INC	123 N WACKER STE 2000 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING	1,232,562
15	DELOITTE CONSULTING LLP	111 SOUTH WACKER DR CHICAGO-S WACKER CHICAGO, IL 19720-2425	IT PROFESSIONAL SERVICES	496,689
16	DLZ NATIONAL INC	316 TECH DR BURNS HARBOR, IN 46304	ENGINEERING / TECHNICAL CONSULTING	631,153
17	DOBLE ENGINEERING COMPANY	85 WALNUT ST WATERTOWN, MA 2472	IT HARDWARE	339,032
18	DTE ELECTRIC COMPANY	ONE ENERGY PLAZA DETROIT, MI 48226-1279	ENGINEERING / TECHNICAL CONSULTING	677,176
19	DYNAMIC RATINGS, INC.	N53 W24794 S CORPORATE CIRCLE SUSSEX, WI 53089	ENGINEERING / TECHNICAL CONSULTING	476,121
20	DYNAMIC UTILITY SOLUTIONS LLC	1342 S INDIANA PKWY CHICAGO, IL 60605	DISTRIBUTION CONSTRUCTION	28,100,965
21	E SOURCE COMPANIES, LLC	1745 38TH ST BOULDER, CO 80301-2826	BUSINESS CONSULTING	539,810
22	EDI INC.	33 W MONROE ST STE 1825 CHICAGO, IL 60603	ENVIRONMENTAL SERVICES	2,249,357

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)			Amount (b)
1	EIMER STAHL, LLP	224 SOUTH MICHIGAN AVENUE SUITE 1100 CHICAGO, IL 60604	LEGAL	664,422
2	EIRE DIRECT MARKETING LLC	445 W ERIE ST STE 203 CHICAGO IL, IL 60654	ADVERTISING AND MARKETING	1,296,195
3	ELECTRIC CONDUIT CONSTRUCTION	816 HICKS DR ELBURN, IL 60119	DISTRIBUTION CONSTRUCTION	2,085,997
4	ELECTRIC POWER SYSTEMS ELECTRI	15 MILLPARK CT MARYLAND HEIGHTS, MO 63043	ENGINEERING / TECHNICAL CONSULTING	552,689
5	ELECTRIC POWER SYSTEMS, INC.	23824 W ANDREW RD UNIT 101 PLAINFIELD, IL 60544	ENGINEERING / TECHNICAL CONSULTING	305,310
6	ELECTRICAL RESOURCE MANAGEMENT INC.	703 CHILDS ST WHEATON, IL 60187-4808	ENGINEERING / TECHNICAL CONSULTING	745,522
7	ELEVATE ENERGY	322 S GREEN ST STE 300 CHICAGO, IL 60607	ENERGY EFFICIENCY	10,979,309
8	ENDRIZZI CONTRACTING INC	965 CORZINE RD BUNCOMBE, IL 62912	VEGETATION MANAGEMENT	462,186
9	ENERGY CENTER OF WISCONSIN	431 CHARMANY DR MADISON, WI 53719	ENERGY EFFICIENCY	8,620,072
10	EXELON BALTIMORE GAS AND ELECTRIC COMPANY*	2 CENTER PLAZA 110 WEST FAYETTE STREET BALTIMORE, MD 2101	OPERATIONAL SERVICES	2,656,689
11	EXELON BUSINESS SERVICES COMPANY*	10 SOUTH DEARBORN STREET CHICAGO, IL 60603	FINANCIAL, HUMAN RESOURCES, LEGAL & IT SERVICES	458,900,847
12	EXELON GENERATION COMPANY*	300 EXELON WAY KENNET SQUARE, PA 19348	OPERATIONAL SERVICES	745,329
13	EXELON PECO ENERGY COMPANY*	P.O. BOX 8699, 2301 MARKET STREET PHILADELPHIA, PA 19101-8699	OPERATIONAL SERVICES	2,077,439
14	EXELON PEPSCO HOLDINGS LLC*	701 NINTH STREET, N.W. WASHINGTON, DC 20068	OPERATIONAL SERVICES	2,661,234
15	ENVIRONMENTAL RESOURCES MANAGE	MANAGEMENT INC 1701 GOLF RD STE 1-700 ROLLING MEADOWS, IL 60008-4242	ENGINEERING / TECHNICAL CONSULTING	2,634,888
16	ENVIROPLUS, INC	8044 LAWNSDALE AVE SKOKIE, IL 60076	ENVIRONMENTAL SERVICES	4,135,372
17	EQUALITY US	608 MARIAN SQ OAK BROOK, IL 60523	T&S CONSTRUCTION	1,503,817
18	ERTHE ENERGY SOLUTIONS LLC	115 E OGDEN AVE STE 117-312 NAPERVILLE, IL 60563	ENERGY EFFICIENCY	284,135
19	ESPO ENGINEERING CORP	855 MIDWAY DRIVE WILLOWBROOK, IL 60521	ENGINEERING / TECHNICAL CONSULTING	411,780
20	EXPERIAN INFORMATION SOLUTIONS INC.	475 ANTON BLVD COSTA MESA, CA 92626	CUSTOMER SERVICE	595,677
21	F H PASCHEN S N NIELSEN & ASSO	5515 N EAST RIVER RD CHICAGO, IL 60656	FACILITIES	1,756,123
22	FAITHFUL & GOULD INC	20 N WACKER DR STE 2243 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING	1,112,508

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	FIRE & RISK ALLIANCE LLC	7640 STANDISH PLACE ROCKVILLE, MD 20855	FACILITIES 740,835
2	FIRST ENERGY	76 S MAIN ST AKRON, OH 44308	ENGINEERING / TECHNICAL CONSULTING 391,757
3	FISERV	4411 EAST JONES BRIDGE RD NORCROSS, GA 30092	CUSTOMER SERVICE 855,278
4	FLEET GROUP INC	PO BOX 170308 SPARTANBURG, SC 29301-0025	FLEET 275,317
5	FRANKLIN ENERGY SERVICES, LLC	102 N FRANKLIN ST PORT WASHINGTON, WI 53074	ENERGY EFFICIENCY 34,432,188
6	FUTURE ENERGY ENTERPRISES LLC	20 N. WACKER ST SUITE 1301 CHICAGO, IL 60091	ENERGY EFFICIENCY 267,906
7	G. RABINE & SONS, INC.	P.O. BOX 250 SPRING GROVE, IL 60071	FACILITIES 3,216,870
8	GARFIELD BUILDING MAINTENANCE	6638 W 99TH PL CHICAGO RIDGE, IL 60415	FACILITIES 1,166,802
9	GOODCENTS SOLUTIONS	400 PERIMETER CENTER TERR NE STE 245 ATLANTA, GA 30346	IT TELECOM 1,123,686
10	GOOGLE, INC.	1600 AMPITHEATRE PARKWAY MOUNTAIN VIEW, CA 94043	ADVERTISING AND MARKETING 431,063
11	GRAYBAR ELECTRIC CO, INC	PO BOX 414396 BOSTON, MA 02241-4396	ENGINEERING / TECHNICAL CONSULTING 498,541
12	GREAT LAKES FIRE AND SAFETY	3327 W ELM RTE 120 MCHENRY, IL 60050	FACILITIES 645,450
13	GREAT SOUTHWESTERN CONSTRUCTIO	MS-1265 12250 E. 112TH AVE. HENDERSON, CO 80640	DISTRIBUTION CONSTRUCTION 288,528
14	GSG CONSULTANTS INC	855 W ADAMS STE 200 CHICAGO, IL 60607	ENVIRONMENTAL SERVICES 5,671,934
15	HAHNAMAN TOWNSHIP ROAD DISTRIC	564 POLO RD WALNUT, IL 61376	ENGINEERING / TECHNICAL CONSULTING 326,584
16	HALCYON PLUS LLC	9 BAYBROOK LN OAK BROOK, IL 60523	ENERGY EFFICIENCY 333,915
17	HALO BRANDED SOLUTIONS INC	3182 MOMENTUM PL CHICAGO, IL 60689	T&S MATERIALS 264,671
18	HBK ENGINEERING, LLC	921 W VAN BUREN ST STE 100 CHICAGO, IL 60607	ENGINEERING / TECHNICAL CONSULTING 17,051,389
19	HEELS AND HARDHATS CONTRACTING	998 WEST ROUTE 72 LEAF RIVER, IL 61047	DISTRIBUTION CONSTRUCTION 3,565,776
20	HENKELS & MCCOY, INC	940 KINGSLAND DR BATTAVIA, IL 60510	DISTRIBUTION CONSTRUCTION 15,600,274
21	HURLEY & ASSOCIATES INC	2 PERIMETER PARK S STE 130E BIRMINGHAM, AL 35243	DISTRIBUTION CONSTRUCTION 513,732
22	HYDAKER WHEATLAKE COMPANY	420 ROTH ST REED CITY, MI 49677	DISTRIBUTION CONSTRUCTION 635,734

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	HYGIENEERING, INC.	7575 PLAZA CT WILLOWBROOK, IL 60527	ENVIRONMENTAL SERVICES 362,129
2	HYPERQUALITY, INC.	1118 POST AVE SEATTLE, WA 98101	CUSTOMER SERVICE 299,791
3	ICF RESOURCES INCORPORATED	9300 LEE HWY FAIRFAX, VA 22031	ENERGY EFFICIENCY 81,890,684
4	ILLINI POWER PRODUCTS CO	444 RANDY RD CAROL STREAM, IL 60188-2120	EQUIPMENT RENTAL 321,965
5	ILLINOIS INSTITUTE OF TECHNOLO	10 W 35TH ST IIT TOWER STE 7D7-1 CHICAGO, IL 60616	BUSINESS CONSULTING 599,301
6	ILLINOIS POWER AGENCY	160 NORTH LASALLE #N-508 CHICAGO, IL 60601	ENERGY EFFICIENCY 973,175
7	ILLINOIS STATE TOLL HIGHWAY AU	ATTN DANA HAVRANEK 2700 OGDEN AVE DOWNERS GROVE, IL 60515	ENGINEERING / TECHNICAL CONSULTING 1,987,866
8	IMPERIAL CRANE SERVICES INC	7500 W IMPERIAL DR BRIDGEVIEW, IL 60467	EQUIPMENT RENTAL 393,840
9	INDEPENDENT PAVING CO. INC.	PO BOX 96 ATTN FRANKIE ANGELILLO BELLWOOD, IL 60104	DISTRIBUTION CONSTRUCTION 785,552
10	INDIANA HARBOR BELT RR CO	P.O. BOX 71922 CHICAGO, IL 60694-1922	FREIGHT 531,000
11	INLINE DESIGNS OFFICE SOUTIONS	6846 S. PAXTON AVENUE CHICAGO, IL 60649	FACILITIES 766,694
12	INTREN, INC.	18202 W UNION RD UNION, IL 60180	DISTRIBUTION CONSTRUCTION 192,342,981
13	J.C. ANDERSON, INC.	834 N CHURCH RD ELMHURST, IL 60126	FACILITIES 468,953
14	J.F. ELECTRIC, INC.	100 LAKE FRONT PKWY PO BOX 570 EDWARDSVILLE, IL 62025-0570	DISTRIBUTION CONSTRUCTION 12,749,625
15	JENNER & BLOCK	353 N CLARK ST CHICAGO, IL 60654-3456	LEGAL 5,818,645
16	JMF SUPPORT SERVICES LLC	858 CENTER CT UNIT D SHOREWOOD, IL 60404	ENGINEERING / TECHNICAL CONSULTING 1,678,304
17	JOHNSON AND BELL, LTD.	55 EAST MONROE ST STE 4100 CHICAGO, IL 60603-5896	LEGAL 265,454
18	JONES LANG LASALLE AMERICAS IN	200 E RANDOLPH RD STE 4300 CHICAGO, IL 60061	FACILITIES 24,416,778
19	JONES LANG LASALLE INCORPORATED	200 E. RANDOLPH ST. CHICAGO, IL 60601	FACILITIES 2,773,920
20	JORDAN HIGH VOLTAGE INC	4901 SW 51ST STREET DAVIE, FL 33314	DISTRIBUTION CONSTRUCTION 749,383
21	JOURNEY TESTING INCORPORATED	5347 E US HWY 6 UNIT D PORTAGE, IN 463688202	ENGINEERING / TECHNICAL CONSULTING 617,184
22	KAIROS CONSULTING WORLDWIDE	935 W. CHESTNUT STREET SUITE 455 CHICAGO, IL 60642	BUSINESS CONSULTING 460,485

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)			Amount (b)
1	KDM ENGINEERING	35 E WACKER DR STE 800 CHICAGO, IL 60601	ENGINEERING / TECHNICAL CONSULTING	12,851,377
2	KEMA SERVICES INC.	3169 PAYSPPHERE CIRCLE CHICAGO, IL 60674	ENERGY EFFICIENCY	17,821,683
3	KEVALA INC	55 FRANCISCO ST STE 350 SAN FRANCISCO, CA 94113	IT PROFESSIONAL SERVICES	526,250
4	KIEWIT ENGINEERING GROUP INC	8900 RENNER BLVD LENEXA, KS 66219	T&S CONSTRUCTION	282,000
5	KLASS ELECTRIC	101 KELLY STREET UNIT C ELK GROVE VILLAGE, IL 60007	FACILITIES	1,224,065
6	KM PLANT SERVICES INC	2552 INDUSTRIAL ST HIGHLAND, IN 46322	DISTRIBUTION CONSTRUCTION	259,992
7	KRUEGER TOWER INC.	251 JEFFERSON DR KINGSTON, IL 60145	T&S CONSTRUCTION	1,966,974
8	KUBRA ARIZONA INC	40 E RIO SALADO PKWY STE 535 TEMPE, AZ 85281	IT SOFTWARE	284,206
9	LAKESIDE ENVIRONMENTAL CONSULT	12324 HAMPTON WAY DR STE 104 WAKE FOREST, NC 27587	VEGETATION MANAGEMENT	351,185
10	LAWRENCE BERKELEY NATIONAL LAB	1 CYCLOTRON RD BERKELEY, CA 94720	IT SOFTWARE	749,095
11	LEO BURNETT USA, INC.	91451 COLLECTION CENTER DR CHICAGO, IL 60693	ADVERTISING AND MARKETING	6,017,258
12	LEWIS TREE SERVICE INC	300 LUCIUS GORDON DR WEST HENRIETTA, NY 14586	VEGETATION MANAGEMENT	21,058,602
13	LIBERTY LITHOGRAPHERS	18625 W CREEK DR TINLEY PARK, IL 60477	OFFICE SERVICES	273,948
14	LINDBLAD CONSTRUCTION COMPANY	OF JOLIET INC 717 E CASS ST JOLIET, IL 60432	T&S CONSTRUCTION	44,886,717
15	LIVEWIRE ELECTRICAL SYSTEMS IN	12900 S THROOP CALUMET PARK, IL 60827	METERS	1,233,039
16	LOESCHER HEATING & AIR CONDITI	1860 S WALNUT AVE FREEPORT, IL 61032	METERS	1,280,077
17	LOGISTICUS PROJECTS GROUP LLC	7025 CR46A STE 1071 PMB 150 LAKE MARY, FL 32746	HEAVY HAULING AND LIFTING SERVICES	1,668,077
18	LUCI CREATIVE LLC	6900 N CENTRAL PARK AVE LINCOLNWOOD, IL 60712	FACILITIES	729,143
19	M J ELECTRIC, LLC	1200 ROOSEVELT RD STE 400 GLEN ELLYN, IL 60137	T&S CONSTRUCTION	95,569,605
20	MACMUNNIS, INC.	1840 OAK AVENUE SUITE 300 EVANSTON, IL 60201	FACILITIES	268,711
21	MAD DASH INC.	910 PYOTT RD CRYSTAL LAKE, IL 60014	METERS	469,282
22	MARKET STRATEGIES INC.	17430 COLLEGE PWY LIVONIA, MI 48152	ADVERTISING AND MARKETING	915,488

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	MCDERMOTT WILL & EMERY LLP LOCKBOX -CHICAGO	P O BOX 2995 CAROL STREAM, IL 60132	LEGAL 636,293
2	MCKISSACK & MCKISSACK OF WASHI	901 K ST NW 6TH FL WASHINGTON, DC 20001	FACILITIES 2,070,272
3	MEADE ELECTRIC CO	625 WILLOWBROOK CTR PKWY WILLOWBROOK, IL 60527	DISTRIBUTION CONSTRUCTION 88,396,285
4	MEDIUS & ASSOCIATES	13540 MOONLIGHT RIDGE CT HUNTLEY, IL 60142	OFFICE SERVICES 1,570,055
5	MICHELS POWER	1775 EAST SHADY LN REDWOOD SHORES, CA 94065	DISTRIBUTION CONSTRUCTION 6,432,199
6	MIDWEST ACCESS SOLUTIONS LLC	501 E 151ST ST PHOENIX, IL 60426	T&S CONSTRUCTION 9,691,392
7	MIDWEST MECHANICAL CONSTRUCTION	801 PARKVIEW BLVD LOMBARD, IL 60148	FACILITIES 400,561
8	MILHOUSE ENGINEERING AND CONST	333 S WABASH AVE STE 2901 CHICAGO, IL 60604	ENGINEERING / TECHNICAL CONSULTING 6,216,481
9	MILLER BROS DIV OF WAMPOLE	301 ALAN WOOD RD CONSHOHOCKEN, PA 19428	DISTRIBUTION CONSTRUCTION 379,951
10	MILLER ENGINEERING INC.	811 EAST WISCONSIN AVE STE 935 MILWAUKEE, WI 53202	VEGETATION MANAGEMENT 666,974
11	MIRARCHI BROTHERS, INC.	2901 SAMUEL DR BENSALEM, PA 19020	DISTRIBUTION CONSTRUCTION 1,959,065
12	MONTERREY SECURITY CONSULTANTS	2232 S BLUE ISLAND AVE CHICAGO, IL 60608	FACILITIES 2,636,019
13	MORGAN LEWIS & BOCKIUS	1701 MARKET STREET PHILADELPHIA, PA 19103-2921	LEGAL 530,982
14	MOTOROLA, INC	50 EAST COMMERCE DR STE T ATTN NC NWS SCHAUMBURG, IL 60173	IT TELECOM 363,226
15	MR. DAVID'S CARPET SERVICE	865 W IRVING PARK RD ITASCA, IL 60143	FACILITIES 1,752,531
16	MZI GROUP INC	1937 W FULTON ST CHICAGO, IL 60612	METERS 8,956,340
17	NASH BROS CONSTRUCTION CO, INC	1840 S KILBOURN AVE CHICAGO, IL 60623-2394	T&S CONSTRUCTION 18,580,014
18	NAT TECH LLC	NATIONAL TECHNOLOGIES NTI 1350 W WASHINGTON ST WEST CHICAGO, IL 60185	IT TELECOM 992,729
19	NAVIGANT CONSULTING, INC.	150 N RIVERSIDE PLZ SUITE 2100 CHICAGO, IL 60606	ENERGY EFFICIENCY 8,452,245
20	NELSON TREE SERVICE LLC	3300 OFFICE PARK DR DAYTON, OH 45439	VEGETATION MANAGEMENT 532,439
21	NEST LABS INC	3400 HILLVIEW AVE PALO ALTO, CA 94304	ENERGY EFFICIENCY 401,400
22	NEW SOUTH EQUIPMENT MATS, LLC	281 OLD JACKSON RD MADISON, MS 39110	T&S CONSTRUCTION 4,709,555

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	NEXANT, INC.	101 SECOND ST STE 1000 SAN FRANCISCO, CA 94105	ENERGY EFFICIENCY 71,774,020
2	NICOR GAS	PO BOX 2020 AURORA, IL 60507-2020	ENVIRONMENTAL REMEDICATION 6,978,099
3	NORTH AMERICAN COMMUNICATIONS RESOURCE, INC.	3344 HWY 19 EAGAN, MN 55121	IT TELECOM 260,300
4	NORTHWEST CONTRACTORS INC	200 INDUSTRIAL DR HAMPSHIRE, IL 60140	FACILITIES 792,160
5	NORTHWEST ENERGY EFFICIENCY AL	421 SW 6TH AVE STE 600 PORTLAND, OR 97204	ENERGY EFFICIENCY 633,459
6	NUGRID POWER CORP	3220 WESTMOUNT RD WEST VANCOUVER, BC V7V3G6	DIESEL EQUIPMENT 1,453,228
7	OLENICK & ASSOCIATES	205 W WACKER DR STE 1600 CHICAGO, IL 60606	IT PROFESSIONAL SERVICES 1,816,599
8	OPEN SYSTEM INTERNATIONAL INC	4101 ARROWHEAD DR MEDINA, MN 55340-9457	IT PROFESSIONAL SERVICES 478,497
9	ORACLE AMERICA INC	500 Oracle Parkway REDWOOD SHORES, CA 94065	IT SOFTWARE 1,023,785
10	OSMOSE UTILITIES SERVICES, INC	215 GREENCASTLE RD TYRONE, GA 30290-2944	DISTRIBUTION CONSTRUCTION 9,355,219
11	PACO COMMUNICATIONS, INC.	400 S GREEN ST STE H CHICAGO, IL 60607	ADVERTISING AND MARKETING 11,661,534
12	PATTEN POWER SYSTEMS INC	PO BOX 809239 CHICAGO, IL 60680-9201	DIESEL EQUIPMENT 451,761
13	PHOENIX FIRE SYSTEMS, INC.	744 NEBRASKA ST FRANKFORT, IL 60423	ENGINEERING / TECHNICAL CONSULTING 1,830,112
14	PHOENIX SYSTEMS & SERVICE INC	DBA ALLIED UNIVERSAL TECHNOLOG Y SERVICES ELMHURST, IL 60126	FACILITIES 836,947
15	PIEPER ELECTRIC INC	DBA PIEPERLINE 5477 S WESTRIDGE CT NEW BERLIN, WI 53151	DISTRIBUTION CONSTRUCTION 1,442,729
16	PMI ENERGY SOLUTIONS LLC	1890 SUNCAST LN BATAVIA, IL 60510	IT TELECOM 16,691,360
17	POWER GRID SERVICES LLC	2350 HIGHWAY 31 NW HARTSELLE, AL 35640	DISTRIBUTION CONSTRUCTION 1,614,770
18	POWER LINE SERVICES INC	400 E LAS COLINAS BLVD STE 900 IRVING, TX 75039	DISTRIBUTION CONSTRUCTION 1,553,415
19	POWER TECHNICAL SERVICES	1323 BUTTERFILED RD STE 106 DOWNERS GROVE, IL 60515	T&S CONSTRUCTION 1,294,665
20	POWERCON CORP	1551 FLORIDA AVE PO BOX 477 SEVERN, MD 21144	T&S CONSTRUCTION 334,561
21	PRIMERA ENGINEERING	100 S WACKER DR STE 700 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING 12,819,700
22	PRIMORIS DISTRIBUTION SERVICES	10518 US HWY 301 DADE CITY, FL 33525	DISTRIBUTION CONSTRUCTION 826,342

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	PRYSMIAN POWER CABLE & SYSTEMS	700 INDUSTRIAL DR LEXINGTON, SC 29072	T&S MATERIALS 1,724,625
2	PRYSMIAN POWER CABLES	700 INDUSTRIAL DR LEXINGTON, SC 29072	T&S MATERIALS 375,534
3	PSC INDUSTRIAL OUTSOURCING LP	900 GEORGIA AVE DEER PARK, TX 77536	ENGINEERING / TECHNICAL CONSULTING 9,415,263
4	PUBLIC UTILITIES	MAINTENANCE INC 212-26 99 AVENUE QUEENS VILLAGE, NY 11429	T&S CONSTRUCTION 423,800
5	QUAD PLUS, LLC	1919 CHERRY HILL RD JOLIET, IL 60433	T&S CONSTRUCTION 366,130
6	QUALITECH ENGINEERING, LLC	228 S WABASH STE 900 CHICAGO, IL 60604	ENGINEERING / TECHNICAL CONSULTING 2,825,958
7	QUALITY OFFICE INSTALLATIONS I	11373 STATELINE RD DYER, IN 46311	FACILITIES 323,844
8	QUANTA TECHNOLOGY, LLC	4020 WESTCHASE BLVD STE 300 RALEIGH, NC 27607	ENGINEERING / TECHNICAL CONSULTING 7,413,644
9	QUANTUM CROSSINGS, LLC	111 E WACKER DR STE 990 CHICAGO, IL 60601	FACILITIES 3,475,412
10	R-4 SERVICES LLC	1301 WEST 35TH STREET CHICAGO, IL 60609	IT SOFTWARE 482,554
11	RAILPROS FIELD SERVICES	1320 GREENWAY DR STE 490 IRVING, TX 75038	ENGINEERING / TECHNICAL CONSULTING 272,325
12	RAM CONSTRUCTION & LANDSCAPING LLC	24741 W EASY ST PLAINFIELD, IL 60586	FACILITIES 1,361,961
13	RECLEIM LLC	34 OLD IVY RD STE 200 ATLANTA, GA 30342	ENERGY EFFICIENCY 1,791,113
14	RED COATS INC	PO BOX 79776 BALTIMORE, MD 21279	FACILITIES 895,554
15	REMITCO LLC	3680 VICTORIA ST N SHOREVIEW, MN 55126	UNCATEGORIZED 690,349
16	RENAISSANCE CAPITAL ALLIANCE L	5440 CORPORATE DR STE 275 TROY, MI 48098	FLEET 492,278
17	RESOURCE INNOVATIONS LLC	719 MAIN ST STE A HALF MOON BAY, CA 94019	ENERGY EFFICIENCY 7,539,936
18	RESOURCE SOLUTIONS GROUP	4301 WESTBANK DR BLDG A STE 150 AUSTIN, TX 78746	ENERGY EFFICIENCY 56,328,208
19	RF DEMAND SOLUTIONS, LLC	6501 SCOTT LANE CRYSTAL LAKE, IL 60014	IT TELECOM 355,691
20	RICHARD LEWIS MEDIA GROUP INC	70 COOLIDGE HILL RD WATERTOWN, MA 2472	ADVERTISING AND MARKETING 564,756
21	RIDGELINE CONSULTANTS, LLC	1661 AUCUTT RD MONTGOMERY, IL 60538	ENGINEERING / TECHNICAL CONSULTING 1,067,198
22	RIGGS DISTLER & COMPANY INC	4 ESTERBROOK LN CHERRY HILL, NJ 8003	DISTRIBUTION CONSTRUCTION 2,725,921
1	RIGHT MANAGEMENT CONSULTANTS	1415 W 22ND ST STE 1200 OAK BROOK, IL 60523	ENGINEERING / TECHNICAL CONSULTING 1,361,183

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
2	RINGLAND JOHNSON, INC	1725 HUNTWOOD DR CHERRY VALLEY, IL 61016	DISTRIBUTION CONSTRUCTION 1,312,742
3	RITWAY-HUGGINS CONSTRUCTION I	1030 E 87TH ST CHICAGO, IL 60619	ENVIRONMENTAL SERVICES 376,709
4	ROADSAFE TRAFFIC SYSTEMS, INC	410 STEVENSON DRIVE BOLINGBROOK, IL 60440	ENGINEERING / TECHNICAL CONSULTING 3,801,735
5	ROGERS HELICOPTERS, INC	5508 E AIRCORP WAY FRESNO, CA 93727	T&S CONSTRUCTION 2,134,718
6	RR DONNELLEY	35 W WACKER DR CHICAGO, IL 60601	CUSTOMER SERVICE 2,573,300
7	RRK ASSOCIATES LTD	900 TRI STATE PKWY STE 800 GURNEE, IL 60031	FACILITIES 301,275
8	RUIZ CONSTRUCTION SYSTEMS INC	1725 HUNTWOOD DR STE 500 CHERRY VALLEY, IL 61016	FACILITIES 24,289,500
9	SARGENT & LUNDY LLC	55 E MONROE ST CHICAGO, IL 60603-5702	ENGINEERING / TECHNICAL CONSULTING 13,519,901
10	SBP CONSTRUCTION LLC	643 NORTH ORLEANS CHICAGO, IL 60654	FACILITIES 14,957,127
11	SCHNEIDER ELECTRIC	1650 WEST CROSBY RD CARROLLTON, TX 75006	FACILITIES 453,684
12	SCHNEIDER ELECTRIC IT MISSION	3975 FAIR RIDGE DR STE 210S FAIRFAX, VA 22033	FACILITIES 412,175
13	SECURITY DOOR INC	2733 SAMUELSON RD PORTAGE, IN 46368	FACILITIES 461,853
14	SEMPER UTILITIES LLC	3401 I ST UNIT 502 PHILADELPHIA, PA 19134	DISTRIBUTION CONSTRUCTION 541,632
15	SERGIO ALONSA ALZATE	5132 LUNT AVE SKOKIE, IL 60077	ADVERTISING AND MARKETING 285,874
16	SERVICE ELECTRIC COMPANY	506 S WRIGHT ST ATLANTA, GA 30384-7790	DISTRIBUTION CONSTRUCTION 2,465,126
17	SIDLEY AUSTIN BROWN & WOOD	55 W MONROE ST 20TH FL ATTN MICHELLE PALMER-DANI CHICAGO, IL 60603	LEGAL 2,060,340
18	SIEMENS INDUSTRY INC	4400 ALAFAYA TRAIL ORLANDO, FL 32826	ENGINEERING / TECHNICAL CONSULTING 2,364,987
19	SILVER SPRING NETWORKS, INC	SILICON VALLEY BANK 3003 TASMAN DRIVE SANTA CLARA, CA 95054	IT HARDWARE 3,739,131
20	SIMPLE ENERGY INC	2580 55TH ST STE 100 BOULDER, CO 80301	ENERGY EFFICIENCY 326,821
21	SM&P UTILITY RESOURCES, INC.	9045 N RIVER RD STE 300 INDIANAPOLIS, IN 46240	DISTRIBUTION CONSTRUCTION 11,965,670
22	SMITH ENGINEERING CONSULTANTS,	8710 EARHART LN ESW CEDAR RAPIDS, IA 52404	ENGINEERING / TECHNICAL CONSULTING 1,124,119

1	SOLOMON GROUP ENTERTAINMENT LL	825 GIRDS ST NEW ORLEANS, LA 70113	FACILITIES	812,671
---	--------------------------------	---------------------------------------	------------	---------

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)			Amount (b)
2	SONOMA UNDERGROUND SERVICES IN	103 FORD DR NEW LENNOX, IL 60451	IT TELECOM	1,963,015
3	SPANCETE OF ILLINOIS INC	N16 W23415 STONERIDGE DR PO BOX 828 (53187) WAUKESHA, WA 53188	T&S CONSTRUCTION	1,178,913
4	SPARKS ENERGY INC	1370 KIRBY BRIDGE RD DANVILLE, AL 35619	DISTRIBUTION CONSTRUCTION	12,356,197
5	SPEC-TEC LLC	831 MAPLE AVE HOMEWOOD, IL 60430	ENGINEERING / TECHNICAL CONSULTING	802,778
6	STANTEC CONSULTING SERVICES INC	446 EISENHOWER LN NORTH STE 400 LOMBARD, IL 60148	ENVIRONMENTAL SERVICES	2,391,303
7	STEPTOE & JOHNSON	1330 CONNECTICUT AVE WASHINGTON, DC 20036	LEGAL	1,734,790
8	STEVENSON CRANE SERVICE	410 STEVENSON DRIVE BOLINGBROOK, IL 60440	MRO	945,957
9	STORM SERVICES LLC	3949 HIGHWAY 93 SOUTH THOMASVILLE, GA 31792	ENGINEERING / TECHNICAL CONSULTING	14,526,839
10	STURGEON ELECTRIC CO INC	12150 E 112TH AVE HENDERSON, CO 80640	DISTRIBUTION CONSTRUCTION	392,137
11	SUBURBAN ELEVATOR	130 PRAIRIE LAKE RD UNIT D EAST DUNDEE, IL 60118	FACILITIES	512,787
12	SUPERIOR PETROLEUM MARKETERS I	2336 ALBRIGHT LN WHEATON, IL 60189-4648	FACILITIES	629,153
13	SWANSON MARTIN & BELL	330 N WABASH AVE STE 3300 CHICAGO, IL 60611	LEGAL	348,467
14	TECH GARDENS INC	5 BREWSTER ST STE 139 GLEN COVE, NY 11542	IT PROFESSIONAL SERVICES	574,552
15	TEKSYSTEMS GLOBAL SERVICES, LLC	PO BOX 198568 ATLANTA, GA 30384	IT PROFESSIONAL SERVICES	659,125
16	TELOGIS, INC.	20 ENTERPRISE STE 100 ALISO VIEJO, CA 92653	FLEET	1,660,472
17	TEMPEST ENERGY LLC	2315 FLORIDA ST BLDG 200 MANDENVILLE, LA 70448	DISTRIBUTION CONSTRUCTION	2,588,706
18	THE BARTECH GROUP	44 W 60TH ST CHICAGO, IL 60621	ENGINEERING / TECHNICAL CONSULTING	529,418
19	THE BOARD OF TRUSTEES OF THE U	1901 S FIRST ST STE A CHAMPAIGN, IL 61820-7406	ENERGY EFFICIENCY	5,075,110
20	THE BOSTON CONSULTING GROUP IN	4800 HAMPDEN LN STE 400 BETHESDA, MD 20814	BUSINESS CONSULTING	1,617,750
21	THE CARA GROUP INC	2215 YORK RD STE 300 OAK BROOK,, IL 60523	TRAINING	671,834
22				

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2020
---	------------------------------------	------------------------------	-------------------------------------

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with an asterisk any property that is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas.

Line No.	Description & Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Property Previously Devoted to Public Service:			
2				
3				—
4	General Warehouse - Stickney	2,213,813		2,213,813
5				
6				
7				
8	Property not Previously Devoted to Public Service:			
9				
10	*Station "M" Site - Plano R.O.W. - 23 tenants	1,343,930		1,343,930
11	Powerton Ash Disposal Site	1,422,164		1,422,164
12	Grand Prairie Land and Easements	1,049,279		1,049,279
13	Santa Fe	686,307		686,307
14	Manteno	607,011		607,011
15				
16	Minor Items Previously Devoted to Public Service - 35 Items	820,686	—	820,686
17	Minor Items - Other Nonutility Property - 41 Items	1,554,068	—	1,554,068
18	TOTAL	9,697,258	—	9,697,258
19				

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	1,750,901
2	Accruals for Year, Charged to:	
3	(417) Income from Nonutility Operations	—
4	(418) Nonoperating Rental Income	—
5	Other Accounts (Depreciation Expense):	41,620
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	41,620
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	(2,572)
10	Cost of Removal	—
11	Salvage (Credit)	93,144
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	90,572
13	Other Debit or Credit Items (Gain/Loss from land sale)	(90,573)
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12 and 13)	1,792,520

Name of Respondent		Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

FOOTNOTE DATA

Schedule Page: 41 Line No.: 1 Column: (c)

Particulars of Transactions During the Year 2020:

Balance Beginning of Year		\$ 9,697,258
Additions		
None		—
The Business Resource center has been reclassified to Plant in Service		
Transfers from / to Non - Utility and Plant in Service		
Business Resource Center Service to Utility Property		—
Minor Items Previously Devoted to Public Service		—
Minor Items - Other Nonutility Property		—
Balance End of Year		<u>\$ 9,697,258</u>

Schedule Page: 41 Line No.: 4 Column: (a)

General Warehouse - Stickney was transferred to Account 121 in December 2004.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Instructions:

- For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowances for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3(17) of the Uniform System of Accounts.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect.

See Pages 44a, 44b and 44c for a General Description of Construction Overhead Procedure and the Computation of the Quarterly Allowance for Funds Used During Construction Rate.

COMPUTATION OF ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION RATES

- For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.
- Identify, in a footnote, the specific entity used as the source for the capital structure figures.
- Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S		
2	Short Term Interest			s
3	Long-Term Debt	D		d
4	Preferred Stock	P		p
5	Common Equity	C		c
6	Total Capitalization			
7	Average Construction Work in Progress Balance	W		

2. Gross Rates for Borrowed Funds = $s(S/W)+d(D/(D+P+C))(1-S/W)$

3. Rate for Other Funds = $[1-S/W] [p(P/(D+P+C))+c(C/(D+P+C))]$

Weighted Average Rate Actually Used for the Year:

Rate for Borrowed Funds -

Rate for Other Funds -

Page 44, Item 1, Line No. 5, column (d) - The Common Equity Cost Rate Percentage used in the computations on pages 44b and 44c reflects the cost of common equity allowed in the ICC Order per Docket No. 19-0387.

Name of Respondent This Report Is: Date of Report (Mo./Da./Yr.) Year of Report

Commonwealth Edison Company (1) An Original December 31, 2020

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Engineering

The salaries and expenses of engineers whose time can be directly assigned to specific projects are directly recorded to applicable capital projects. The salaries and expenses of engineers performing strategic services, system expansion and other safeguards to aid in system reliability not directly assigned are allocated to capital projects on the basis of direct labor costs and contract labor costs.

Certain Administrative, Legal and Injuries and Damages Costs

An analysis is made of certain administrative and general costs, legal costs and injuries and damages costs, including certain affiliated service company costs, to determine the portions of such costs accumulated in operation and maintenance expense accounts, which are applicable to construction. Amounts applicable to construction are charged to an overhead project and distributed to construction based on total costs of construction projects each month.

Workmen's Compensation, Incentive Compensation, Stock Compensation, Pensions, Employee Benefits and Payroll Taxes

The costs of workmen's compensation, incentive compensation, stock compensation, pensions, employee benefits and payroll taxes are accumulated in clearing accounts and projects provided for that purpose. The costs are allocated to construction projects on the basis of direct labor costs.

Supervision and Other Operations' Support Costs Includable in Direct Construction Costs and Information Systems Costs

The salaries and expenses of employees whose time can be directly assigned to specific projects are directly recorded as direct construction costs. The salaries and expenses of certain department heads, other supervisory employees, other operations' support employees and certain information systems costs are allocated to construction projects on the basis of direct labor costs and contract labor costs.

Illinois Use Tax

Illinois Use Tax is added to the cost of materials purchased and thus is expensed or capitalized in accordance with the accounting for the associated materials.

Allowance for Funds Used During Construction (AFUDC)

The computation of an annual AFUDC rate has been approved by the Chief Accountant of the Federal Energy Regulatory Commission. However, ComEd made quarterly computations during the year 2020. The rates used in 2020 are presented on pages 44b and 44c. The allowance is compounded semi-annually and is applied to construction expenditures for projects having a construction period exceeding 30 days and amounting to more than \$25,000. The computation period begins with the commencement of construction and ends with the in-service date. AFUDC is charged to specific overhead projects and distributed to construction based on direct charges to construction projects each month.

Capitalized Interest

ComEd uses Accounting Standards Certification No. 835, "Capitalization of Interest Costs," to calculate the costs during construction of debt funds used to finance its non-regulated construction projects.

COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

First Quarter 2020

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	217,741		
Short-Term Interest			2.00 %
Long-Term Debt	8,757,648	45.06 %	4.26 %
Preferred Stock			
Common Equity	10,675,900	54.94 %	8.91 %
Total Capitalization	19,433,548	100.00 %	
Average CWIP Balance	765,411		
Gross Rate for Borrowed Funds		1.94%	
Rate for Other Funds		3.50%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.94%	Note 1
Rate for Other Funds		3.50%	

Second Quarter 2020

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	—		
Short-Term Interest			0.00 %
Long-Term Debt	9,784,786	47.15 %	3.88 %
Preferred Stock			
Common Equity	10,968,292	52.85 %	8.91 %
Total Capitalization	20,753,078	100.00 %	
Average CWIP Balance	777,584		
Gross Rate for Borrowed Funds		1.83%	
Rate for Other Funds		4.71%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.83%	Note 1
Rate for Other Funds		4.71%	

Note 1 According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

Third Quarter 2020

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	203,915		
Short-Term Interest			0.43 %
Long-Term Debt	9,784,786	47.00 %	3.87 %
Preferred Stock			
Common Equity	11,032,124	53.00 %	8.91 %
Total Capitalization	20,816,910	100.00 %	
Average CWIP Balance	870,276		
Gross Rate for Borrowed Funds		1.49%	
Rate for Other Funds		3.62%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.49%	Note 1
Rate for Other Funds		3.62%	

Fourth Quarter 2020

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	310,332		
Short-Term Interest			0.24 %
Long-Term Debt	9,284,786	44.74 %	3.95 %
Preferred Stock			
Common Equity	11,467,987	55.26 %	8.91 %
Total Capitalization	20,752,773	100.00 %	
Average CWIP Balance	967,428		
Gross Rate for Borrowed Funds		1.28%	
Rate for Other Funds		3.34%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.28%	Note 1
Rate for Other Funds		3.34%	

Note 1 According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)

For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional.

Please note on page, "See FERC Form 1".

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premiums on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Accounts 202 and 205		
2	None		—
3			
4	Accounts 203 and 206		
5	None		—
6			
7	Account 207		
8	Premium on Common Stock, \$12.50 par value		5,020,104,118
9			
10	Account 212		
11	None		—
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	Total		5,020,104,118

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

DISCOUNT ON CAPITAL STOCK (Account 213)

- Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	—
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	—

CAPITAL STOCK EXPENSE (Account 214)

- Report the balance at end of the year of capital stock expense for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	6,942,925
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	6,942,925

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

Transactions with Associated (Affiliated) Companies

1. This page shall be completed for calendar years beginning January 1, 2009 and following.
2. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000.
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.
4. Provide for each line item, the regulatory citation where authorization for the affiliate transaction has been granted (e.g. Docket Number, legislation).

Line No.	Description of the Good or Service (a)	Name of Associated/ Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)	Regulatory Authority (e)	Method of Determining Charges (f)
1	Non-power Goods or Services Provided by Affiliated Company to Respondent					
2	Information Technology	Baltimore Gas & Electric	107, 920, 923	1,024,262	ICC Docket 95-0615	Direct Assignment
3	Mutual Assistance	Baltimore Gas & Electric	593, 920	1,632,427	ICC Docket 95-0615	Direct Assignment
4						
5	Mutual Assistance	Pepco Holdings LLC	107, 108, 920	2,570,683	ICC Docket 95-0615	Direct Assignment
6	Information Technology	Pepco Holdings LLC	107, 108, 923	84,907	ICC Docket 95-0615	Direct Assignment
7	Materials	Pepco Holdings LLC	517, 154	5,644	ICC Docket 95-0615	Direct Assignment
8						
9	Transmission Services	ComEd of Indiana	565	10,351,475	FERC Approved Service Agreements	Direct Assignment
10						
11	Calibration of Equipment	Exelon Generation	920	318,683	ICC Docket 95-0615	Direct Assignment
12	Other	Exelon Generation	930, 593	414,882	ICC Docket 95-0615	Direct Assignment
13	Construction Transmission	Exelon Generation	108, 107	11,764	ICC Docket 95-0615	Direct Assignment
14						
15	Information Technology	PECO Energy Company	923, 107	343,076	ICC Docket 95-0616	Direct Assignment
16	Mutual Assistance	PECO Energy Company	920, 107, 108	1,710,876	ICC Docket 95-0616	Direct Assignment
17	Call Center Services	PECO Energy Company	903	23,487	ICC Docket 95-0616	Direct Assignment
18						
19	Financial Services - Direct	Exelon BSC	923, 924	6,058,686	ICC Docket 00-0295	See Page 47.1-47.6
20	Communications Services - Direct	Exelon BSC	923	173,313	ICC Docket 00-0295	See Page 47.1-47.6
21	Human Resources - Direct	Exelon BSC	923, 107, 922	15,812,689	ICC Docket 00-0295	See Page 47.1-47.6
22	Legal Governance - Direct	Exelon BSC	923	2,978,915	ICC Docket 00-0295	See Page 47.1-47.6
23	Executive Services - Direct	Exelon BSC	923, 930.1, 426.4	11,833	ICC Docket 00-0295	See Page 47.1-47.6
24	Operations Services - Direct	Exelon BSC	923	162,968	ICC Docket 00-0295	See Page 47.1-47.6
25	Utilities Services - Direct	Exelon BSC	560, 923	174,572	ICC Docket 00-0295	See Page 47.1-47.6
26	Supply Services - Direct	Exelon BSC	923, 922, 107	471,165	ICC Docket 00-0295	See Page 47.1-47.6
27	Information Technology - Direct	Exelon BSC	Various	108,523,555	ICC Docket 00-0295	See Page 47.1-47.6
28	Legal Services - Direct	Exelon BSC	108, 107	25,540,683	ICC Docket 00-0295	See Page 47.1-47.6
29	BSC Other - Direct	Exelon BSC	923	344,229	ICC Docket 00-0295	See Page 47.1-47.6
30						
31	Financial Services - Indirect	Exelon BSC	923	28,253,016	ICC Docket 00-0295	See Page 47.1-47.6
32	Communications Services - Indirect	Exelon BSC	923, 930.1, 426.1	4,800,404	ICC Docket 00-0295	See Page 47.1-47.6
33	Human Resources - Indirect	Exelon BSC	923	105,327	ICC Docket 00-0295	See Page 47.1-47.6
34	Legal Governance - Indirect	Exelon BSC	923, 922, 107	14,046,764	ICC Docket 00-0295	See Page 47.1-47.6
35	Executive Services - Indirect	Exelon BSC	923	14,539,660	ICC Docket 00-0295	See Page 47.1-47.6
36	Operations Services - Indirect	Exelon BSC	923	826,883	ICC Docket 00-0295	See Page 47.1-47.6
37	Real Estate Services - Indirect	Exelon BSC	923, 935	1,792,214	ICC Docket 00-0295	See Page 47.1-47.6
38	Security Services - Indirect	Exelon BSC	923, 566, 107	16,100,080	ICC Docket 00-0295	See Page 47.1-47.6
39	Utilities Services - Indirect	Exelon BSC	923, 560, 107	27,044,607	ICC Docket 00-0295	See Page 47.1-47.6
40	Supply Services - Indirect	Exelon BSC	163, 107	8,885,143	ICC Docket 00-0295	See Page 47.1-47.6
41	Information Technology - Indirect	Exelon BSC	Various	182,254,141	ICC Docket 00-0295	See Page 47.1-47.6
42	Regulatory Governmental Affairs - Indirect	Exelon BSC	923, 426.4	4,354,288	ICC Docket 00-0295	See Page 47.1-47.6
43	BSC Other - Indirect	Exelon BSC	923	8,716,799	ICC Docket 00-0295	See Page 47.1-47.6
44						
45						
46						
47						
48						
49						
50						
51						

1	Non-power Goods or Services Provided for Affiliated Company to Respondent					
2						
3	Real Estate & Facilities	Exelon BSC	454, 456, 186	7,717,543	ICC Docket 95-0615	Direct Assignment
4	Fleet Maintenance	Exelon BSC	920, 184	14,290	ICC Docket 95-0615	Direct Assignment
5						
6	Construction, O&M & Admin Fees	ComEd of Indiana	107, 108	2,282,712	ICC Docket 95-0615	Direct Assignment
7	Information Technology	ComEd of Indiana	186, 107, 923	45,345	ICC Docket 95-0615	Direct Assignment
8						
9	Merger/Acquisition	Exelon Corporation	186	—		
10						
11	Equipment Maintenance	Exelon Generation	186	—	ICC Docket 95-0615	Direct Assignment
12	Fleet Maintenance & Fuel	Exelon Generation	184, 920	617,785	ICC Docket 95-0615	Direct Assignment
13	Real Estate & Facilities	Exelon Generation	186, 454	181,991	ICC Docket 95-0615	Direct Assignment
14	Other	Exelon Generation	186	28,101	ICC Docket 95-0615	Direct Assignment
15	Information Technology	Exelon Generation	186, 107, 923	5,961,292	ICC Docket 95-0615	Direct Assignment
16						
17	Information Technology	Baltimore Gas & Electric	186, 107, 923	426,885	ICC Docket 95-0616	Direct Assignment
18						
19	Mutual Assistance	PECO Energy Company	920, 107, 108	9,727,741	ICC Docket 95-0615	Direct Assignment
20	Information Technology	PECO Energy Company	186, 107, 923	457,074	ICC Docket 95-0615	Direct Assignment
21	Call Center Services	PECO Energy Company	186, 107, 923	—	ICC Docket 95-0616	Direct Assignment
22						
23	Information Technology	Pepco Holdings LLC	186, 107, 923	393,294	ICC Docket 95-0615	Direct Assignment
24	Mutual Assistance	Pepco Holdings LLC	107, 108, 920	8,991,542	ICC Docket 95-0616	Direct Assignment
25	Materials	Pepco Holdings LLC	517, 154	19,037	ICC Docket 95-0616	Direct Assignment
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						

Name of Respondent	The Report is:	Year of Report
Commonwealth Edison Company	(1) An Original	December 31, 2020

2020 Exelon Business Services Company Service Areas & Cost Assignment Methods

Exelon Business Services Company, LLC (BSC) provides services to the Exelon system of companies. For discussion purposes, BSC is divided into three groups: 1) core shared services, 2) utility focused services, and 3) corporate governance. The following are descriptions of the service areas and the cost assignment methods applied when billing the services.

The discussion below summarizes the cost assignment methods which generally require direct billing of services to the extent possible, then allocation based on cost causative allocation methods of costs that cannot be directly assigned.

1) CORE SHARED SERVICES AREAS

The Core Shared Services Areas provide a variety of shared support and management services for the Exelon system of companies. These shared services include Information Technology, Supply, Legal Services, Human Resources, Transportation and Real Estate.

Information Technology

- Energy Delivery Solutions, GenCo Solutions, Projects & Enterprise Solutions. Provides application support to the business units and centrally manages enterprise-wide applications and business unit specific projects.

Cost Assignment:

- Costs for information technology applications which are specific to one Client Company are directly charged to the respective Client Company.
- Costs for information technology applications which benefit all or more than one Client Company are allocated to the respective Client Companies based on an appropriate cost causative allocation methodology, which varies from project to project.
- Cloud and Infrastructure Engineering and Operations. Manages the enterprise IT infrastructure, provides infrastructure services, and ensures a safe and stable operating environment.

Cost Assignment:

- Service costs are directly charged to IT Application Portfolios on a unit price basis for services such as mainframe, email, voicemail, LAN, etc. IT Application Portfolio costs are directly charged to Client Companies when specific to one Client Company. IT Application Portfolio costs that benefit more than one Client Company are allocated based on an appropriate cost causative allocation methodology.
- IT Governance. Comprises an IT Program Management Office and Business Office focused on establishing standard processes, procedures and methods and Enterprise Architecture and Planning responsible for comprehensive enterprise strategic planning and architecture standards and assurance.

Cost Assignment:

- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology.

Security

Includes the costs of providing Corporate and Information Security services for the Client Companies (formerly part of IT Governance)

- Corporate Security and Analysis. Provides security policy development and alignment with policies and strategic initiatives; Intelligence gathering and analytical services across the corporation to include threat / risk assessments and recommendations.
- Information Security. Develop, maintain and enforce a security strategy, policy and standards framework that aligns Exelon business need, legislative and regulatory requirements, and industry standard practices.

Cost Assignment

- Costs for Corporate and Information Security services which are specific to one Client Company are directly charged to the respective Client Company.
- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology which varies by service.

Supply

Includes the costs of providing services related to the supply function for the Client Companies. Does not include costs of the materials/services purchased under the Purchase Orders/ Contracts established by BSC Supply Services group or the purchase or sale of power.

- Strategic Sourcing. Manages the sourcing of categories across Exelon, drives total cost of ownership, and manages supplier relationships.
- Supply Operations. Provides tactical support to business unit operations, including logistics and warehousing for Exelon Generation. Embedded Supply employees perform these services for the Utilities.
- Supply Support. Comprises e-business functions, supply projects, and diversity initiatives, as well as policies, programs, systems and decision support systems.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Remaining service costs are allocated to Client Companies based on various expenditure-spend methodologies (generally, the services and/or materials purchased by each Client Company).
- Accounts Payable. Processes invoices and administers the P-Card (purchasing-card) program.

Cost Assignment:

- Accounts payable service costs are directly charged to Client Companies on a unit price based on transactions processed for each Client Company.

Legal Services

- Corporate & Commercial. Provides legal support for commercial contract negotiations, acquisitions, intellectual property, strategy, securities, financial reporting, real estate, nuclear related issues, bankruptcy, credit and collections, environmental, general corporate, and other transactional matters.

- Environmental. Provides legal support for the defense of agency enforcement actions, compliance counseling, environmental matters relevant to permitting and re-licensing of generation facilities, support for safety and OSHA compliance, EHS compliance audits and NRC investigations.
- Labor & Employment. Represents Exelon's Client Companies in a wide range of employment related matters before agencies, arbitrators, and state and federal courts; provides advice and counsel on all labor and employment related matters.
- Litigation. Provides legal support for all forms of disputes, including breach of contract, commercial disputes, personal injury, and property damage.
- Regulatory. Represents Exelon's Client Companies before various regulatory agencies, including the Illinois Commerce Commission, the Pennsylvania Public Utility Commission, Maryland Public Service Commission, New Jersey Board of Public Utilities, Delaware Public Service Commission, Public Service Commission of the District of Columbia and the Federal Energy Regulatory Commission.
- Client Services. Comprised of the business functions of the Legal Department, including financial management, client billing, business planning and analysis, human resources, systems management, and general administration.

Cost Assignment:

- Costs for lawyers and paralegals are directly charged to Client Companies when possible and the remaining services are allocated on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

Human Resources

Human Resources is divided into two groups - (i) General HR activities, including support functions such as diversity, planning and development, employee health and benefits, compensation planning, management and employee development; HR planning, technology and metrics for HR field units; worker's compensation administration; benefits administration services; payroll processing; myHR Service Center Support, HR/Payroll system maintenance and HR process improvement support and metric reporting; (ii) Labor Relations, including development and management of labor relations strategy in support of business units with represented employees.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Most general Human Resources Activities costs are directly charged to Client Companies on a unit price basis based on the total employee headcount of each Client Company. Payroll processing costs are directly charged to Client Companies on a unit price based on paycheck counts of each Client Company.
- Labor Relations costs are directly charged to Client Companies on a unit price basis based on the headcount of represented employees of each Client Company or direct charged based on time and materials.

Transportation

- Transportation. Coordinates corporate aircraft services.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on total occupied flight hours of each Client Company.

Real Estate

Includes real estate portfolio and asset management strategy, lease administration for facilities, land or infrastructure obligations, property management, mail services and other real estate consulting services, generally concentrating on non-utility and non-power plant operations.

Cost Assignment for the above mentioned area:

- Service costs are allocated to Client Companies based on occupied square footage.

2) EXELON UTILITIES AREA

Exelon Utilities is comprised of a small utility-focused corporate governance and oversight function that will facilitate collaboration among the utilities to achieve the highest standards of organizational effectiveness, operational excellence, financial discipline and efficiency, and customer and stakeholder satisfaction.

Utility Planning & Performance includes oversight and coordination of the business planning process, benchmarking and surveys, performance indicators, utility-wide performance and process improvement initiatives, financial reports, Exelon quarterly management meeting coordination, reporting for Utility Board of Directors and the Energy Delivery Oversight Committee of the Exelon Board of Directors, synergy tracking and reporting, regulatory policy and issues alignment, cost management initiatives, and SLA/ALA coordination.

Utility Oversight includes governance and oversight of a Peer Group structure that aligns across the client utilities to drive consistency, best practices and innovation in the core functions of the Management Model; tracks performance regarding key performance indicators, improvement initiatives and industry standards; analyzes opportunities and develops recommendations on issues pertinent to leadership; and provides oversight of Management Model documentation integration across the Utilities.

Cost Assignment for the above mentioned groups:

- Whenever possible, service costs are directly charged to specific utility companies.
- The remaining corporate governance costs that cannot be directly charged are allocated to the Utilities based on a utility variation of the Modified Massachusetts Formula, an average of each utility's Gross Revenues, Total Assets and Direct Labor to the totals of all utility companies.

Transmission Strategy & Compliance manages the Exelon Utilities' interface with the applicable regional transmission and reliability organizations, manages the NERC Reliability Standard Compliance program to ensure ongoing compliance with NERC Standards, represents utilities' interests and implements corporate strategy in both PJM Regional Transmission Organization and Regional Reliability Organization stakeholder proceedings, and also includes oversight of GAS DOT compliance.

Cost Assignment:

- Whenever possible, service costs are directly charged to specific utility companies.
- Remaining service costs that benefit participating utilities are allocated for transmission related activities based on transmission peak load allocation, or allocated based on total gas delivered for Gas DOT compliance activities.

3) CORPORATE GOVERNANCE AREAS

The Corporate Governance Areas house employees who provide corporate governance services for the Exelon system of companies. The Corporate Governance Areas in BSC include:

Finance. Includes Senior Executive Vice President and CFO Exelon, Finance, Treasury (cash management services, facility and commitment fees, letter of credit fees, and bank service fees), Controller, External Audit fees, Tax (consolidated Federal and state returns), Financial Planning and Analysis, Internal Audit and Financial Controls (Sarbanes-Oxley compliance), Risk Management, Investor Relations, Capital Markets, Insurance Services, and External Reporting.

Executives and General BSC Activities. Includes Exelon senior leadership positions including President and Chief Executive Officer and other Executive Committee members. Also includes general activities, such as income and other taxes, severance and interest, and Board of Directors costs and shareholder meetings.

Communications, Public Advocacy and Corporate Relations. Includes Exelon Corporation advertising/brand management, donations/contributions, sponsorships and annual report creation, shareholder/investor external communications, and other communication services; as well as Client Company public advocacy, advertising, coordination of donations/contribution approval, corporate/media relations, and corporate and external communications; public affairs activities; internal communications; and photography, videography and video production services.

Governmental and Regulatory Affairs and Public Policy. Includes executive oversight; management services for compliance with Federal laws, regulations and other policy requirements including relationship management with Congress, Administration and regulators; strategy development and lobbying and advocacy related to Federal legislative and regulatory initiatives; wholesale market development activities; competition initiative activities; PAC administration and operation; grassroots activities; and Federal public affairs activities.

Legal Governance. Includes General Counsel, Corporate Strategy, and the Corporate Governance group (including the corporation's compliance and ethics program and Corporate Secretary and shareholder services).

Corporate Development. Includes strategic expertise and governance in the evaluation and execution of merger and acquisition opportunities, evaluating company assets for divestiture opportunities, and providing financial and transactional support to restructuring projects.

Corporate Transmission Analysis & Development. Reports to Corporate Development and includes a transmission projects evaluation and development group. (Service costs are direct charged to the Exelon Transmission Company and related transmission projects).

Physical Security. Includes corporate security functions such as security investigations and assessments, crisis management response and security related training.

Investments. Includes determining the investment strategy and asset allocation of Exelon's pension funds, VEBA post retirement funds and nuclear decommissioning funds, managing relationships with investment managers, overseeing daily investment activities and maintaining a well-diversified investment menu for the Employee Savings Plans. (Certain Investments Area costs are reimbursable by and therefore billed directly to the applicable funds and plans).

Cost Assignment for the Corporate Governance Areas:

- Whenever possible, service costs are directly charged to Client Companies.

The remaining corporate governance costs that cannot be directly charged are allocated to Client Companies based on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

ACCUMULATED PROVISIONS FOR UNCOLLECTIBLE ACCOUNTS RECEIVABLE

1. This page is required for utilities that have implemented an automatic adjustment clause tariff for uncollectibles under Sections 16-111.8 or 19-145 of the Public Utilities Act.
2. Report below the specified information called for in this schedule. Electric and gas information shall be separately reported.
3. In the comments section, provide an explanation or calculation of how the Illinois-jurisdictional amounts are derived.
4. If the Accumulated Provision for Uncollectible Accounts Receivable is not used to record the Write-offs (Col. D) and Recoveries (Col. E), state so and provide the relevant Write-off and Recoveries data by ICC Account.
5. The information may be reported in more detail if direct cost data is available.

Line No.	Description	Balance at Beginning of Year	Reserve Accrual	Write-offs	Recoveries	Adjustments	Balance at End of Year
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Total Electric	79,586,206	53,957,374	27,787,120	—	12,299,007	118,055,467
2	Total Gas	—	—	—	—	—	—
3	Total	79,586,206	53,957,374	27,787,120	—	12,299,007	118,055,467

Explanation of how Illinois-jurisdictional amounts are derived: 100% Jurisdictional.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

ELECTRIC PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS (Accounts 114,115)

1. Report the balances at beginning and end of year and changes during the year for Account 114, Electric Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.
2. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra accounts debited or credited.
3. For acquisition adjustments arising during the year, state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Electric Plant Purchased or Sold, were accepted for filing by the Commission.
4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.
5. In the blank space at the bottom of the schedule explain the plan of disposition of acquisition adjustments. Give also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.

Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision for Amortization (Account 115) (d)
1	Balance beginning of year		2,774,314,255	149,374,615
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Balance end of year		2,774,314,255	149,374,615

Page 607, Line 1, Column (a): Balance of goodwill and the associated accumulated provision for amortization is related to the October 20, 2000 merger of Unicom Corporation, the former parent of the respondent, and PECO Energy Company. The recording of goodwill in Accounts 114 and 115 was approved by the Federal Energy Regulatory Commission (Docket No. AC01-38-000).

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.

2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
1	ADDISON		325,864		325,864
2	ALGONQUIN		123,381		123,381
3	ALSIP		121,005		121,005
4	AMBOY		18,088		18,088
5	ANTIOCH		86,464		86,464
6	APPLE RIVER		3,073		3,073
7	ARLINGTON HEIGHTS		846,386		846,386
8	AROMA PARK		2,613		2,613
9	ASHTON		5,777		5,777
10	AURORA		941,047		941,047
11	AURORA TWP		4,807		4,807
12	BANNOCKBURN		7,431		7,431
13	BARRINGTON		140,584		140,584
14	BARRINGTON HILLS		23,424		23,424
15	BARTLETT		141,955		141,955
16	BEACH PARK		17,648		17,648
17	BEDFORD PARK		100,865		100,865
18	BEECHER		14,847		14,847
19	BELLWOOD		102,288		102,288
20	BELVIDERE		92,753		92,753
21	BENSENVILLE		135,212		135,212
22	BENSON		3,633		3,633
23	BERKELEY		42,432		42,432
24	BERWYN		276,503		276,503
25	BLOOMINGDALE		143,951		143,951
26	BLUE ISLAND		103,650		103,650
27	BOLINGBROOK		496,554		496,554
28	BOURBONNAIS		82,222		82,222
29	BRACEVILLE		5,167		5,167
30	BRADLEY		91,916		91,916
31	BRAIDWOOD		39,862		39,862
32	BRIDGEVIEW		73,862		73,862
33	BROADVIEW		66,742		66,742
34	BROOKFIELD		85,575		85,575
35	BUFFALO GROVE		175,612		175,612
36	PAGE TOTAL		4,943,193		4,943,193

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company		(1) An Original		December 31, 2020	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
37	BULL VALLEY		4,350		4,350
38	BURBANK		72,283		72,283
39	BURNHAM		28,256		28,256
40	BURR RIDGE		93,739		93,739
41	BYRON		16,329		16,329
42	CALUMET CITY		295,433		295,433
43	CALUMET PARK		62,148		62,148
44	CAPRON		7,778		7,778
45	CAROL STREAM		147,092		147,092
46	CARPENTERSVILLE		144,620		144,620
47	CARY		52,962		52,962
48	CEDARVILLE		6,949		6,949
49	CHANNAHON		75,954		75,954
50	CHEMUNG TWP		4,778		4,778
51	CHERRY VALLEY		53,167		53,167
52	CHICAGO HEIGHTS		214,261		214,261
53	CHICAGO RIDGE		130,227		130,227
54	CICERO		519,356		519,356
55	CLARENDON HILLS		44,758		44,758
56	COAL CITY		17,483		17,483
57	CORTLAND		10,538		10,538
58	COUNTRY CLUB HILLS		100,384		100,384
59	COUNTRYSIDE		58,084		58,084
60	CRESTHILL		34,233		34,233
61	CRESTWOOD		72,729		72,729
62	CRETE		37,155		37,155
63	CRYSTAL LAKE		317,055		317,055
64	DAKOTA		5,112		5,112
65	DANA		2,884		2,884
66	DARIEN		50,200		50,200
67	DAVIS JUNCTION		11,067		11,067
68	DEER PARK		13,491		13,491
69	DEERFIELD		147,922		147,922
70	DEKALB		226,558		226,558
71	DES PLAINES		349,918		349,918
72	PAGE TOTAL		3,429,253		3,429,253

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company		(1) An Original		December 31, 2020	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
73	DIAMOND		3,568		3,568
74	DIXMOOR		18,281		18,281
75	DIXON		99,323		99,323
76	DOLTON		96,841		96,841
77	DORR TWP		2,699		2,699
78	DOWNERS GROVE		290,670		290,670
79	DURAND		2,683		2,683
80	DWIGHT		25,375		25,375
81	EARLVILLE		4,496		4,496
82	EAST DUNDEE		21,075		21,075
83	EAST HAZELCREST		25,495		25,495
84	ELBURN		15,971		15,971
85	ELGIN		494,956		494,956
86	ELK GROVE VIL		369,885		369,885
87	ELMHURST		397,643		397,643
88	ELMWOOD PARK		110,587		110,587
89	ELWOOD		37,595		37,595
90	ERIE		4,692		4,692
91	ESSEX		8,063		8,063
92	EVANSTON		323,983		323,983
93	EVERGREEN PARK		182,369		182,369
94	FLOSSMOOR		123,768		123,768
95	FORD HEIGHTS		37,167		37,167
96	FOREST PARK		93,921		93,921
97	FORESTVIEW		29,164		29,164
98	FORRESTON		7,775		7,775
99	FOX LAKE		78,200		78,200
100	FOX RIVER GR		19,277		19,277
101	FRANKFORT		67,575		67,575
102	FRANKFORT TWP		12,532		12,532
103	FRANKLIN GROVE		10,870		10,870
104	FRANKLIN PARK		141,916		141,916
105	FREEPORT		192,090		192,090
106	FULTON		17,279		17,279
107	GARDNER		2,794		2,794
108	PAGE TOTAL		3,370,578		3,370,578

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such to authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.

2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
109	GENOA		57,815		57,815
110	GERMAN VALLEY		4,199		4,199
111	GILBERTS		15,038		15,038
112	GLEN ELLYN		225,613		225,613
113	GLENCOE		88,017		88,017
114	GLENDALE HEIGHTS		154,911		154,911
115	GLENVIEW		378,489		378,489
116	GLENWOOD		61,920		61,920
117	GODLEY		2,629		2,629
118	GOLF		2,759		2,759
119	GRANT PARK		7,714		7,714
120	GRAYSLAKE		65,919		65,919
121	GREEN OAKS		3,297		3,297
122	GURNEE		224,651		224,651
123	HAINESVILLE		10,372		10,372
124	HAMPSHIRE		12,699		12,699
125	HANOVER PARK		236,039		236,039
126	HARVARD		58,363		58,363
127	HARVEY		77,991		77,991
128	HARWOOD HEIGHTS		50,086		50,086
129	HAWTHORN WOODS		25,408		25,408
130	HAZELCREST		87,777		87,777
131	HEBRON		9,221		9,221
132	HERSCHER		7,087		7,087
133	HICKORY HILLS		62,192		62,192
134	HIGHLAND PARK		250,347		250,347
135	HIGHWOOD		15,442		15,442
136	HILLSIDE		150,762		150,762
137	HINCKLEY		8,762		8,762
138	HINSDALE		129,517		129,517
139	HODGKINS		72,908		72,908
140	HOFFMAN ESTATES		300,170		300,170
141	HOMETOWN		31,618		31,618
142	HOMEWOOD		96,850		96,850
143	HUNTLEY		150,608		150,608
144	PAGE TOTAL		3,137,190		3,137,190

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.

2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
145	INDIAN HEAD PARK		23,089		23,089
146	INVERNESS		8,598		8,598
147	ISLAND LAKE		36,094		36,094
148	ITASCA		164,653		164,653
149	JOHNSBURG		35,455		35,455
150	JOLIET		658,720		658,720
151	JOLIET TWP		18,328		18,328
152	JUSTICE		25,061		25,061
153	KANKAKEE		110,895		110,895
154	KENILWORTH		19,344		19,344
155	KILDEER		10,414		10,414
156	KIRKLAND		3,109		3,109
157	LA GRANGE		170,508		170,508
158	LA GRANGE PARK		41,544		41,544
159	LAKE BARRINGTON		8,129		8,129
160	LAKE BLUFF		58,035		58,035
161	LAKE FOREST		340,549		340,549
162	LAKE IN THE HILLS		97,115		97,115
163	LAKE VILLA		28,863		28,863
164	LAKE ZURICH		125,038		125,038
165	LAKEMOOR		8,465		8,465
166	LAKEWOOD		5,149		5,149
167	LANARK		9,727		9,727
168	LANSING		137,286		137,286
169	LEAF RIVER		12,961		12,961
170	LEMONT		89,397		89,397
171	LEMONT TWP		24,888		24,888
172	LENA		4,893		4,893
173	LIBERTYVILLE		171,523		171,523
174	LIMESTONE TWP		4,182		4,182
175	LINCOLNSHIRE		52,778		52,778
176	LINCOLNWOOD		88,936		88,936
177	LINDENHURST		23,600		23,600
178	LISLE		107,973		107,973
179	LOCKPORT		82,131		82,131
180	PAGE TOTAL		2,807,430		2,807,430

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
181	LOMBARD		234,939		234,939
182	LONG GROVE		2,669		2,669
183	LOSTANT		4,913		4,913
184	LOVES PARK		86,247		86,247
185	LYNWOOD		43,074		43,074
186	LYONS		125,648		125,648
187	MACHESNEY PARK		39,104		39,104
188	MALTA		7,273		7,273
189	MANHATTAN		21,392		21,392
190	MANTENO		37,340		37,340
191	MAPLE PARK		14,010		14,010
192	MARENGO		17,450		17,450
193	MARKHAM		90,696		90,696
194	MATTESON		208,113		208,113
195	MAYWOOD		117,551		117,551
196	MAZON		15,090		15,090
197	MC COOK		21,382		21,382
198	MCCULLOM LAKE		3,356		3,356
199	MCHENRY		73,526		73,526
200	MELROSE PARK		163,467		163,467
201	MENDOTA		33,108		33,108
202	MERRIONETTE PK		29,306		29,306
203	MIDLOTHIAN		52,665		52,665
204	MILLEDGEVILLE		6,589		6,589
205	MINONK		13,507		13,507
206	MINOOKA		11,094		11,094
207	MOKENA		38,042		38,042
208	MOMENCE		30,032		30,032
209	MONEE		27,508		27,508
210	MONTGOMERY		130,024		130,024
211	MORRIS		131,424		131,424
212	MORRISON		32,923		32,923
213	MORTON GROVE		158,319		158,319
214	MOUNT PROSPECT		564,409		564,409
215	MT MORRIS		12,124		12,124
216	PAGE TOTAL		2,598,314		2,598,314

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
217	MUNDELEIN		167,121		167,121
218	NEW LENOX		102,358		102,358
219	NILES		462,590		462,590
220	NORRIDGE		57,550		57,550
221	NORTH AURORA		103,830		103,830
222	NORTH BARRINGTON		4,508		4,508
223	NORTH CHICAGO		80,830		80,830
224	NORTH RIVERSIDE		127,026		127,026
225	NORTHBROOK		291,945		291,945
226	NORTHFIELD		62,276		62,276
227	NORTHFIELD TWP		48,671		48,671
228	NORTHLAKE		51,142		51,142
229	NUNDA TWP		4,541		4,541
230	OAK FOREST		96,455		96,455
231	OAK LAWN		372,088		372,088
232	OAK PARK		523,516		523,516
233	OAKBROOK		210,757		210,757
234	OAKBROOK TER		57,605		57,605
235	OAKWOOD HILLS		3,454		3,454
236	ODELL		4,752		4,752
237	OLYMPIA FIELDS		69,775		69,775
238	OREGON		12,925		12,925
239	ORLAND HILLS		38,535		38,535
240	ORLAND PARK		404,104		404,104
241	OSWEGO		184,553		184,553
242	PALATINE		258,126		258,126
243	PALOS HEIGHTS		129,216		129,216
244	PALOS HILLS		60,684		60,684
245	PALOS PARK		50,989		50,989
246	PARK CITY		5,492		5,492
247	PARK FOREST		117,246		117,246
248	PARK RIDGE		197,214		197,214
249	PAW PAW		7,173		7,173
250	PECATONICA		3,926		3,926
251	PEOTONE		7,604		7,604
252	PAGE TOTAL		4,380,577		4,380,577

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company		(1) An Original		December 31, 2020	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
253	PEOTONE TWP		3,124		3,124
254	PHOENIX		18,547		18,547
255	PINGREE GROVE		33,675		33,675
256	PLAINFIELD		241,716		241,716
257	PLAINFIELD TWP		4,022		4,022
258	PLANO		53,139		53,139
259	POLO		7,475		7,475
260	PONTIAC		73,854		73,854
261	POPLAR GROVE		10,872		10,872
262	POSEN		38,370		38,370
263	PRAIRIE GROVE		3,418		3,418
264	PROPHETSTOWN		8,787		8,787
265	PROSPECT HEIGHTS		38,142		38,142
266	RICHMOND		13,608		13,608
267	RIGHTON PARK		57,620		57,620
268	RIVER FOREST		94,669		94,669
269	RIVER GROVE		56,609		56,609
270	RIVERDALE		53,119		53,119
271	RIVERSIDE		88,977		88,977
272	RIVERWOODS		17,059		17,059
273	ROBBINS		20,659		20,659
274	ROCK CITY		2,593		2,593
275	ROCKDALE		13,358		13,358
276	ROCKFORD		988,274		988,274
277	ROCKFORD TWP		5,173		5,173
278	ROLLING MDWS		214,779		214,779
279	ROMEVILLE		366,460		366,460
280	ROSCOE		29,119		29,119
281	ROSELLE		143,786		143,786
282	ROSEMONT		179,456		179,456
283	ROUND LAKE		64,679		64,679
284	ROUND LAKE BEACH		81,471		81,471
285	ROUND LAKE HEIGHTS		9,713		9,713
286	ROUND LAKE PARK		16,399		16,399
287	SANDWICH		48,836		48,836
288	PAGE TOTAL		3,101,557		3,101,557

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
289	SAUK VILLAGE		69,097		69,097
290	SCHAUMBURG		383,653		383,653
291	SCHILLER PARK		80,447		80,447
292	SENECA		14,802		14,802
293	SHABBONA		4,653		4,653
294	SHANNON		6,822		6,822
295	SHOREWOOD		69,009		69,009
296	SKOKIE		600,663		600,663
297	SLEEPY HOLLOW		7,127		7,127
298	SO CHICAGO HEIGHTS		38,902		38,902
299	SOMONAUK		5,780		5,780
300	SOUTH BARRINGTON		14,906		14,906
301	SOUTH ELGIN		68,717		68,717
302	SOUTH HOLLAND		149,925		149,925
303	SOUTH WILMINGTON		5,125		5,125
304	SPRING GROVE		32,996		32,996
305	ST ANNE		4,766		4,766
306	STEGER		36,088		36,088
307	STERLING		102,504		102,504
308	STICKNEY		49,934		49,934
309	STOCKTON		10,026		10,026
310	STONE PARK		38,994		38,994
311	STREAMWOOD		168,970		168,970
312	STREATOR		95,137		95,137
313	SUGAR GROVE		35,326		35,326
314	SUMMIT		39,047		39,047
315	SUN RIVER TERRACE		4,158		4,158
316	SYCAMORE		133,008		133,008
317	TAMPICO		5,452		5,452
318	THORNTON		26,663		26,663
319	TINLEY PARK		269,763		269,763
320	TOLUCA		5,715		5,715
321	UNIVERSITY PARK		29,162		29,162
322	VERNON HILLS		187,807		187,807
323	VILLA PARK		140,471		140,471
324	PAGE TOTAL		2,935,615		2,935,615

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
325	VOLO		37,477		37,477
326	WADSWORTH		3,296		3,296
327	WALNUT		4,633		4,633
328	WARREN		9,502		9,502
329	WARRENVILLE		72,501		72,501
330	WATERMAN		6,527		6,527
331	WAUCONDA		51,108		51,108
332	WAUKEGAN		401,550		401,550
333	WAYNE		4,164		4,164
334	WENONA		14,198		14,198
335	WEST CHICAGO		106,882		106,882
336	WEST DUNDEE		84,418		84,418
337	WESTCHESTER		89,800		89,800
338	WESTERN SPRINGS		126,419		126,419
339	WESTMONT		150,291		150,291
340	WHEATON		372,531		372,531
341	WHEELING		255,391		255,391
342	WILLOW SPRINGS		31,331		31,331
343	WILLOWBROOK		41,393		41,393
344	WILMETTE		238,900		238,900
345	WILMINGTON		26,595		26,595
346	WINFIELD		16,629		16,629
347	WINNEBAGO		15,466		15,466
348	WINSLOW		3,649		3,649
349	WINTHROP HARBOR		52,314		52,314
350	WONDER LAKE		6,370		6,370
351	WOOD DALE		47,955		47,955
352	WOODRIDGE		154,687		154,687
353	WOODSTOCK		188,304		188,304
354	WORTH		41,078		41,078
355	WORTH TWP		2,551		2,551
356	YORKVILLE		128,422		128,422
357	ZION		107,687		107,687
358	HOMER GLEN		20,170		20,170
359					0
360					0
361					0
362					0
363					
364					
365	PAGE TOTAL		2,914,189		2,914,189

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
366	Accounts less than \$2,500 (68 items)		83,854		83,854
367					
368	License fees for right-of-way permits				
369					
370	City of Chicago municipal compensation				
371	in the amount of \$86,010,397 is included				
372	in account 408100, Taxes other than Income				
373	Taxes.				
374					
375					
376					
377					
378					
379					
380					
381					
382					
383					
384					
385					
386					
387					
388					
389					
390					
391					
392					
393					
394					
395					
396					
397					
398					
399					
400					
401					
402					
403					
404	ACCOUNT TOTAL		33,701,750		33,701,750

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

TERRITORY SERVED

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1	Addison	48	Calumet City	95	East Dundee
2	Adeline	49	Calumet Park	96	East Hazel Crest
3	Algonquin	50	Campton Hills	97	Elburn
4	Alsip	51	Campus	98	Elgin
5	Amboy	52	Capron	99	Elk Grove Village
6	Antioch	53	Carbon Hill	100	Elmhurst
7	Apple River	54	Carol Stream	101	Elmwood Park
8	Arlington Heights	55	Carpentersville	102	Elwood
9	Aroma Park	56	Cary	103	Emington
10	Ashton	57	Cedarville	104	Erie
11	Aurora	58	Channahon	105	Essex
12	Bannockburn	59	Cherry Valley	106	Evanston
13	Barrington	60	Chicago	107	Evergreen Park
14	Barrington Hills	61	Chicago Heights	108	Flossmoor
15	Bartlett	62	Chicago Ridge	109	Ford Heights
16	Batavia*	63	Cicero	110	Forest Park
17	Beach Park	64	Clarendon Hills	111	Forest View
18	Bedford Park	65	Coal City	112	Forreston
19	Beecher	66	Coleta	113	Fox Lake
20	Bellwood	67	Compton	114	Fox River Grove
21	Belvidere	68	Cornell	115	Frankfort
22	Bensenville	69	Cortland	116	Franklin Grove
23	Benson	70	Country Club Hills	117	Franklin Park
24	Berkeley	71	Countryside	118	Freeport
25	Berwyn	72	Crest Hill	119	Fulton
26	Big Rock	73	Crestwood	120	Gardner
27	Bloomington	74	Crete	121	Geneseo
28	Blue Island	75	Crystal Lake	122	Geneva*
29	Bolingbrook	76	Dakota	123	Genoa
30	Bonfield	77	Dana	124	German Valley
31	Bourbonnais	78	Darien	125	Gilberts
32	Braceville	79	Davis	126	Glen Ellyn
33	Bradley	80	Davis Junction	127	Glencoe
34	Braidwood	81	Deer Grove	128	Glendale Heights
35	Bridgeview	82	Deer Park	129	Glenview
36	Broadview	83	Deerfield	130	Glenwood
37	Brookfield	84	DeKalb	131	Godley
38	Buckingham	85	Des Plaines	132	Golf
39	Buffalo Grove	86	Diamond	133	Grand Ridge
40	Bull Valley	87	Dixmoor	134	Grant Park
41	Burbank	88	Dixon	135	Grayslake
42	Burlington	89	Dolton	136	Green Oaks
43	Burnham	90	Downers Grove	137	Greenwood
44	Burr Ridge	91	Durand	138	Gurnee
45	Byron	92	Dwight	139	Hainesville
46	Cabery	93	Earlville	140	Hampshire
47	Caledonia	94	East Brooklyn	141	Hanover Park

* Only wholesale service is provided to this community.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

TERRITORY SERVED (continued)

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
142	Harmon	192	Lakewood	242	Monee
143	Harvard	193	Lanark	243	Monroe Center
144	Harvey	194	Lansing	244	Montgomery
145	Harwood Heights	195	Leaf River	245	Morris
146	Hawthorn Woods	196	Lee	246	Morrison
147	Hazel Crest	197	Leland	247	Morton Grove
148	Hebron	198	Lemont	248	Mount Prospect
149	Herschler	199	Lena	249	Mt. Morris
150	Hickory Hills	200	Leonore	250	Mundelein
151	Highland Park	201	Libertyville	251	Naperville*
152	Highwood	202	Lily Lake	252	Nelson
153	Hillside	203	Limestone	253	New Lenox
154	Hinckley	204	Lincolnshire	254	New Milford
155	Hinsdale	205	Lincolnwood	255	Niles
156	Hodgkins	206	Lindenhurst	256	Nora
157	Hoffman Estates	207	Lisbon	257	Norridge
158	Holiday Hills	208	Lisle	258	North Aurora
159	Homer Glen	209	Lockport	259	North Barrington
160	Hometown	210	Lombard	260	North Chicago
161	Homewood	211	Long Grove	261	North Riverside
162	Hooppole	212	Long Point	262	Northbrook
163	Hopkins Park	213	Lostant	263	Northfield
164	Huntley	214	Loves Park	264	Northlake
165	Indian Creek	215	Lyndon	265	Oak Brook
166	Indian Head Park	216	Lynwood	266	Oak Forest
167	Inverness	217	Lyons	267	Oak Lawn
168	Irwin	218	Machesney Park	268	Oak Park
169	Island Lake	219	Malta	269	Oakbrook Terrace
170	Itasca	220	Manhattan	270	Oakwood Hills
171	Johnsburg	221	Manteno	271	Odell
172	Joliet	222	Maple Park	272	Ohio
173	Justice	223	Marengo	273	Old Mill Creek
174	Kaneville	224	Markham	274	Olympia Fields
175	Kangley	225	Marseilles	275	Orangeville
176	Kankakee	226	Matteson	276	Oregon
177	Kempton	227	Maywood	277	Orland Hills
178	Kenilworth	228	Mazon	278	Orland Park
179	Kildeer	229	McCook	279	Oswego
180	Kingston	230	McCullom Lake	280	Palatine
181	Kinsman	231	McHenry	281	Palos Heights
182	Kirkland	232	Melrose Park	282	Palos Hills
183	LaGrange	233	Mendota	283	Palos Park
184	LaGrange Park	234	Merrionette Park	284	Park City
185	Lake Barrington	235	Mettawa	285	Park Forest
186	Lake Bluff	236	Midlothian	286	Park Ridge
187	Lake Forest	237	Milledgeville	287	Paw Paw
188	Lake In The Hills	238	Minonk	288	Pearl City
189	Lake Villa	239	Minooka	289	Pecatonica
190	Lake Zurich	240	Mokena	290	Peotone
191	Lakemoor	241	Momence	291	Phoenix

* Only wholesale service is provided to this community.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

TERRITORY SERVED (continued)

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
292	Pingree Grove	342	Skokie	392	Wayne
293	Plainfield	343	Sleepy Hollow	393	Wenona
294	Plano	344	Somonauk	394	West Brooklyn
295	Plattville	345	South Barrington	395	West Chicago
296	Polo	346	South Chicago Heights	396	West Dundee
297	Pontiac	347	South Elgin	397	Westchester
298	Poplar Grove	348	South Holland	398	Western Springs
299	Port Barrington	349	South Wilmington	399	Westmont
300	Posen	350	Spring Grove	400	Wheaton
301	Prairie Grove	351	St. Anne	401	Wheeling
302	Prophetstown	352	St. Charles*	402	Willow Springs
303	Prospect Heights	353	Steger	403	Willowbrook
304	Ransom	354	Sterling	404	Wilmette
305	Reddick	355	Steward	405	Wilmington
306	Richmond	356	Stickney	406	Winfield
307	Richton Park	357	Stillman Valley	407	Winnebago
308	Ridott	358	Stockton	408	Winnetka*
309	Ringwood	359	Stone Park	409	Winslow
310	River Forest	360	Streamwood	410	Winthrop Harbor
311	River Grove	361	Streator	411	Wonder Lake
312	Riverdale	362	Sublette	412	Wood Dale
313	Riverside	363	Sugar Grove	413	Woodridge
314	Riverwoods	364	Summit	414	Woodstock
315	Robbins	365	Sun River Terrace	415	Worth
316	Rochelle*	366	Sycamore	416	Yorkville
317	Rock City	367	Symerton	417	Zion
318	Rock Falls*	368	Tampico		
319	Rockdale	369	Third Lake		
320	Rockford	370	Thornton		
321	Rolling Meadows	371	Timberlane		
322	Romeoville	372	Tinley Park		
323	Roscoe	373	Toluca		
324	Roselle	374	Tonica		
325	Rosemont	375	Tower Lakes		
326	Round Lake	376	Trout Valley		
327	Round Lake Beach	377	Union		
328	Round Lake Heights	378	Union Hill		
329	Round Lake Park	379	University Park		
330	Rutland	380	Vernon Hills		
331	Sammons Point	381	Verona		
332	Sandwich	382	Villa Park		
333	Sauk Village	383	Virgil		
334	Saunemin	384	Volo		
335	Scales Mound	385	Wadsworth		
336	Schaumburg	386	Walnut		
337	Schiller Park	387	Warren		
338	Seneca	388	Warrenville		
339	Shabbona	389	Waterman		
340	Shannon	390	Wauconda		
341	Shorewood	391	Waukegan		

* Only wholesale service is provided to this community.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

CONSTRUCTION OVERHEADS - Electric

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees and management or supervision fees capitalized should be shown as separate items.
2. On page 44 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overheads (a)	Total Amount charged for the year (b)
1	Outside Professional Services (1)	124,002,769
2		
3		
4		
5		
6	Pensions (1)	59,184,661
7	Benefits (1)	51,479,845
8	Payroll Taxes (1)	23,800,490
9	Administration and General and Other Overheads (1)	27,064,477
10	Operation Support Costs (1) (2)	165,962,743
11	AFUDC - Debt & Equity (2)	41,439,904
12	Illinois State Use Tax (1)	31,500,530
13		
14		
15		
16	Notes:	
17	(1) Includes Construction Work in Progress (CWIP) and Removal Work in Progress (RWIP).	
18		
19	(2) Refer to Page 44a for additional information	
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	TOTAL	524,435,419

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	Line Transformers	
			Number (c)	Total Capacity (In MV) (d)
1	Number at Beginning of Year	4,326,364	505,387	52,756
2	Additions During Year:			
3	Purchases	83,608	1,221	246
4	Associated with Plant Acquired			43
5	Total Additions (Enter Total of lines 3 and 4)	83,608	1,221	289
6	Reductions During Year:			
7	Retirements	19,319	384	—
8	Associated with Utility Plant Sold			
9	Total Reductions (Enter Total of lines 7 and 8)	19,319	384	—
10	Number at End of Year (Lines 1+5-9)	4,390,653	506,224	53,045
11	In Stock			
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	4,390,653	506,224	53,045
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This should equal line 10.)	4,390,653	506,224	53,045

Page 612, Line 3, Column (c) and Line 7, Column (d) - For Line Transformers, represents 2020 purchases net of adjustments and retirements.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs, the costs or estimated costs of environmental protection facilities in service constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the cost of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant
4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
 - A. Air pollution control facilities:
 - (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
 - (3) Monitoring equipment
 - (4) Other
 - B. Water pollution control facilities:
 - (1) Cooling towers, ponds, piping, pumps, etc.
 - (2) Waste water treatment equipment
 - (3) Sanitary waste disposal equipment
 - (4) Oil interceptors
 - (5) Sediment control facilities
 - (6) Monitoring equipment
 - (7) Other.
 - C. Solid Waste disposal costs:
 - (1) Ash handling and disposal equipment
 - (2) Land
 - (3) Settling Ponds
 - (4) Other.
 - D. Noise Abatement Equipment:
 - (1) Structures
 - (2) Mufflers
 - (3) Sound proofing equipment
 - (4) Monitoring equipment
 - (5) Other.
 - E. Esthetic Costs:
 - (1) Architectural costs
 - (2) Towers
 - (3) Underground lines
 - (4) Landscaping
 - (5) Other.
 - F. Additional plant capacity necessary due to restricted output from existing facilities or addition of pollution control facilities.
 - G. Miscellaneous:
 - (1) Preparation of environmental reports
 - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - (3) Parks and related facilities
 - (4) Other.
5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Changes During Year			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities					
2	Water Pollution Control Facilities	1,027,603	—	—	8,200,538	8,200,538
3	Solid Waste Disposal Costs					
4	Noise Abatement Equipment	1,695,232	—	—	7,554,871	7,554,871
5	Esthetic Costs	—	—	—	13,318,727	13,318,727
6	Additional Plant Capacity					
7	Misc (Identify Significant)					
8	TOTAL (Total of Lines 1-7)	2,722,835	—	—	29,074,136	29,074,136
9	Construction Work in Progress				14,630,755	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2020	Year of Report December 31, 2020
---	------------------------------------	---	-------------------------------------

ENVIRONMENTAL PROTECTION EXPENSES

Instructions:

Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page. 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs. Report expenses under the subheadings listed below.

Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities.

Also include under item 8 licensing and similar fees on such facilities.

In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	777,983	777,983
2	Labor, Maintenance, Materials & Supplies Cost Related to Env. Facilities & Programs	216,790	216,790
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees	197	197
9	Administrative and General		
10	Other (identify significant)		
11	TOTAL	994,970	994,970

INDEX

Page Number

Accrued	Assets, miscellaneous current Taxes, prepaid, charged during year	19 262-263
Accumulated Deferred Income Taxes		234-235
Accumulated Provision for Amortization	Electric Plant Acquisition Adjustments Gas Plant Acquisition Summary of Utility Plant	607 710 200-201
Accumulated Provision for Depreciation of	Gas Plant Nonutility Property	219 41
Advances	From Associated Companies To Associated Companies	21 18
Amortization	Electric Plant Acquisition Adjustments Gas Plant Acquisition Adjustments Miscellaneous Of Nonutility Plant Of Other Gas Plant in Service	607 710 340 41 336-338
Associated Companies	Advances From Advances To Control Over Respondent Corporations Controlled by Respondent Payables To Investment To Receivables From Service Contract Charges	21 18 102 103 21 18 18 33,47
Balance Sheet, Comparative		110-113
Bonds		22-23
Capital Stock		250
Cash Flow Statements		120-121
Changes, Important During the Year		108-109
Common Utility Plant and Expenses		34
Construction	Overheads, Gas Work In Progress, Common Utility Plant Work In Progress, Gas	714 34 216
Contracts Professional and Consultant Services		33
Control	Corporations Controlled by Respondent Over Respondent Security Holders and Voting Power	103 102 106-107
Deferred	Credits, Other Debits, Miscellaneous	269 233

INDEX

Page Number

Income Taxes, Accumulated	234-235
Regulatory Expenses	350-351
Depreciation and Amortization	
Acquisition Adjustments, Electric	607
Acquisition Adjustments, Gas	710
Gas Plant in Service	336-338
Miscellaneous	340
Nonutility Property	41
Directors	105
Discounted / Negotiated Rates	313
Distribution of Salaries and Wages	354-355
Dividend Appropriations	118-119
Earnings Retained	118-119
Employee Data	32
Employee Pensions and Benefits	252
Extraordinary Property Losses	230
Franchise Requirements	608,711
Gas Account Summary	706
Gas Stored	220
General Description Overhead Procedures, Gas	714
General Information	ii, 101
Generating Plant	
Changes in Capacities	606
Hydroelectric	604-605
Internal Combustion Engine & Gas Turbine	600-601
Steam Electric	602-603
Territory Served	609-610
Gross Revenue Tax Reconciliation	14
Important Changes During the Year	108-109
Income	
Deductions, Electric	340
Deductions, Gas	340
Operating, Gas	300-301
Other	31
Statement of, Accumulated Comprehensive Inc. and Hedging Activities	122a-b
Statement of, for the Year	114-117
Independent Audit	101
Interest	
Charges, Other	340
On Debt to Associated Companies	23
On Long - Term Debt, Advances, etc.	21-22
Received From Investment	29-30
Interruptible, Off Peak and Firm Sales, Industrial	305
Investments	
In Associated Companies	29-30
Nonutility Property	41
Other	29-30
Subsidiary Companies	224-225
Securities Disposed of During Year	29-30

INDEX

Page Number

Temporary Cash	29-30
Legal Proceedings During the Year	108-109
Long-Term Debt	22-23, 26-28
Mains in Illinois	700
Management and Engineering Contract	33
Manufactured Gas Production Plant - Supplemental Schedule	210
Materials and Supplies	20
Meters in Illinois, Gas	701
Miscellaneous	
Current and Accrued Assets	19
Deferred Debits	233
General Expenses	335
Nonutility Property	41
Notes	
Payable	21
Payable, Advances from Associated Companies	21
Receivable	17
To Financial Statements	122-123
Officers	104
Operating	
Expenses, Gas	320-325
Revenue, Gas	300-301
Other	
Accounts Receivable	17
Deferred Credits	269
Pensions and Benefits	352
Regulatory Liabilities	278
Regulatory Assets	232
Uncollectible Accounts	715
Peaking Facilities, Gas	519
Plant, Utilities	
Accumulated Provision for Depreciation, Gas	219
Accumulated Provision, Summary	200-201
Expenses, Gas	320-325
Held For Future Use, Gas	214
In Service, Gas	204-209
Losses, Extraordinary	230
Leased To Others, Gas	213
Prepaid Taxes	230
Prepayments	230
Professional Services, Charges For	33
Promotional Practices Statement	15
Purchased Gas	708-709
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261
Reconciliation of Gross Revenue Tax	14
Regulatory Assets, Other	232
Regulatory Commission Expenses	350-351
Regulatory Commission Expenses, Deferred	233
Regulatory Liabilities, Other	278

INDEX

Page Number

Retained Earnings	118-119
Revenues Gas Enterprise Zone Revenues	300-301; 308 715
Salaries and Wages Distributions	354-355
Sales for Resale, Gas	310-311
Securities	
Disposed of During the Year	29-30
Holders and Voting Powers	106-107
Invested in Associated Companies	29-30
Investment, Other	29-30
Issued or Assumed During Year	28
Refunded or Retired During Year	28
Service Contract Charges	33
Services in Illinois	702
Space Heating Customers	305
Special Funds or Deposit	16
Statement of Cash Flows	120-121
Statement of Income for the Year	114-117
Storage Gas	220
Summary of Revenues, Therms and Customers by Gas Rates	707
Summary of Gas Account	706
Supplies - Materials and	20
System Load Statistics in Illinois	703
Taxes	
Accrued and Prepaid	262-263
Charged During the Year	262-263
On Income Deferred - Accumulated	42-43, 274-277
Reconciliation of Net Income to	261
Reconciliation of Gross Revenue	14
Territory Served	
Electric	609-610
Gas	712-713
Temporary Cash Investments	29-30
Transmission Off Peak Customers	305
Unamortized	
Loss and Gain on Reacquired Debt	24
Premiums on Debt	26-27
Uncollectibles	
Expenses, Gas	715
Accumulated Provision, Electric and Gas	48
Underground	
Storage of Natural Gas, Expense, Operating Data Plant	704-705
Gas, Stored	220
Unrecoverd Costs	
Plant	230
Regulatory Study	230
Verification	1
Voting Powers	106-107

ATTACHMENT 4

ITEMIZATION OF ACCOUNT 165

Commonwealth Edison Company
Account 165 - Prepayments
As of 12/31/2020

Line No.	FERC Account (A)	Description (B)	Subaccount (C)	Subaccount Description (D)	Amount (E)
1	165000	Prepayments	165100	Other Prepayments	\$ 17,441,031
2	165000	Prepayments	165100	VEBA Health Insurance Trust	6,419,322
3	165000	Prepayments	165120	Prepaid Rent	293,806
4	165000	Prepayments	165180	Prepaid Software Fee & License	1,361,292
5	165000	Prepayments	165200	State Franchise Tax	1,281,156
6	165000	Prepayments	165400	Postage	772,818
7	165000	Prepayments	236250	Personal Pty Lease Trxn Tax	112,895
8					<u>\$ 27,569,426</u>

ATTACHMENT 5

ITEMIZATION OF ACCOUNT 454

Commonwealth Edison Company
Account 454 - Rent from Electric Property
2020 Actual

Line No.	Subaccount (A)	Description (B)		Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	411000	Rent from Land	(1)	\$ (450,419)	\$ (6,014,799)	\$ -	\$ (6,465,218)
2	411000	Rental of Distribution Equipment	(2)	(42,657,258)	-	-	(42,657,258)
3	411000	Meters (Rider ML)		(10,673,428)	-	-	(10,673,428)
4	411000	Tower Attachments		-	(2,447,870)	-	(2,447,870)
5	411000	One-Time Easement Sales	(3)	(8,320)	(30,944)	-	(39,264)
6	411000	Rent from Annual Easements/Right of Ways	(3)	(340,785)	(1,267,452)	-	(1,608,237)
7	411000	RE Tax - Easements	(3)	(188,689)	(701,774)	-	(890,463)
8	411000	Rental of Distribution Equipment - Special Contract		(260,379)	-	-	(260,379)
9	412000	Sublease of office space	(4)	(1,141)	(191)	(6)	(1,338)
10	412000	Pole Attachments		(18,949,363)	-	-	(18,949,363)
11	412000	3rd Party Use of Fiber Optic Cable	(5)	(1,466,750)	(676,681)	-	(2,143,431)
12		Sub Total per general ledger		<u>\$ (74,996,533)</u>	<u>\$ (11,139,710)</u>	<u>\$ (6)</u>	<u>\$ (86,136,249)</u>
13		Adjustments for FERC Form 1					
14		Rent from affiliates	(6)	(2,915,904)	(487,066)	(15,039)	(3,418,010)
15		Facility costs billed to affiliates from Account 421	(6)	(3,214,646)	(536,968)	(16,580)	(3,768,194)
16		Total per FERC Form 1		<u><u>\$ (81,127,083)</u></u>	<u><u>\$ (12,163,745)</u></u>	<u><u>\$ (31,625)</u></u>	<u><u>\$ (93,322,453)</u></u>

Notes:

- (1) Allocated based on direct assignment of revenue received to property plant account classification of the leased properties.
- (2) Represents rentals under Rider NS (Optional or Non-Standard Facilities). Generally the property being rented is transformers and switch gear for a second or third point of service option.
- (3) This allocation is based on the total amount of easements in the plant accounts at 12/31/20. It is calculated as follows:
- | | | |
|---------------------------------------|----------------------|---------------|
| Total Distribution Easements in Plant | \$ 20,998,652 | 21.19% |
| Total Transmission Easements in Plant | 78,094,500 | 78.81% |
| Total Easements in Plant | <u>\$ 99,093,152</u> | <u>100.0%</u> |
- (4) Represents rent from subleasing of office space. The allocation is based on 2020 Salaries and Wages - adjusted to exclude A&G.
- | | |
|--------------|---------------|
| Distribution | 85.31% |
| Other | 0.44% |
| Transmission | 14.25% |
| Total | <u>100.0%</u> |
- (5) Represents the income from 3rd party use of fiber optic cable. Allocated based on Communication Equipment Allocator.
- | | |
|--------------|---------------|
| Distribution | 68.43% |
| Transmission | 31.57% |
| Total | <u>100.0%</u> |
- (6) In 2020, rent billings to associated companies and revenues associated with the leasing of electric plant to third parties were recorded as "Rent from Electric Properties". The Allocation based on 2020 Salaries and Wages - Note (4).

ATTACHMENT 6

ITEMIZATION OF ACCOUNT 456

Commonwealth Edison Company
Account 456 - Other Electric Revenues
2020 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	412000	IPP Elec Gen Study Reimb	(1) \$ -	\$ (1,098,975)	\$ -	(1,098,975)
2	412000	Fees earned for phone/credit card payments	-	-	-	-
3	412000	Engineering studies	(1,998,075)	(6,209,194)	(42,767)	(8,250,036)
4	412000	PORCB Implementation Revenue	(1,056)	-	-	(1,056)
5	416000	Revenue from Exelon Generation for use of distribution equipment / meters.	(376,113)	-	-	(376,113)
6			<u>\$ (2,375,244)</u>	<u>\$ (7,308,169)</u>	<u>\$ (42,767)</u>	<u>\$ (9,726,180)</u>

Notes:

(1) Represents a reimbursement for IPP generation studies and other IPP services. The reimbursements are functionalized between transmission and distribution in direct relation to the functionalization of costs.

ATTACHMENT 7

ITEMIZATION OF ACCOUNT 303

Commonwealth Edison Company
Account 303 - Miscellaneous Intangible Plant
As of 12/31/2020

Line No.	Item (A)	Utility Account (B)	Gross Plant (C)
1	AGS	303	\$ 1,338,066
2	AMI OMS Deployment	303	3,107,152
3	BIDA Customer Proj	303	15,503,631
4	BIDA Grid EOL	303	30,821,147
5	BIDA SESII Enhance	303	3,007,474
6	CIS Transformation	303	3,781,084
7	ComEd Care Ctr SW	303	7,962,008
8	Common MDM	303	3,494,207
9	Cronus	303	7,987,373
10	CTA PHI Systems	303	5,405,576
11	Cyber Security	303	27,702,543
12	Demeter SW	303	2,701,486
13	Digital Strgy EPay	303	3,963,552
14	Documentum	303	1,087,176
15	EMS Implementation	303	39,445,636
16	EU Custom Analytic	303	1,160,543
17	EU Dig Prgm: Web	303	4,013,609
18	EU North Star RE	303	3,012,159
19	EU Web Convergence	303	7,845,725
20	FIG Enhancement SW	303	11,126,812
21	Fusion SW	303	8,400,876
22	HR Payroll	303	2,206,246
23	ISUM 2020 SW	303	6,252,457
24	IVR Convergence	303	4,729,093
25	Lease Program SW	303	1,393,896
26	LED Streetlight SW	303	3,893,626
27	Maint Inspect SW	303	5,265,152
28	NonBilling AMI SW	303	24,182,353
29	OMS Lifecycle	303	22,818,333
30	Oracle Upgrade SW	303	1,321,101
31	Robotic Process SW	303	1,102,500
32	Service Mgmt CTA	303	2,486,430
33	Splunk SW	303	726,718
34	SSN License EOL	303	17,157,072
35	Tax Technology SW	303	1,147,587
36	Voltage Assessment	303	9,060,020
37	Wall Street Trsry	303	1,334,744
38	EnterprisePerfMgmt	303	978,677
39	MDMS	303	71,242,676
40	Mobile App	303	6,966,371
41	OCS EOL	303	10,642,583
42	Retail Office	303	4,682,296
43	Informatica 9.5 Upgrade	303	934,880
44	Security DLP	303	1,157,621
45	CEGIS Design EOL	303	3,399,290
46	ComEd Web Enhance	303	7,456,669
47	ComEd Website	303	8,941,549
48	BIDA SmrtEnergy EOL	303	51,679,974
49	Mobile Disp Enhanc	303	3,998,517
50	Mobile Dispatc EOL	303	33,582,429
51	Misc Comp Software FR	303	118,226,402
52	CDW	303	5,824,178
53	CIMS 2021 EOL	303	5,430,435
54	CIMS Enhancements	303	23,170,080
55	CIMS EOL	303	137,316,638
56	Clarity FSR	303	911,704
57	Hyperion Reporting	303	2,259,161
58	Hyperion Enhancements	303	4,996,902
59	Interco Billing	303	2,858,177
60	Asset Suite 8	303	10,249,406
61	Passport D System EOL	303	36,807,131
62	Passport Enhancements	303	2,688,422
63	Call Center Enhanc	303	2,057,009
64	PBF Tool	303	4,232,657
65	PeopleSoft	303	2,288,407
66	PowerPlant Enhance	303	2,832,980
67	PowerPlant v10	303	1,363,233
68	Post 2006 Soft EOL	303	14,271,136
69	Work Plan & Trackg	303	7,974,646
70	Cloud Services	303	22,970,737
			\$ 912,338,133

ATTACHMENT 8

ITEMIZATION OF ACCOUNT 397

Commonwealth Edison Company
Account 397 - General Plant (Communications Equipment)
As of 12/31/2020

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
	(A)	(B)	(C)	(D)	(E)
1	0711-Line-State Line-Fisk	\$ 9,448	T	\$ 9,448	\$ -
2	1000-NC-Field Building-135 S. La Salle St.-2Nd Sub-Basement	32,592	D	-	32,592
3	100-TSS-100 Shady Oaks, 2943 Shady Oaks, Rd, Compton, IL 61318	555,017	T	555,017	-
4	101-TSS-Itasca-E. S. Prospect Ave. Qtr Mi S. Thorndale	2,281,887	T	2,281,887	-
5	102-TSS-Palatine-590 W. Colfax Ave.	1,428,815	D	-	1,428,815
6	10314-Line-Lisle-Bolingbrook	-	T	-	-
7	10319-Line-Lisle-Bolingbrook	10,162	T	10,162	-
8	103-TSS-Lisle-S. S. Ogden Ave. (Rte.34) Qtr Mi.W. I-355	2,120,942	T	2,120,942	-
9	104-TSS-Ford City-4443 W. 71St St.	560,222	D	-	560,222
10	105-TSS-Sheridan-3 Mi. W. Sheridan Rd. S. N-41 Rd.	49,506	T	49,506	-
11	106-TSS-Montgomery-W. S Rte. 31 Qtr Mi. S. Baseline Rd.	509,453	D	-	509,453
12	107-TSS-Dixon-1119 W. River St.	1,771,529	T	1,771,529	-
13	108-TSS-Lockport-Hemlock & Hamerick	2,019,419	T	2,019,419	-
14	109-TSS-Aptakisic-S. S Aptakisic Rd. E. S Rte.83	7,352,595	D	-	7,352,595
15	110-TSS-Devon-4402 W. Devon	1,241,433	D	-	1,241,433
16	11106-Line-Electric Junction-Waterman Tap to Glidden	241,935	T	241,935	-
17	111-TSS-Electric Junction-Diehl Road & E J & E Rr	6,489,892	T	6,489,892	-
18	112-TSS-Wilton Center-14040 Pauling Rd.	523,346	T	523,346	-
19	11305-Line-Waterman to Enbridge ESS-H452	644	T	644	-
20	113-TSS-Waterman-Rte. 23 4 Mi. N. Rte. 30	492,645	T	492,645	-
21	11415-Line-Northwest-Devon	37,980	T	37,980	-
22	114-TSS-Northwest-3501 N. California Ave.	10,336,344	T	10,336,344	-
23	115-TSS-Bedford Park-5702 W. 73Rd St .	2,124,189	T	2,124,189	-
24	11617-Line-Goodings Grove-Lockport	-	T	-	-
25	116-TSS-Goodings Grove-14550 S. Bell Road	1,554,694	T	1,554,694	-
26	117-TSS-Prospect Hts.-1458 Wheeling Rd.	4,589,937	T	4,589,937	-
27	118-TSS-Wallace-617 W. 81St St.	1,416,078	V	-	-
28	119-TSS-Lancaster-1232 N. Henderson Rd.	734,905	T	734,905	-
29	120-TSS-Lombard-1 N. 325 Swift Rd.	3,235,576	T	3,235,576	-
30	121-TSS-Freeport-261 N. Adams Ave.	742,427	T	742,427	-
31	1220-NC-I.B.M. Building-616 S.Michigan Ave.	32,668	D	-	32,668
32	122-TSS-Belvidere-3656 U.S. Business 20	1,220,643	T	1,220,643	-
33	123-TSS-Marengo-5150 Ritz Rd.	1,602,709	D	-	1,602,709
34	124-TSS-Maryland-8979 W. Haldane Rd.	2,167,983	D	-	2,167,983
35	125-TSS-Normandy-1190 E. Rte. 92	636,126	D	-	636,126
36	126-TSS-State-14th & State	870,829	V	-	-
37	127-TSS-Matteson-219Th St. E. Richton Rd.	1,781,944	D	-	1,781,944
38	129-TSS-Niles-E. Milwaukee Rd. Rr N. Gross PointRd.	4,070,349	D	-	4,070,349
39	1305-NC-Dearborn St.-1013 N-1013 N. Dearborn St.	101,257	D	-	101,257
40	1309 Line Crawford to West Loop	471,654	T	471,654	-
41	1309-NC-Lake Shore Drive Bldg-1000 N-1000 N. Lake Shore Dr.	118,138	D	-	118,138
42	1311-NC-Newberry Library-940 N. Dearborn St.	60,153	D	-	60,153
43	1312-NC-Walton Colonade-108 E. Walton Pl.	209,520	D	-	209,520
44	1314-NC-Newberry House-1030 N. State St.	183,463	D	-	183,463
45	1317-NC-Oak St.-60 E-60 E. Oak St.	101,257	D	-	101,257
46	1319-NC-Walton Pl.-23 E-23 E. Walton Pl.	60,153	D	-	60,153
47	131-TSS-West Chicago-Qtr Mi. S. Hawthorne 1Bk E. Mcqueen	706,413	D	-	706,413
48	132-TSS-Garden Plain-14448 Frog Pond Rd.	919,716	D	-	919,716
49	1333-NC-Oak St.-15 E-15 E. Oak St.	101,257	D	-	101,257
50	1334-NC-Bellevue Pl.-4 E-4 E. Bellevue Pl.	183,463	D	-	183,463
51	133-TSS-Rock Falls-1703 Mc Niel Rd.	827,068	T	827,068	-
52	134-TSS-Lagrange Park-E. S Barnsdale Ave. Qtr Mi. N. 31St St.	1,697,301	D	-	1,697,301
53	13506-Line-Elmhurst-Oakbrook-York Center	-	T	-	-
54	1352-Line-Powerton-Junction B Tap to IP Co	-	T	-	-
55	1357-NC-Oak St.-4 E-4 E. Oak St.	265,670	D	-	265,670
56	135-TSS-Elmhurst-1Mi. S. Grand Ave. W. County LineRd.	1,347,809	T	1,347,809	-
57	1361-NC-Oak St.-45 W-45 W. Oak St.	101,257	D	-	101,257
58	1362-NC-Maple St.-35 W-35 W. Maple St.	142,360	D	-	142,360
59	136-TSS-Burr Ridge-Qtr Mi. E. Madison St.. On 71St St.	3,219,631	D	-	3,219,631
60	1375-NC-Walton Pl.-125 E-125 E. Walton Pl.	120,000	D	-	120,000
61	137-TSS-Washington Park-6220 S. Praire Ave.	1,751,255	T	1,751,255	-
62	1382-Line-IP Co Tap-Minonk	-	D	-	-
63	138-TSS-Silver Lake-Valley View Rd. & North Park Dr.	3,136,258	T	3,136,258	-
64	1392-NC-Walton Pl.-44 E-44 E. Walton Pl.	183,463	D	-	183,463
65	139-TSS-Mendota-4334 E. 4Th St.	478,749	D	-	478,749
66	140-TSS-Frankfort-330 Rte. 45	1,687,259	D	-	1,687,259
67	141-TSS-Pleasant Valley-Rte 176 & Rte 47-Dorr Twp-Mchenry Co	700,971	T	700,971	-
68	142-TSS-Crete-Half Mi. W. Rte. 394 Qtr Mi. S. Faithhorn Rd.	36,369	T	36,369	-
69	143-TSS-Wolfs Crossing-N. Wolfs Crossing E. Car Rd.	1,006,379	T	1,006,379	-

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
70	144-TSS-Wayne-N. S Stearns Rd. 1 Mi. W. Rt 59	2,738,625	T	2,738,625	-
71	145-TSS-York Center-S. S Butterfield Rd. Qtr Mi. W. Meyer Rd.	2,208,946	D	-	2,208,946
72	146-TSS-Sandwich-Somonauk Rd. 2 Mi. Nw Sandwich	930,436	D	-	930,436
73	14818-Line-West-Loop-Substation-to-Diversey-Substation	216,509	T	216,509	-
74	148-TSS-GooseIsland-WestLoop	5,028,312	T	5,028,312	-
75	149-TSS-Wilmington-23600 Coal City Rd.	267,093	D	-	267,093
76	15003-Line-Calumet-Roseland	1,802,270	D	-	1,802,270
77	150-TSS-Barrington Hills-Spring Creek Rd & Ce Co Row	5,673	D	-	5,673
78	150-TSS-Calumet-3200 E. 100Th St	2,539,541	T	2,539,541	-
79	151-TSS-Woodstock-Drury Lane Rd. E. Dean St. & Rte.14	2,203,723	V	-	-
80	152-TSS-Busse-1650 Dempster St.	1,980,277	D	-	1,980,277
81	153-TSS-Taylor-309 W. Taylor	2,673,414	T	2,673,414	-
82	154-TSS-Libertyville-S. S Casey Rd. W. Rte.21 Milwaukee	2,506,359	T	2,506,359	-
83	155-TSS-Nelson-120 W.S. Rte. 30	1,685,517	T	1,685,517	-
84	156-TSS-Cherry Valley 138 Kv-4502 S.Perryville Rd.	1,087,722	T	1,087,722	-
85	156-TSS-Cherry Valley 345 Kv-4502 S.Perryville Rd.	962,637	T	962,637	-
86	157-TSS-Kankakee-W/Ic Rr S. Kennington Ave. Half Mi. S Rte. 115	9,133	D	-	9,133
87	158-TSS-Streator North-Grant St. & Vermillion River	98,650	D	-	98,650
88	159-TSS-Northbrook-1440 Skokie Blvd.	4,405,168	T	4,405,168	-
89	1603-Line-Waukegan-SW Tie L4203	-	T	-	-
90	1607-Line-Waukegan-SW Tie L4202	-	T	-	-
91	160-TSS-Alpine-988 Easton Pkwy. (Off Private Drive)	1,814,392	D	-	1,814,392
92	162-TSS-Pierpont-1037 Pierpont Ave.	980,210	D	-	980,210
93	163-TSS-Roscoe Bert-3708 Huffman Blvd.	650,594	D	-	650,594
94	164-TSS-Sand Park-5900 Material Ave.	412,462	D	-	412,462
95	165-TSS-Fordham-501 South First St.	1,448,651	D	-	1,448,651
96	166-TSS-Leighton-Qtr Mi. W. Butterfield Rd. Qtr Mi.N. Rte. 60	3,692,154	D	-	3,692,154
97	167-TSS-Plano-S. S Corneils Rd. 3Qtr Mi. W. Rte.47	2,491,812	T	2,491,812	-
98	169-TSS-1649 Steward Rd-Alto Township McGirr Rd Lee County	9,017	T	9,017	-
99	170-TSS-Harbor-9367 S. Harbor Ave.	257,107	T	257,107	-
100	17101-Line-Wempleton-Wisconsin Line (WP&L Co)	-	T	-	-
101	171-TSS-Wempletown-7625 Trask Bridge Rd.	1,023,874	T	1,023,874	-
102	172-TSS-Golf Mill-Golf Rd. Qtr Mi. W. Washington St.	4,120,557	T	4,120,557	-
103	174-TSS-University-740 E. 50Th St.	894,045	T	894,045	-
104	176-TSS-Stillman Valley-6623 East Hales Corner Rd.	588,807	D	-	588,807
105	17703-Line-Burnham-Indiana State Line (NIPS Co)	-	T	-	-
106	17723-Line-ILL-IND State Line-Taylor-Burnham-Garfield	495,300	T	495,300	-
107	17724-Line-Burnham-Calumet-RP5 Garfield	21,682	T	21,682	-
108	177-TSS-Burnham-W. Burnham Ave. N. B&O Rr	2,585,005	T	2,585,005	-
109	178 TSS Blue Mound Substation 24540 East 1300 North Rd. Ellsworth IL 61737	976,188	T	976,188	-
110	1803-Line-Will County Sta-Lisle	55,685	T	55,685	-
111	1809-Line-Will County Sta-Lisle	57,979	T	57,979	-
112	180-TSS-Lena-4190 Illinois Rte. 73	826,306	D	-	826,306
113	182-TSS-Minonk-2300 N. W. 139	691,028	D	-	691,028
114	185-TSS-Tollway-West of Beverly Rd North of I-90	2,068,403	T	2,068,403	-
115	186-TSS-Steward-Alto Twp-Lee County Ill.	820,602	T	820,602	-
116	187-TSS-Schauff Road	194,713	T	194,713	-
117	188-TSS-Mt. Pulaski	158,784	T	158,784	-
118	192-TSS-Ridgeland-4300 S. Ridgeland Ave.	1,628,238	T	1,628,238	-
119	193-TSS-Mchenry-Lillian St. Qtr Mi. W. Rte. 31	1,227,964	D	-	1,227,964
120	194-TSS-Sabrooke-123 Energy Avenue	2,485,482	T	2,485,482	-
121	196A-TSS-Blackstone-30th Road	151,669	T	151,669	-
122	197-TSS-Grenshaw	472,765	T	472,765	-
123	198-TSS-Des Plaines-1705 Pratt Ave.	1,431,503	D	-	1,431,503
124	199-TSS-Kensington Ave	-	D	-	-
125	204-TDC-Old Elm-Old Mill Rd. & Skokie Hwy.	41,224	D	-	41,224
126	205-TDC-Wheeling-Mc Henry Rd. Qtr Mi. N. Dundee Rd.	1,508,482	D	-	1,508,482
127	206-TDC-Rolling Meadows-1901 Golf Rd.	1,498,838	D	-	1,498,838
128	207-TDC-Tonne-Tonne Rd. & North Parkway	3,260,938	D	-	3,260,938
129	2102-Line-Kincaid-Pontiac Midpoint-Latham (IP co)	0	V	-	-
130	2106-Line-Kincaid-Pana C.I.P.S. Co.	-	T	-	-
131	212-TDC-Northbrook-1200 Skokie Blvd.	1,648,959	D	-	1,648,959
132	213-TDC-Deerfield-S. S County Line Rd. W. Waukegan Rd.	2,508,011	D	-	2,508,011
133	214-TDC-Hoffman Estates-2480 Pembroke	1,383,475	D	-	1,383,475
134	215-TDC-Howard	995,566	D	-	995,566
135	216-TDC-Mount Prospect-1780 E. Kensington Rd.	744,914	D	-	744,914
136	217-TDC-Prospect Hts-50 E. Palatine Rd.	834,095	D	-	834,095
137	220-TDC-South Schaumburg-Roselle & Schaumburg Rd.	2,116,974	D	-	2,116,974
138	221-TDC-North Huntley-North Huntley	273,807	D	-	273,807
139	2221-Line-Zion-Wisconsin State Line (WEP Co)	-	T	-	-
140	2223-Line-Zion-Libertyville	314,555	T	314,555	-
141	222-TDC-Lake Bluff-Rt.176 & Green Bay Rd.	1,135,586	D	-	1,135,586
142	225-TDC-Landmeier-300 Bonnie Ln.	177,837	D	-	177,837

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
143	224-DSS-North Chicago-1127 Broadway	4,300	D	-	4,300
144	228-TDC-Wilson Rd-E. Wilson Rd. S. S Rte. 120	182,184	D	-	182,184
145	230-TDC-Antioch-41133 N. Hwy. 83	154,171	D	-	154,171
146	233-TDC-Barrington-La Verne St Half Bl. E. Raymond Ave.	1,784,445	D	-	1,784,445
147	234-DSS-Lakehurst-Apple Ave. & C.E.Co. Row	5,670	D	-	5,670
148	234-TDC-Lakehurst-Apple Ave. & C.E.Co. Row	1,382,165	D	-	1,382,165
149	235-TDC-Poplar Creek-5401 Blue Stream Blvd.	200,970	D	-	200,970
150	237-TDC-Buffalo Grove-Busch Rd. & Soo Line Rr	213,459	D	-	213,459
151	240-TDC-Cary-229 Jandkus Rd	510,050	D	-	510,050
152	248-TDC-Lake Zurich-Lake Zurich	62,705	D	-	62,705
153	249-DSS-Wilmette-1220 Washington Court	1,292,623	D	-	1,292,623
154	250-TDC-Barrington Hills-Spring Creek Rd. & C.E. Co. Row	117,214	D	-	117,214
155	251-TDC-Round Lake Beach-1667-N-Route 83	891,820	D	-	891,820
156	253-TDC-Schaumburg-Wiley Rd. & Nw Toll Road	1,359,325	D	-	1,359,325
157	258-TDC-Elmwood-3622 Lake Ave.	2,580,079	D	-	2,580,079
158	259-TDC-Algonquin-East of Barn Rd North of Huntley and ComEd ROW.	388,884	D	-	388,884
159	260-TDC-Dundee-Qrt. Mi. S.Dundee Rd. & Penny Rd.	2,336,210	D	-	2,336,210
160	268-TDC-Arlington Hts.-2300 Arlington Hts. Rd.	2,305,893	D	-	2,305,893
161	280-DSS-Lake Bluff-Rt. 176 & Greenbay Rd.	1,489,417	D	-	1,489,417
162	282-TDC-Zion	957,943	D	-	957,943
163	284-DSS-Barrington-511 N. Hough St.	669,072	D	-	669,072
164	294-TDC-Gurnee-S. Rte. 132 W. Hunt Club Rd.	309,814	D	-	309,814
165	30-TSS-Columbus Park-1010 S. Laramie	2,865,352	D	-	2,865,352
166	311-DSS-Mendota-701 Pearl St.	923,068	D	-	923,068
167	312-DSS-Steward-1698 Steward Rd.	642,576	D	-	642,576
168	313-DSS-Sublette-1974 Tower Rd.	230,329	D	-	230,329
169	314-DSS-Sandwich-735 E. Center St.	224,230	D	-	224,230
170	316-DSS-Sycamore-385 South Ave.	710,171	D	-	710,171
171	317-TDC-Dixon-1321 West River St.	734,488	D	-	734,488
172	318-DSS-Harvard-Harvard	376,577	D	-	376,577
173	31-TSS-Galewood-2350 N. Narragansett	1,410,412	D	-	1,410,412
174	32-TSS-Hanson Park-5113 W. Grand Ave.	1,494,431	D	-	1,494,431
175	33-TSS-Hayford-7501 S. Lawndale	508,317	D	-	508,317
176	34-TSS-Kingsbury-370 W. Grand Ave .	1,226,867	D	-	1,226,867
177	35-TSS-Lakeview-1141 W. Diversey	990,210	D	-	990,210
178	36A-TSS-650-660 W Madison Chicago, IL 60661-2400	70,270	D	-	70,270
179	36-TSS-Washington Park (Retired)-6141 S. Praire Ave.	304,285	D	-	304,285
180	370-TDC-Eleroy-691 South Van Brocklin Rd.	419,339	D	-	419,339
181	372-TDC-Sterling-3913 River Rd. (23Rd St.)	479,736	D	-	479,736
182	375-TDC-West Dekalb-Twombly Rd. 1 Mi. W. Annie Glidden Rd.	666,690	D	-	666,690
183	37-TSS-Natoma-6600 W. Grand Ave	2,055,157	T	2,055,157	-
184	380-TDC-Charles-2780 Charles St.	2,337,173	D	-	2,337,173
185	384-TDC-Harrison-3183 Forest View Rd.	384,439	D	-	384,439
186	385-TDC-Fifteenth Street-2235 15Th St.	531,943	D	-	531,943
187	386-TDC-Pecatonica-6003 N.Pecatonica Rd.	46,986	D	-	46,986
188	387-TDC-Blackhawk-2413 Blackhawk Rd. (New Milford)	1,094,602	D	-	1,094,602
189	388-TDC-Harlem-9530 N. Second St. (Machessney Park)	1,301,818	D	-	1,301,818
190	389-TDC-East Rockford-2093 Bell School Rd.	1,300,275	D	-	1,300,275
191	38-TSS-Humbolt Park-2413 W. Thomas St.	3,237,629	D	-	3,237,629
192	390-TDC-South Pecatonica-East side Conger Rd. 1/2 mile North Rt. 20-Pecatonica Twp.-Winnebago County	43,278	D	-	43,278
193	391-TDC-Argyle (Belvidere & IL 173)	145,633	D	-	145,633
194	39-TSS-Portage-4540 W.Waveland Ave.	1,721,809	D	-	1,721,809
195	406-TDC-New Lenox-E Schoolhouse Rd N EJ&E RR.	403,810	D	-	403,810
196	409-TDC-20141 Patterson-Joliet	594,802	D	-	594,802
197	40-TSS-Diversey-2739 N. Clybourn	1,746,225	T	1,746,225	-
198	40-TSS-Quarry-2501 S. Senour St	6,508	T	6,508	-
199	411-TDC-Romeoville-511 Romeo Rd.	577,151	D	-	577,151
200	414-TDC-Roberts Road-103Rd St . Qtr Mi. W. Harlem Ave.	542,253	D	-	542,253
201	416-TDC-Bell Road-13015 W.143Rd St.	1,091,949	D	-	1,091,949
202	419-TDC-Tinley Park-82Nd Ave. & 159Th St.	2,716,185	D	-	2,716,185
203	41-TSS-Roseland-10847 S. Michigan Ave.	962,281	D	-	962,281
204	422-DSS-Morris-516 W. Jefferson	426,604	D	-	426,604
205	42-TSS-Round Lake-S/Rte. 134 E/Fairfield Rd.	3,912,017	D	-	3,912,017
206	431-TDC-Shorewood	745,669	D	-	745,669
207	433-TDC-Morris-2555 E.US Route 6	209,064	D	-	209,064
208	435-TDC-Country Club Hills-S. S 183Rd St. Qtr Mi. W. Cicero	1,674,419	D	-	1,674,419
209	436-TDC-Hillcrest-2001 W. Theodore St.	2,483,081	D	-	2,483,081
210	439-TDC-Rockdale-1951 W. Moen Ave.	413,410	D	-	413,410
211	43-TSS-Wildwood-49 E. 127Th St .	1,547,442	D	-	1,547,442
212	43-TSS-Wildwood-49 E. 127Th St.	340,843	D	-	340,843
213	440-TDC-Palos Twp-78Th Ave. S. 127Th St.	846,779	D	-	846,779
214	443-TDC-Harvey-161St & Lathrop	327,669	D	-	327,669
215	444-TDC-Minooka-26759 W. EAMES ST.	685,158	D	-	685,158

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
216	446-TDC-Lansing-Thornton-Lansing Rd. Half Mi W. Torrence	571,545	D	-	571,545
217	447-TDC-Sandridge-16900 Exchange St.	186,428	D	-	186,428
218	450-DSS-Joliet-1021 E. Washington St.	623,471	D	-	623,471
219	451-TDC-Mokena-191St. & Lagrange Rd.	347,524	D	-	347,524
220	4522-Line-Jefferson-Fisk	140,793	T	140,793	-
221	452-TDC-Glenwood-195Th St. Half Mi. Eglenwood-Chicago Hts. Rd.	768,680	D	-	768,680
222	453-TDC-Woodhill-Rte. 50 Half Mi. S. Cicero Ave.	425,884	D	-	425,884
223	454-TDC-Plainfield-602 W. 143Rd St. (Half Mi. W. Rte.59)	1,344,576	D	-	1,344,576
224	456-TDC-Joliet Central-99 E.Jackson St.	304,164	D	-	304,164
225	457-TDC-Park Forest-Dogwood St. E. Western Ave.	708,291	D	-	708,291
226	458-TDC-Green Lake-159Th St. Half Mi. E. Torrence Ave	514,885	D	-	514,885
227	459-DSS-Vollmer Road-Vollmer Rd. 1 Mi. E Kedzie	399,033	D	-	399,033
228	45-TSS-Jefferson St-828 S. Jefferson St.	6,911,926	T	6,911,926	-
229	460-DSS-Harvey-15739 West Ave.	1,788,295	D	-	1,788,295
230	461-TDC-Crestwood-N. Midlothian Turnpike Qtr Mi. E.Cicero	1,510,292	D	-	1,510,292
231	462-DSS-Dwight-108 W. South St.	1,591,620	D	-	1,591,620
232	465-TDC-South Holland-Waterman Ave. S. Sibley Blvd.	280,920	D	-	280,920
233	469-TDC-Evergreen Park-S. 91St St. & Homan Ave.	2,481,792	D	-	2,481,792
234	46-TSS-Des Plaines-1101 Seegar Rd.	3,402,717	T	3,402,717	-
235	46-TSS-Des Plaines-1101 Seeger Rd.	24,115	T	24,115	-
236	470-TDC-Orland-East Rte 45 1/4 mile N Southwest Hwy ComEd ROW	651,477	D	-	651,477
237	471-DSS-Pontiac-Aurora Ave. & I C G Rr	390,019	D	-	390,019
238	474-TDC-Briggs-1921 S Briggs St.	523,910	D	-	523,910
239	475-DSS-Kankakee-147 W. Water St.	408,481	D	-	408,481
240	47-TSS-Evanston-1712 Emerson St..	1,256,313	D	-	1,256,313
241	480-TDC-Veterans- South-of-167TH-ST.-West-of-I-355 SOUTH	375,408	D	-	375,408
242	487-TDC-Archer-Archer Ave. & State St.	604,462	D	-	604,462
243	48-TSS-Highland Park-Park Ave. & Rte. 41	1,507,099	V	-	-
244	492-DSS-Lemont-Main St. 1 Block S Lockport St.	57,656	D	-	57,656
245	49-TSS-Plymouth Court-521 S. Plymouth Ct.	1,245,213	D	-	1,245,213
246	5003-Line-Rockwell-Humboldt Park	265,063	T	265,063	-
247	501-DSS-Elmhurst-E Cherry N Vallette St.	1,368,977	D	-	1,368,977
248	505-TDC-Oak Park-E. S North Blvd. E. Euclid Ave.	2,771,120	D	-	2,771,120
249	50-TSS-Rockwell-560 N. Rockwell St.	772,647	T	772,647	-
250	510-TDC-West Rutland, 18N 177th Sandwald Rd	547,352	D	-	547,352
251	513-DSS-Aurora-60 Stone Ave.	123,378	D	-	123,378
252	514-DSS-Glen Ellyn-260 Pennsylvania Ave.	996,560	D	-	996,560
253	517-TDC-Burbank-Burbank	154,395	D	-	154,395
254	519-DSS-East Side-427 East Side Rd	48,746	D	-	48,746
255	51-TSS-Mc Cook-Se Corner Joliet Rd. & Lawndale Ave.	3,133,231	T	3,133,231	-
256	521-TDC-ComEd R.O.W. and Cannonball Trail	1,327,681	D	-	1,327,681
257	525-TDC-Normantown	782,932	T	782,932	-
258	527-TDC-Plano West	840,475	D	-	840,475
259	52-TSS-Hawthorne-4928 W. 28Th St.	1,056,221	D	-	1,056,221
260	530-DSS-La Grange-225 Tilden Ave	1,250,503	D	-	1,250,503
261	531-TDC-Bridgeview-Sw Corner 83Rd St. & Beloit	964,411	D	-	964,411
262	539-TDC-Warrenville-Weisbrook Rd. & Leabrook	389,999	D	-	389,999
263	549-TDC-Berkeley-Rear Of 5744 Mc Dermott Dr.	1,136,490	D	-	1,136,490
264	54-TSS-Clybourn-1135 W. Wisconsin St.	1,331,030	D	-	1,331,030
265	550-TDC-Clearing-66Th Pl. & Melvina	1,832,116	D	-	1,832,116
266	552-TDC-Addison-W. S Westgate Ave. S. Factory Rd.On Row	904,491	D	-	904,491
267	553-DSS-Hinsdale-Park Ave & N C B & Q Rr	584,064	D	-	584,064
268	555-TDC-Glen Ellyn-N. S Roosevelt Rd. W. S I-355 AtRow	1,846,950	D	-	1,846,950
269	556-TDC-Berwyn-6429 Stanley Ave.	1,714,165	D	-	1,714,165
270	557-TDC-Butterfield-E. Rte. 53 N. Butterfield Rd. On Row	1,334,842	D	-	1,334,842
271	558-DSS-Westmont-Cass & Melrose Avs.	1,141,055	D	-	1,141,055
272	559-TDC-Woodridge-E/ Rte 53 S/ 71St On Row	2,272,603	D	-	2,272,603
273	55-TSS-Hegewich-128Th St. & Carondolet Ave.	664,419	D	-	664,419
274	5601-NC-O'Hare Airport-O'Hare Airport-Building 2A Vault4A	92,684	D	-	92,684
275	5602-NC-O'Hare Airport-O'Hare Airport-Building 2B Vault4B	192,581	D	-	192,581
276	5603-NC-O'Hare Airport-O'Hare Airport-Building 5 Vault 5	114,806	D	-	114,806
277	5604-NC-O'Hare Airport-O'Hare Airport-Building 3B Vault8B	168,282	D	-	168,282
278	5605-NC-O'Hare Airport-O'Hare Airport-Terminal #3	171,383	D	-	171,383
279	5606-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	12,194	D	-	12,194
280	5606-NC-O'Hare Airport-O'Hare Airport-Terminal #3	164,089	D	-	164,089
281	5607-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	157,122	D	-	157,122
282	5608-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	69,648	D	-	69,648
283	5609-NC-O'Hare Airport-O'Hare Airport-Delta-Ozark-NorthCentral Air	69,648	D	-	69,648
284	560-TDC-Grace-W. S Grace St. S. Factory Rd.	1,421,127	D	-	1,421,127
285	5610-NC-O'Hare Airport-O'Hare Airport-Parking Garage	149,606	D	-	149,606
286	5611-NC-O'Hare Airport-O'Hare Airport-Parking Garage	131,275	D	-	131,275
287	5612-NC-O'Hare Airport-O'Hare Airport-Delta Term. Building	154,032	D	-	154,032
288	5614-NC-O'Hare Airport-O'Hare Airport-American AirlinesTerm.	198,389	D	-	198,389

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
289	5615-NC-O'Hare Airport-O'Hare Airport-American AirlinesTerm.	176,331	D	-	176,331
290	5616-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	83,274	D	-	83,274
291	5617-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	138,887	D	-	138,887
292	5618-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	136,385	D	-	136,385
293	5619-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	72,052	D	-	72,052
294	561-TDC-Bolingbrook-701 Boughton Rd.	2,042,484	D	-	2,042,484
295	5620-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	224,570	D	-	224,570
296	5621-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	73,119	D	-	73,119
297	5622-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	91,391	D	-	91,391
298	5623-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	87,772	D	-	87,772
299	5624-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	71,302	D	-	71,302
300	5625-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	91,255	D	-	91,255
301	5626-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	48,871	D	-	48,871
302	5627-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	68,239	D	-	68,239
303	5628-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	83,409	D	-	83,409
304	5629-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	53,247	D	-	53,247
305	562-TDC-Glendale Hts.-E. Bloomingdale Rd. N. I.C.Rr	1,111,908	D	-	1,111,908
306	5630-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	148,939	D	-	148,939
307	5631-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	58,697	D	-	58,697
308	5632-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	66,041	D	-	66,041
309	5633-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	52,893	D	-	52,893
310	5634-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	48,693	D	-	48,693
311	5635-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	46,741	D	-	46,741
312	5638-NC-O'Hare Airport-O'Hare Airport-Concourse G	14,211	D	-	14,211
313	5639-NC-O'hare Airport-Terminal 2-Concourse E/F	54,215	D	-	54,215
314	563-TDC-Hanover Twp.-E. S Lovell Rd. N. Rte. 20 On Row	1,039,322	D	-	1,039,322
315	565-TDC-Nordic-Lake St. & Rte.53 On Row	1,255,662	D	-	1,255,662
316	566-TDC-Oakbrook-N. 22Nd St. N. End Of Enterprise Dr.	777,273	D	-	777,273
317	568-TDC-Church Road-Half Mi. N. Lake St. W. S Chruch Rd.	1,431,020	D	-	1,431,020
318	569-TDC-Suger Grove-Bliss Rd. 2Mi. N. Us 30	542,484	D	-	542,484
319	56-TSS-North Aurora-N. S Indianian Trail Rd. 1 Bl. E.Rte. 25	1,576,626	D	-	1,576,626
320	570-TDC-Elgin-W. Fox River N. Standish Rd.	390,482	D	-	390,482
321	572-TDC-Gilberts-Mason Rd. 3 Qtr Mi. W. Randall Rd.	577,121	D	-	577,121
322	574-TDC-Bartlett-S. Lake W. Church Rd.	662,539	D	-	662,539
323	577-TDC-South Elgin-I.C. Railroad At Umdenstock Rd	637,319	D	-	637,319
324	57-TSS-Forest Park-769 Des Plaines Ave.	1,010,333	D	-	1,010,333
325	580-TDC-Downers Grove-Qtr Mi. S. 75Th St. W. S Manning Rd.	2,011,355	D	-	2,011,355
326	581-TDC-Frontenac-N. Rte.34 E. Eola Rd. On Row	1,081,930	D	-	1,081,930
327	58-TSS-Grand	1,960,609	T	1,960,609	-
328	592-TDC-Oswego-2050 Route 34 Oswego IL.	173,608	D	-	173,608
329	593-TDC-Willow Springs-83Rd St. & German Church Rds.	412,770	D	-	412,770
330	595-TDC-Pleasant Hill-E. S Pleasant Hill Rd. S. St. Charles Rd.	1,341,189	D	-	1,341,189
331	59-TSS-Cicero-5210 W. Cermak Rd.	1,344,885	D	-	1,344,885
332	603-DSS-Lawrence-4836 N. Pulaski	1,027,535	D	-	1,027,535
333	60-TSS-Alsip-112Th St. & Lamon	824,010	D	-	824,010
334	614-NC-Chicago Civic Center-Vault 1-66 W. Washington St.	1,403,920	D	-	1,403,920
335	61-TSS-Streator-300 W. Cedar	524,881	D	-	524,881
336	626-DSS-School-6405 W. School St.	766,779	D	-	766,779
337	62-TSS-Manville-Manville	219,533	T	219,533	-
338	63-TSS-Sawyer-4860 S. St. Louis St.	847,134	D	-	847,134
339	648-TDC-Norridge-8220 W. Montrose	1,671,701	D	-	1,671,701
340	64-TSS-Bellwood-Butterfield Road & Eastern Ave.	1,807,333	T	1,807,333	-
341	65-TSS-Ohio-369 W. Ohio St.	287,909	D	-	287,909
342	666-DSS-Center-446 W. Armitage	699,907	D	-	699,907
343	66-TSS-East Frankfort-21851 S. Pfeifer Rd.	879,259	T	879,259	-
344	6701-Line-Congress-Medical Center	83,553	T	83,553	-
345	674-DSS-Irving Park-4664 W. Irving Park	584,345	D	-	584,345
346	679-DSS-Besley-1814 N. Elston	725,864	D	-	725,864
347	67-TSS-Congress-2557 W. Congress Pk. Wy.	1,223,290	T	1,223,290	-
348	687-DSS-Norwood Park-5837 N. Nagle Ave.	472,764	D	-	472,764
349	68-TSS-La Salle-707 S La Salle St.	1,486,594	V	-	-
350	691-DSS-Waveland-1838 W. Waveland	982,512	D	-	982,512
351	69-TSS-North Chicago-22Nd St. E/Rte.41	1,173,571	D	-	1,173,571
352	7073-NC-Standard Oil Building-200 E. Randolph St.	52,985	D	-	52,985
353	70-TSS-Bradley-Armour Rd. & I.C.G. Rr.	2,321,342	V	-	-
354	714-TDC-Medical Center-1943 W. Harrison St.	1,620,121	D	-	1,620,121
355	71-TSS-Higgins-5432 N. Harlem Ave.	1,036,750	V	-	-
356	72-TSS-Goose Lake-Half Mi. Ne Collins Rd. On DresdenRd.	337,381	D	-	337,381
357	73-TSS-Chicago Hts.-Joe Orr Rd. Half Mi. E. State St.	1,460,922	V	-	-
358	741-DSS-Pershing Road-3858 S. Lowe Ave.	950,978	D	-	950,978
359	745-TDC-I.C. Air Rights-304 E Lake St.	824,088	D	-	824,088
360	74-TSS-Kewanee-Us Rte. 34 2 Half Mi. Ne. Kewanee	195,939	T	195,939	-
361	750-DSS-Cragin-4243 W. Grand Ave.	785,426	D	-	785,426

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
362	757-DSS-Twenty-Seventh Street-2640 S. Wabash Ave.	48,105	D	-	48,105
363	75-TSS-Crystal Lake-N. S. Rte. 176 1Mi W. Rte.31	2,265,723	D	-	2,265,723
364	75-TSS-Crystal Lake-Walkup Ave & C&Nw Rr	8,472	D	-	8,472
365	761-DSS-Wendell-360 Wendell St.	922,896	D	-	922,896
366	76-TSS-Blue Island-Thornton Rd. & Wood St.	2,828,182	T	2,828,182	-
367	77-TSS-Mazon-960 N.Rte. 47	1,243,284	T	1,243,284	-
368	784-TDC-Sears Tower-233 S. Wacker	1,950,718	D	-	1,950,718
369	785-TDC-Ontario-56 W.Ontario St.	845,134	D	-	845,134
370	78-TSS-Franklin Park-Anderson Pl. 2 Bl. W. Manheim Rd.	3,428,234	T	3,428,234	-
371	793-DSS-Laramie-909 N. Laramie Ave.	978,287	D	-	978,287
372	798-DSS-Carroll-1708 W. Carroll	836,619	D	-	836,619
373	79-TSS-Spaulding-N Spaulding Rd. Qtr Mi. E GiffordRd.	1,830,739	T	1,830,739	-
374	802-DSS-Ford City-4601 W. 71St St.	459,145	D	-	459,145
375	80-TSS-Pontiac Midpoint-3 Mi. S. Pontiac At Wabash	1,147,905	T	1,147,905	-
376	814-TDC-Damen-2141 W. 79Th Pl.	2,046,199	D	-	2,046,199
377	81-TSS-Toulon-RR2 Box 177D Wyoming	0	T	0	-
378	8211-Line-Crosby-Ontario	229,959	D	-	229,959
379	8213-Line-Crosby-Ontario	228,340	D	-	228,340
380	821-DSS-Marquette Park-6541 S. Kedzie	504,060	D	-	504,060
381	8221-Line-Crosby-Rockwell	4,219	T	4,219	-
382	82-TSS-Crosby-1180 N. Crosby	2,488,014	T	2,488,014	-
383	834-DSS-Grand Crossing-7675 S. Chicago Ave.	633,349	D	-	633,349
384	83-TSS-Glidden-1827 Pleasant St.	1,163,781	T	1,163,781	-
385	840-TDC-Quarry-2501 S. Senour St.	285,917	D	-	285,917
386	84-TSS-Rosehill-5801 N. Ravenswood Ave	835,651	D	-	835,651
387	851-DSS-Washtenaw-4722 S. Washtenaw Ave.	1,304,644	D	-	1,304,644
388	853-DSS-Sixty-Second Street-810 E. 62Nd St.	1,158,499	D	-	1,158,499
389	855-DSS-Windsor Park-2709 E. 76Th Pl.	851,904	D	-	851,904
390	85-TSS-Skokie-Mc Cormick Blvd. & Oakton St.	3,260,442	D	-	3,260,442
391	860-DSS-Hyde Park-820 E. 50Th Pl.	856,018	D	-	856,018
392	86-TSS-Davis Creek-3Mi. N.Bourbonnais 1-Half Mi. W. 600N Rd.	1,215,875	T	1,215,875	-
393	871-DSS-Fifty-Sixth Street-5549 S. Lowe Ave.	405,813	D	-	405,813
394	872-TDC-Pullman-739 W 119th st	39,897	D	-	39,897
395	875-DSS-Throop-6909 S. Throop St.	759,773	D	-	759,773
396	87-TSS-Dearborn-121 N. Dearborn St.	2,084,593	D	-	2,084,593
397	884-DSS-Prairie-4716 S. Prairie Ave.	647,228	D	-	647,228
398	88-TSS-Skokie-5100 Church St	2,517,785	T	2,517,785	-
399	894-DSS-Harper-5611 S. Harper Ave.	618,887	D	-	618,887
400	895-DSS-Marshfield-5125 S. Marshfield	445,437	D	-	445,437
401	896-DSS-One Hundred & Eleventh St.-2501 W. 111Th St.	794,562	D	-	794,562
402	89-TSS-Beverly-1236 W. 105Th St.	396,969	D	-	396,969
403	9000-NC-Prudential Ins Co-2Nd Basem-140 E. Randolph St.	30,547	D	-	30,547
404	9001-NC-Prudential Ins Co-1St Fl-140 E. Randolph St.	30,520	D	-	30,520
405	900-TSS-Elwood 24553 S. Patterson Rd. Elwood, Ill.	2,110,697	T	2,110,697	-
406	908-TSS Mole Creek	0	T	0	-
407	90-TSS-Dekoven	4,848,525	T	4,848,525	-
408	91-TSS-1400 Cargo Court Minooka, IL	293,966	T	293,966	-
409	92-TSS-McLean	8,154	T	8,154	-
410	932-TSS-Rocky Road Power Plant, 1221 Power Dr. East Dundee, Il.	386,985	T	386,985	-
411	935-TSS-Kendall Energy Center-1300 N County Line Rd-2 miles east Ridge Rd	13,957	T	13,957	-
412	937-TSS-Lee County Energy Ctr-1674 Red Brick rd 1M W/Nachusa S/Rt 38	14,031	T	14,031	-
413	93-TSS-Loretto	153,203	T	153,203	-
414	940-TSS-Cordova-24712 192nd Avenue North 2m S/E of Quad Cities Station	322,715	T	322,715	-
415	945-NC-Insurance Exchange Bldg-157-185 W. Jackson Blvd.	32,576	D	-	32,576
416	945-TSS-Crete Energy Center-25300 Hartmann Drive, Crete Illinois Burville Rd & Rt1	114,000	T	114,000	-
417	946-TSS-University Park Energy Center (IPP)-2635 Dralley rd	8,816	T	8,816	-
418	94-TSS-Haumesser Rd substation	9,178	T	9,178	-
419	955-TSS-River Energy Center 11503 S. Torrence Ave, Chicago, Il	1,322,694	T	1,322,694	-
420	95-TSS-Chestnut	24,350	T	24,350	-
421	970-TSS-University Park North Energy Center	280,662	T	280,662	-
422	974-TSS-Zion Energy Center 5740 State Route 173	200,412	T	200,412	-
423	979-TSS-Mendota Hills, LLC	1,591,769	T	1,591,769	-
424	981-TSS-ComEd Switch Yard 8545 Wyanet-Walnut Road	3,384	T	3,384	-
425	A12-DSS-Libertyville-4Th St. & Park Ave.	177,771	D	-	177,771
426	A15-DSS-Zion-S Shiloh & E Deborah	519,317	D	-	519,317
427	A27-DSS-Wadsworth-N Wadsworth Rd. Mi. E Delaney Rd.	282,199	D	-	282,199
428	A31-DSS-Fox Lake-Washington Ave. S Grand Ave. (Rt.132)	626,302	D	-	626,302
429	A35-DSS-Mundelein-S W Corner Of Division St.& ArcherAve.	72,694	D	-	72,694
430	A37-DSS-Round Lake Beach-Cedar Lake Road Half Mi. S RollinsRd.	58,016	D	-	58,016
431	A41-DSS-Waukegan-Water & Duggan Sts.	794,507	D	-	794,507
432	A428-ESS-Veterns Administration-Ray St. S Rt. 137	461,723	D	-	461,723
433	A429-ESS-Abbvie-Abbott Labs-North Chicago-13500 W. New Ave. North Chicago Ill. 60439.	151,605	D	-	151,605
434	A431-ESS-Abbott Laboratories-Buckley & Rte.43	469,237	D	-	469,237

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
435	A43-DSS-Waukegan-Pine St. N Grand Ave.	248,027	D	-	248,027
436	A450-ESS-Great Lakes Training Center-1St. Gate E. Rt. 41 S Buckley Rd.	70,143	D	-	70,143
437	A47-DSS-Lake Villa-Grand Ave. & Soo Line Rr	1,167,388	D	-	1,167,388
438	A49-DSS-Waukegan-Grand Ave. Qtr Mi. E. Rt. 131	226,372	D	-	226,372
439	A50-DSS-Gages Lake-Rt. 45 & Gages Lake Rd.	33,876	D	-	33,876
440	A56-DSS-Waukegan-Gladstone Ave. W Jackson St.	215,866	D	-	215,866
441	A57-DSS-Beach-Wadsworth Rd. 1-2 Mi. E. Lewis	88,497	D	-	88,497
442	A61-DSS-Waukegan-W Lewis Half Mi. N Glen Flora	251,598	D	-	251,598
443	A63-DSS-Waukegan-12Th St. & Greenfield Ave.	208,819	D	-	208,819
444	A64-DSS-Libertyville-Garfield St. & Park Ave. (S. Rt. 176)	78,848	D	-	78,848
445	A65-DSS-Waukegan-Sheridan Rd. S Greenwood	188,181	D	-	188,181
446	A67-DSS-Roundout-Rte. 176 W Milwaukee Rr (Qtr Mi. E Bradley)	366,400	D	-	366,400
447	A68-DSS-Waukegan-E Buttrick St. Qtr Mi S York Hse Rd.	312,841	D	-	312,841
448	A70-DSS-Waukegan-S Blanchard Rd. Qtr Mi. E Delaney Rd.	293,926	D	-	293,926
449	A71-DSS-Grass Lake-E Rte. 59 N Towline Rd.	266,276	D	-	266,276
450	A81-DSS-Great Lakes	190,708	D	-	190,708
451	A82-DSS-Zion-Lewis Ave. Qtr Mi. N Rt. 173	78,819	D	-	78,819
452	A87-DSS-Grayslake-Washington & Lake Ave.	116,241	D	-	116,241
453	A91-DSS-Zion-Rte.173 At C N S & M Row	254,518	D	-	254,518
454	A92-DSS-Warren Township-Belvidere & Melody Rd. (N. Lakehurst Mall)	183,488	D	-	183,488
455	A94-DSS-Druce Lake-Rte. 45 On Ceco Row Rte. 132	243,541	D	-	243,541
456	B10-DSS-Harvard-205 Airport Rd.	212,019	D	-	212,019
457	B11-DSS-Poplar Grove-14893 Rte. 76	198,279	D	-	198,279
458	B12-DSS-Capron-411 North St.	118,055	D	-	118,055
459	B14-DSS-Harvard-107 S. Hutchinson St.	338,313	D	-	338,313
460	B15-DSS-Kingston-Pleasant Hill Rd. & C M St.P Rr	211,706	D	-	211,706
461	B16-DSS-Hampshire-153 Prairie St.	73,115	D	-	73,115
462	B17-DSS-Genoa-Railroad St. & W Stott St.	180,019	D	-	180,019
463	B19-DSS-Belvidere-314 Whitney Blvd.	345,952	D	-	345,952
464	B200-ESS-15201 STORY RD JUNO, IL 60135	34,073	D	-	34,073
465	B20-DSS-Belvidere-5952 Genoa Rd.	223,031	D	-	223,031
466	B22-DSS-Garden Prairie-Rt. 20	129,684	D	-	129,684
467	B23-DSS-Herbert-443 Kingston Rd.	147,521	D	-	147,521
468	B25-DSS-Monroe Center-Rt. 72 E City Limits	154,262	D	-	154,262
469	B26-DSS-Davis Junction-6800 N. Junction Rd.	175,902	D	-	175,902
470	B27-DSS-Stillman Valley-7008 N. Stillman Valley Rd.	178,296	D	-	178,296
471	B28-DSS-Kirkland-4910 Scout Rd.	166,293	D	-	166,293
472	B29-DSS-Byron-520 N. Washington St.	263,816	D	-	263,816
473	B30-DSS-Mount Morris-219 N. Mc Kendrie Ave.	196,632	D	-	196,632
474	B31-DSS-Chemung-6649 Oak Grove Rd.	197,376	D	-	197,376
475	B32-ESS-American Oil Co.-Oregon	5,457	D	-	5,457
476	B35-DSS-Coleta-22245 Quinn Rd.	135,919	D	-	135,919
477	B36-DSS-Polo-302 S. Green Ave.	271,302	D	-	271,302
478	B37-DSS-Forreston-201 E. Green St.	101,215	D	-	101,215
479	B39-DSS-Baileyville-203 S. Commercial St.	286,339	D	-	286,339
480	B427-ESS-Kelly-Springfield Tire Co.-Rt. 20 E. Freeport	122,819	D	-	122,819
481	B42-DSS-Pearl City-100 W. Walgren Rd.	298,007	D	-	298,007
482	B43-DSS-Stockton-220 S. Stockton St.	321,576	D	-	321,576
483	B44-DSS-Warren-320 Railroad St.	240,922	D	-	240,922
484	B45-DSS-Lena-711 Maple St.	455,865	D	-	455,865
485	B465-ESS-Chrysler Corp.-U.S Rt. 20 & Stone Quarry Rd.	390,476	T	390,476	-
486	B46-DSS-Milledgeville-400 Washington St.	138,545	D	-	138,545
487	B47-DSS-Cedarville-835 W. Angle Rd.	426,218	D	-	426,218
488	B48-DSS-Rink-5009 N. Rink Rd.	79,505	D	-	79,505
489	B50-DSS-Cherry Grove-3 Mi. N Lanark At Jct. Of 72 & 73	103,532	D	-	103,532
490	B51-DSS-Marengo-311 E. Railroad St.	197,955	D	-	197,955
491	B52-DSS-Leaf River-119 S. East St.	279,273	D	-	279,273
492	B53-DSS-Oregon-120 N. Second St.	345,449	D	-	345,449
493	B54-DSS-Oregon-142 N. German Church Rd.	213,450	D	-	213,450
494	B55-DSS-Rock City-N. Rock City Rd.	213,201	D	-	213,201
495	B56-DSS-Freeport-315 E. South St.	142,554	D	-	142,554
496	B57-DSS-Union-6349 Olson Rd.	150,418	D	-	150,418
497	B63-DSS-Lanark-103 N. Rochester St.	81,792	D	-	81,792
498	B64-DSS-Franklin Grove-307 S. State St.	182,646	D	-	182,646
499	B86-DSS-Claire-6379 E. Claire Rd.	124,360	D	-	124,360
500	B89-DSS-Afton-15082 S. First St.	141,366	D	-	141,366
501	B90-DSS-Maple Park-19251 Pritchard Rd.	88,024	D	-	88,024
502	B95-DSS-South Dekalb-South Dekalb	106,526	D	-	106,526
503	B96-DSS-North Hampshire	881,357	D	-	881,357
504	C18-DSS-Des Plaines-1100 Seeger Rd.	375,961	D	-	375,961
505	C19-DSS-Niles-Waukegan Rd. S Howard St.	396,264	D	-	396,264
506	C20-DSS-Evanston-Isabella St. & Bryant Ave.	58,422	D	-	58,422
507	C22-DSS-Lincolnwood-C & N W Rr & Pratt Ave.	113,118	D	-	113,118

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
508	C23-DSS-Highland Park-Skokie Blvd. & Deerfield Rd.	44,328	D	-	44,328
509	C25-DSS-Glenview-Shermer Ave. S Glenview Rd.	89,189	D	-	89,189
510	C26-DSS-Mt. Prospect-Central & Pine Sts.	174,115	D	-	174,115
511	C28-DSS-Skokie-Jarvis & Ridgeway Ave.	144,774	D	-	144,774
512	C30-DSS-Lake Forest-Efner Ave. W Western Ave.	40,742	D	-	40,742
513	C31-DSS-Wilmette-3620 Lake Ave.	251,908	D	-	251,908
514	C32-DSS-Skokie-Ceco Cta Row (W Crawford & S Oakton)	359,408	D	-	359,408
515	C33-DSS-Niles-Waukegan Rd. S Howard St.	364,209	D	-	364,209
516	C34-DSS-Braeside-County Line Rd. W Green Bay Rd.	83,108	D	-	83,108
517	C36-DSS-Park Ridge-1213 S. Cumberland Rd.	111,878	D	-	111,878
518	C385-ESS-WASTE MANAGEMENT	-	D	-	-
519	C3-DSS-Highland Park-525 Elm Pl.	380,652	D	-	380,652
520	C41-DSS-Evanston-E Crawford Ave. & S Thayer St.	142,429	D	-	142,429
521	C433-ESS-Highland Park-PP1905-C&NW RY S of Deerfield Rd	5,457	D	-	5,457
522	C434-ESS-C Ns E & M Rr-Old Mill Rd	169,064	D	-	169,064
523	C438-ESS-Sanitary District	-	D	-	-
524	C43-DSS-Evanston-Oakton St. & Custer Ave.	151,178	D	-	151,178
525	C51-DSS-Des Plaines-30 E. Thatcher Ave.	231,367	D	-	231,367
526	C52-DSS-Morton Grove-Harlem Ave. S Gold Rd.	173,425	D	-	173,425
527	C53-DSS-Evanston-Chicago Ave. & Kedzie St.	9,649	D	-	9,649
528	C54-DSS-Evanston-Brown Ave. & Church St.	215,762	D	-	215,762
529	C55-DSS-Park Ridge-4 S. Fairview Ave.	492,159	D	-	492,159
530	C56-DSS-Wilmette-823 Hibbard Rd.	71,655	D	-	71,655
531	C61-DSS-Garnett-Garnett Pl. & Cta	33,218	D	-	33,218
532	C62-DSS-Glencoe-Park Ave. W Vernon	462,297	D	-	462,297
533	C65-DSS-Evanston-Wesley & Mulford Sts.	206,172	D	-	206,172
534	C66-DSS-Evanston-Greenleaf St. & Brown Ave.	177,723	D	-	177,723
535	C67-DSS-Glenview-Lake Ave. E Waukegan Rd.	-	D	-	-
536	C69-DSS-Skokie-Oakton St. & 138Kv Row Half Mi.W Kostner	158,432	D	-	158,432
537	C6-DSS-Morton Grove-Dempster St. & Waukegan Rd.	107,292	D	-	107,292
538	C73-DSS-Techny-Techny Rd. E Shermer Rd.	196,078	D	-	196,078
539	C74-DSS-Skokie-Ceco Row N Howard St. W Kilpatrick	43,879	D	-	43,879
540	C75-DSS-Evanston-Ewing Ave. & Central St.	42,504	D	-	42,504
541	C76-DSS-Lake Forest-Westleigh Rd. W Mckinley	274,150	D	-	274,150
542	C77-DSS-Skokie-E Prairie Rd. & Dempster St.	202,701	D	-	202,701
543	C78-DSS-Morton Grove-Austin Ave. & Dempster St.	135,141	D	-	135,141
544	C79-DSS-Des Plaines-Lee & Walnut Sts.	159,922	D	-	159,922
545	C7-DSS-Glenview-C E Co Row At Glenview Rd.	137,517	D	-	137,517
546	C80-DSS-Glenview-Greenwood Ave & Central Rd.	17,363	D	-	17,363
547	C81-DSS-Lincolnwood-Central Park Ave. & Pratt Rd.	199,199	D	-	199,199
548	C82-DSS-Highland-Western Ave. N. Half Day Rd.	223,929	D	-	223,929
549	C83-DSS-Evanston-Lincoln St. & Green Bay Rd.	181,291	D	-	181,291
550	C85-DSS-Northbrook-Shermer & Walters Ave.	318,554	D	-	318,554
551	C86-DSS-Skokie-Lee & Niles Center Rd.	251,333	D	-	251,333
552	C87-DSS-Park Ridge-616 S. Hamlin Ave.	20,391	D	-	20,391
553	C89-DSS-Wilmette-2447 Lake St.	147,228	D	-	147,228
554	C90-DSS-Skokie-Simpson St. & Crawford Ave.	239,040	D	-	239,040
555	C91-DSS-Park Ridge-212 Higgins Rd.	137,926	D	-	137,926
556	C92-DSS-Glencoe-Woodlawn Ave. & Glencoe Rd.	310,417	D	-	310,417
557	C93-DSS-Highland Park-629 St. Johns Ave.	667,672	D	-	667,672
558	C94-DSS-Skokie-E Central Ave. N Pratt Ave.	152,023	D	-	152,023
559	C95-DSS-Glenview-Harrison St. & Waukegan Rd.	154,291	D	-	154,291
560	C96-DSS-Techny South	117,675	D	-	117,675
561	C97-DSS-Park Ridge-108 Busse Hwy.	62,755	D	-	62,755
562	CED-Communication Equipment Stock Location	50,375,159	V	-	-
563	CED-Misc. Eq Stock Location	1,243,670	V	-	-
564	ComEd COM-Trnsm. Terminal-Braidwood Station-R.R. No.1 Box 84 (Braceville)	942,375	T	942,375	-
565	ComEd COM-Trnsm. Terminal-Byron Station-6 Mi. S.Byron On German Church Rd.	440,568	T	440,568	-
566	ComEd COM-Trnsm. Terminal-Collins Station-R.R. No. 1 Pine Bluff Rd.	1,610,150	T	1,610,150	-
567	ComEd COM-Trnsm. Terminal-Crawford Station-3501 S. Pulaski	3,406,587	T	3,406,587	-
568	ComEd COM-Trnsm. Terminal-Dresden Station-R.R. No. 1	1,943,428	T	1,943,428	-
569	ComEd COM-Trnsm. Terminal-Fisk Station-1111 W. Cermak	4,729,994	T	4,729,994	-
570	ComEd COM-Trnsm. Terminal-Joliet Station #9--Rte.6 & Larkin Ave.	2,249,788	T	2,249,788	-
571	ComEd COM-Trnsm. Terminal-Kincaid Station-P.O. Box M	13,030,732	T	13,030,732	-
572	ComEd COM-Trnsm. Terminal-Lasalle County Station-R.R. No. 1 Box 220	355,662	T	355,662	-
573	ComEd COM-Trnsm. Terminal-Powerton Station-2 Mi. S.Pekin Off Rte.29 P.O. Box158	2,054,667	T	2,054,667	-
574	ComEd COM-Trnsm. Terminal-Sta-103rd & Lake Michigan	135,265	T	135,265	-
575	ComEd COM-Trnsm. Terminal-Waukegan Station-1201 Pershing Road, Waukegan, IL	1,393,995	T	1,393,995	-
576	ComEd COM-Trnsm. Terminal-Waukegan Station-Greenwood & Lake Michigan	6,362,291	T	6,362,291	-
577	ComEd COM-Trnsm. Terminal-Will County Station-529 E. Romeo Rd.	3,416,480	T	3,416,480	-
578	ComEd COM-Trnsm. Terminal-Zion Station-Shiloh Blvd. & Lake Michigan	359,145	T	359,145	-
579	ComEd COM-Trnsm.Terminal-Quad Cities Station-22710 206Th Ave.	831,520	T	831,520	-
580	ComEd PEAKER-Trnsm. Terminal-Bloom Peaking Units-305 E. Sauk Trail	441,211	T	441,211	-

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
581	ComEd U19-Trnsm. Terminal-Fisk Station-1111 W. Cermak	-	T	-	-
582	ComEd U6-Trnsm. Terminal-Joliet Station #29-Paterson Rd. 1 Mi. E.Brandon Rd.	1,247,500	T	1,247,500	-
583	Corp Ofc-AT&T Building-227 W Monroe St	-	D	-	-
584	Corp Ofc-Aurora Hdq-2001 Aucutt Rd.	126,469	D	-	126,469
585	Corp Ofc-Bank One Building-10 S. Dearborn St.	65,645	D	-	65,645
586	Corp Ofc-Barrington-541 N. Hough St.	-	D	-	-
587	Corp Ofc-Belvidere Switchyard Belvidere-1 Mi. W. Belvidere On Rte.20	53,382	D	-	53,382
588	Corp Ofc-Bolingbrook Hdq-1040 N.Janes Ave.	46,941	D	-	46,941
589	Corp Ofc-Bulk Power Operations-1 N. 301 Swift Rd.	14,804,249	T	14,804,249	-
590	Corp Ofc-CED Operations Center 2-Leased-2 Lincoln Center Oak Brook Terrace Ill. 60181	1,699,993	V	-	-
591	Corp Ofc-CED Operations Center 3 Post 2012 LC Restack -Leased-3 Lincoln Center Oak Brook Terrace Ill. 60181	479,730	V	-	-
592	Corp Ofc-CED Operations Center 3 Purchase-3 Lincoln Center Oak Brook Terrace IL	1,075,154	V	-	-
593	Corp Ofc-CED Operations Center 3-Leased-3 Lincoln Center Oak Brook Terrace Ill. 60181	2,558,981	V	-	-
594	Corp Ofc-CED Operations Center 3-OWNED-3 Lincoln Center Oak Brook Terrace Ill. 60181	252,323	V	-	-
595	Corp Ofc-Chicago Loop Tech.- 200 N Ogden Ave.	104,440	D	-	104,440
596	Corp Ofc-Chicago Region-North-3500 N.California Ave.	10,507,298	D	-	10,507,298
597	Corp Ofc-Chicago Region-South-7601 S. Lawndale Ave.	463,912	D	-	463,912
598	Corp Ofc-Chicago Training Center	95,782	D	-	95,782
599	Corp Ofc-Chicago West Tech.-3400 S Pulaski	104,724	V	-	-
600	Corp Ofc-Commercial Center 1919 Swift Dr.	951,025	D	-	951,025
601	Corp Ofc-Corporate Computer Center-1700 Spencer Rd.	122,680,888	V	-	-
602	Corp Ofc-Crestwood Region-4401 W. 135Th St.	323,259	D	-	323,259
603	Corp Ofc-Crystal Lake Region-5100 S. Rte.31	115,445	D	-	115,445
604	Corp Ofc-Dekalb Region-17028 Rte.23	537,976	D	-	537,976
605	Corp Ofc-Dixon-College Ave & River St	18,417	D	-	18,417
606	Corp Ofc-Dva Area Hdqtrs-1505 S First Ave	615,028	D	-	615,028
607	Corp Ofc-Edison Building (Leased)-72 W Adams St.	13,945	D	-	13,945
608	Corp Ofc-Elgin Region Hdq-350 E.Second St.	2,941	D	-	2,941
609	Corp Ofc-Freeport Region Hdq-2900 Rte.20 W.	4,513	D	-	4,513
610	Corp Ofc-Glenbard Region Hdq-1 N. 423 Swift Rd.	799,654	D	-	799,654
611	Corp Ofc-Glessner Building-130 S Jefferson St.	-	D	-	-
612	Corp Ofc-Highland Park 1785 Old Skokie Blvd	70,894	D	-	70,894
613	Corp Ofc-Joliet Region Hdq-1910 Briggs St.	333,880	D	-	333,880
614	Corp Ofc-Kankakee Region-477 S. Schuyler Ave.	1,069,667	D	-	1,069,667
615	Corp Ofc-Leased-1 Lincoln Center	107,820	D	-	107,820
616	Corp Ofc-Libertyville Region Hdq-1500 Franklin Blvd.	1,443,195	D	-	1,443,195
617	Corp Ofc-Marengo-309 Depot Street	156,679	D	-	156,679
618	Corp Ofc-Maywood Technical Center	754,825	D	-	754,825
619	Corp Ofc-Mt. Prospect-Nw Region Hdq-201 N. Arthur Ave.	648,581	D	-	648,581
620	Corp Ofc-O'Hare Airport Reporting Center-O'Hare Airport	82,791	D	-	82,791
621	Corp Ofc-One Financial Place-440 s LaSalle St	151,007	T	151,007	-
622	Corp Ofc-Operations Control Center-1700 Spencer Rd	905,598	V	-	-
623	Corp Ofc-Pontiac-Aurora St & Ic Rr	115,795	D	-	115,795
624	Corp Ofc-Rock River Division PowerSupply Office-Sabrooke	391,169	D	-	391,169
625	Corp Ofc-Rockford Hdq-300 S. Avon St.	67,317	D	-	67,317
626	Corp Ofc-Rockford Office Building-303 N. Main St.	14,797	D	-	14,797
627	Corp Ofc-Rockford Region Hdq-123 Energy Ave.	2,613	D	-	2,613
628	Corp Ofc-Rockriver Hdq-919 First St..	296,623	D	-	296,623
629	Corp Ofc-Skokie Reporting Center	251,622	D	-	251,622
630	Corp Ofc-Southern Div Hdq-Obsolete-51 W. Jackson St.	319,376	D	-	319,376
631	Corp Ofc-Springfield Office (Leased)-One West Old State Capital Plaza	2,138,167	V	-	-
632	Corp Ofc-Streator Region-700 W. French St.	72,400	D	-	72,400
633	Corp Ofc-Supervisory Control Center-8207 S. Halsted St.	87,877	D	-	87,877
634	Corp Ofc-Techny Reporting Center	37,235	D	-	37,235
635	Corp Ofc-University Park Region Hdq-25000 S. Governors Hwy.	630,302	D	-	630,302
636	Corp Ofc-Waukegan Region Hdq-2800 Northwestern Ave.	6,741	D	-	6,741
637	Corp Ofc-Woodstock Customer Center-1950 Duncan Place	1,327,233	D	-	1,327,233
638	Corp-Ofc-Chicago Training Center-3535 S Iron St	1,326,322	D	-	1,326,322
639	CTL-Y-228-433 W Van Buren	105,597	D	-	105,597
640	CTL-Y-951-21 S. Clark St.-Bank One	172,092	D	-	172,092
641	D100-DSS-Cicero-S Roosevelt Rd. E Lombard Ave.	185,077	D	-	185,077
642	D103-DSS-Riverside-S 26Th St. W Harlem Ave.	155,707	D	-	155,707
643	D111-DSS-Elmwood Park-Marwood Ave. & E 76Th St.	713,404	D	-	713,404
644	D114-DSS-Stickney Twp.-78Th St. & Central Ave.	177,286	D	-	177,286
645	D115-DSS-Brookfield-W Woodside Ave. N C B & Q Rr	166,556	D	-	166,556
646	D125-DSS-La Grange Park-31St St. & I H B Rr	151,167	D	-	151,167
647	D12-DSS-Bellwood-Mannheim Rd. & C A & E Rr	159,545	D	-	159,545
648	D130-DSS-Oak Park-N Madison St. W Lombard Ave.	65,144	D	-	65,144
649	D133-DSS-River Grove-Budd St. & C M St. P Rr	341,215	D	-	341,215
650	D13-DSS-Forest View-49Th St. & Central Ave.	188,288	D	-	188,288
651	D140-DSS-Brookfield-S Ogden Ave. E Prairie Ave.	182,819	D	-	182,819
652	D143-DSS-River Forest-N Central Ave. E Lathrop Ave.	154,483	D	-	154,483
653	D149-DSS-Elmwood Park-76Th Ave. & Belmont Ave.	114,017	D	-	114,017

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
654	D151-DSS-Cicero-Laramie Ave. & 34Th St.	175,995	D	-	175,995
655	D15-DSS-Cicero-E. Lombard Ave. N. 22Nd St.	170,454	D	-	170,454
656	D16-DSS-La Grange Highlands-W Brainard Ave. S 55Th St.	89,662	D	-	89,662
657	D172-DSS-La Grange-N Hillgrove St. W Brainard Ave.	253,842	D	-	253,842
658	D173-DSS-Elmwood Park-N North Ave. W 75Th Ct.	343,861	D	-	343,861
659	D175-DSS-Schiller Park-Soo Line Rr & Seymour Ave.	295,244	D	-	295,244
660	D177-DSS-O'Hare Airport-N. I.B.T.Co. Bldg.	791,993	D	-	791,993
661	D179-DSS-O'Hare Airport-E Bessie Coleman Dr. S North Access Rd.	126,810	D	-	126,810
662	D17-DSS-Melrose Park-W 9Th Ave. S North Ave.	122,212	D	-	122,212
663	D180-DSS-O'Hare Airport-S Irving Park Rd. E Taft	680,128	D	-	680,128
664	D187-DSS-Maywood-1505 S. 1St Ave.	173,768	D	-	173,768
665	D194-DSS-Stone Park-S North Ave. W Mannheim Rd.	184,579	D	-	184,579
666	D201-DSS-Melrose Park-E 25Th Ave. S North Ave.	138,510	D	-	138,510
667	D204-DSS-Oak Park-S Madison St. E Harlem Ave.	197,837	D	-	197,837
668	D20-DSS-Melrose Park-W 16Th St. S Main St.	174,173	D	-	174,173
669	D216-DSS-Maywood-W 17Th Ave. S Madison St.	215,406	D	-	215,406
670	D217-DSS-Cicero-E. Austin Blvd. S. 31St St.	280,490	D	-	280,490
671	D229-DSS-Lyons Twp.-Wolf Rd. S 55Th St.	320,369	D	-	320,369
672	D241-DSS-Riverside-Quincy St. W Harlem Ave.	178,684	D	-	178,684
673	D242-DSS-Bridgeview-79Th St. W Roberts Rd.	148,357	D	-	148,357
674	D244-DSS-Stickney Twp.-N 79Th St. W Cicero Ave.	167,561	D	-	167,561
675	D24-DSS-Western Springs-S Burlington E Wolf Rd.	338,137	D	-	338,137
676	D255-DSS-Forest View-S 47Th St. W Oak Park Ave.	188,746	D	-	188,746
677	D267-DSS-Leyden Twp.-W Scott St. N Addison	118,803	D	-	118,803
678	D292-DSS-Oak Park-E Harlem Ave. N Chicago Ave.	86,243	D	-	86,243
679	D34-DSS-Berwyn-N 22Nd St. W Euclid Ave.	268,285	D	-	268,285
680	D351-DSS-Hodgkins-E East Ave S 55Th St. On Ceco Row	263,700	D	-	263,700
681	D400-ESS-Tech Center-Maywood	96,792	D	-	96,792
682	D40-DSS-Summit-Archer Ave. & 67Th St.	256,669	D	-	256,669
683	D44-DSS-Countryside - Plainfield Road.	47,178	D	-	47,178
684	D451-ESS-O'Hare Airport-Hanger Area-United Airlines	95,616	D	-	95,616
685	D45-DSS-Leyden Twp.-Mannheim Rd. S Fullerton Ave.	197,841	D	-	197,841
686	D467-ESS-Electro-Motive Div. Of G.M.Co.-55Th St. & East Ave.	-	D	-	-
687	D46-DSS-Northlake-North Ave & Wolf Rd.	279,894	D	-	279,894
688	D47-DSS-Broadview-N 22Nd St. W Ihb Rr	181,350	D	-	181,350
689	D51-DSS-Northlake-W Wolf Rd. S Fullerton Ave.	147,228	D	-	147,228
690	D528-ESS-O'Hare Airport-Hanger Area-American Airlines	107,862	D	-	107,862
691	D53-DSS-Maywood-E 1St Ave. S C N W Rr	355,852	D	-	355,852
692	D609-ESS-Ford Motor Co.-Melrose Park	120,346	D	-	120,346
693	D62-DSS-Hillside-Nw Harrison St. E Wolf Rd.	86,347	D	-	86,347
694	D63-DSS-Schiller Park-Soo Line Rr N Lawrence Ave.	116,790	D	-	116,790
695	D67-DSS-Leyden Twp.-W 15Th Ave. N Armitage Ave.	54,762	D	-	54,762
696	D698-ESS-United Airlines-S. Tank Farm On Tank Farm Rd.	95,610	D	-	95,610
697	D69-DSS-Broadview-9Th Ave & 16Th St.	212,140	D	-	212,140
698	D722-ESS-UNITED AIRLINES TANK FARM-OHARE	8,763	D	-	8,763
699	D7271-ESS-Loyola University-W 1St Ave. S Roosevelt Rd.	359,337	D	-	359,337
700	D744-ESS-O'Hare Airport-City Of Chicago	109,092	D	-	109,092
701	D755-ESS-O'Hare Airport-Multi-Level Parking Garage	-	D	-	-
702	D757-ESS-O'Hare Airport-City Of Chicago	43,668	D	-	43,668
703	D775-ESS-Metropolitan Sanitary District-6100 S. River Rd.	90,901	D	-	90,901
704	D785-ESS-600-E-BUTTERFILED RD	64,299	D	-	64,299
705	D787-ESS-601 NORTHWEST AVENUE UNIT A	209,438	D	-	209,438
706	D789-ESS-Ascent Data Center, 505 N. Railroad Ave., Northlake IL	152,474	D	-	152,474
707	D799-ESS-Metropolitan Sanitary District-W 58Th Ave. N Canal	556,472	D	-	556,472
708	D80-DSS-Broadview-Puscheck Rd. & N I C Rr	123,910	D	-	123,910
709	D86-DSS-Berkeley-S St. Charles Rd. E Wolf Rd.	116,365	D	-	116,365
710	D87-DSS-Leyden Twp.-W 5Th Ave. N North Ave.	318,300	D	-	318,300
711	D89-DSS-Lyons-4320 Lawndale Ave.	33,433	D	-	33,433
712	D99-DSS-Franklin Park-Schiller Blvd. & Washington St.	500,071	D	-	500,071
713	E10-DSS-South Huntley-South Huntley	175,030	D	-	175,030
714	E11-DSS-Wauconda-Ivanhoe Rd. & E Rte. 59	46,164	D	-	46,164
715	E12-DSS-Palatine-1452 E. Northwest Hwy. W Wilke Rd.	166,044	D	-	166,044
716	E16-DSS-Mc Henry-N W Corner Chapel Rd. & Lincoln Rd.	241,799	D	-	241,799
717	E17-DSS-Wonder Lake-Howe Rd. Clearwater Dr. W Barnard Mill Rd.	169,633	D	-	169,633
718	E18-DSS-Honey Lake-Miller Rd. & Rte. 59	213,694	D	-	213,694
719	E19-DSS-Island Lake-Rt. 176 W Island Lake	88,289	D	-	88,289
720	E20-DSS-Spring Grove-N W Corner Winn Rd.&Westward Dr.	108,532	D	-	108,532
721	E21-DSS-Hartland-Murry Rd. & N Nelson Rd.	99,011	D	-	99,011
722	E22-DSS-Wauconda-Rt. 176 & Grand Ave.	41,896	D	-	41,896
723	E24-DSS-Cary-E Main St. & Northwest Hwy.	127,219	D	-	127,219
724	E26-DSS-Lake In The Hill-E Haligus S Albreicht	42,542	D	-	42,542
725	E27-DSS-Arlington Hts.-11 N. Hickory St.	194,061	D	-	194,061
726	E28-DSS-Algonquin-1-2 Mi. W Rte.31 On Huntly Algonquin Rd.	132,364	D	-	132,364

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
727	E29-DSS-Johnsburg-Spring Grove Rd & Ring Wood rd	112,216	D	-	112,216
728	E35-DSS-Huntley-Vine St. W Rt. 47	157,384	D	-	157,384
729	E38-DSS-Oakwood Hills-5018 Valley View Rd.	36,186	D	-	36,186
730	E39-DSS-Arlington Hts.-202 E. Central Rd.	235,574	D	-	235,574
731	E41-DSS-Wauconda-Rt. 59 S. Old Rand Rd.	126,983	D	-	126,983
732	E46-DSS-Burton Bridge-Nish Rd. 1-4 Mi. W Rt. 176	14,947	D	-	14,947
733	E59-DSS-Algonquin-Rt. 62 At Williams Rd.	18,180	D	-	18,180
734	E69-DSS-Palatine Twp.-Rohlwing & Kirchoff Rds.	359,804	D	-	359,804
735	E70-DSS-Arlington Hts.-1104 N. Arlington Hts. Rd.	87,510	D	-	87,510
736	E71-DSS-Door Twp.-Briarwood Rd. 1-4 Mi. S Rt.176	116,146	D	-	116,146
737	E72-DSS-Fox River Grove-Rt.14 & School St.	227,681	D	-	227,681
738	E77-DSS-Crystal Lake-Virginia St. & C & N W Rr	190,807	D	-	190,807
739	E79-DSS-South Wonder Lake-Hwy. 120 Half Mi. W Wonder Lake Rd.	164,958	D	-	164,958
740	E81-DSS-Arlington Hts.-Salem & St. James St.	103,070	D	-	103,070
741	E82-DSS-Richmond-Rt. 12 & Rt. 31	199,386	D	-	199,386
742	E8-DSS-Nerge-1775 Roslyn Rd.	90,519	D	-	90,519
743	ESSD460-6 Digital Realty	54,412	T	54,412	-
744	F100-DSS-Calumet City-154Th & Hirsch	151,211	D	-	151,211
745	F111-DSS-Park Forest-Monee Rd. & Western Ave.	140,391	D	-	140,391
746	F113-DSS-Harvey-147Th & Clinton St.	48,046	D	-	48,046
747	F115-DSS-Thornton Twp.-Halsted & I C Rr South Ridge Rd.	113,457	D	-	113,457
748	F121-DSS-Worth-111Th St. & Harlem Ave.	5,619	D	-	5,619
749	F122-DSS-Chicago Hts.-201St St. & Ashland Ave.	167,933	D	-	167,933
750	F125-DSS-Oak Lawn-99Th St. & Cicero Ave.	134,404	D	-	134,404
751	F126-DSS-Dolton-146Th & Woodlawn Ave.	47,379	D	-	47,379
752	F12-DSS-Sauk Trail-Sauk Trail Rd.Half Mi.E State St.	159,674	D	-	159,674
753	F132-DSS-Steger-32Nd St. & Union	57,662	D	-	57,662
754	F149-DSS-Lynwood-Glenwood Dyer Rd. Half Mi. W Torrence Ave.	236,253	D	-	236,253
755	F16-DSS-Beecher-C M St. P Rr & Trim Creek	158,602	D	-	158,602
756	F17-DSS-Midlothian-151St St. & Central Ave.	123,489	D	-	123,489
757	F24-DSS-Homewood-179Th St. & Park Ave.	181,674	D	-	181,674
758	F29-DSS-Park Forest-Monee Rd. & South Tampa St.	201,579	D	-	201,579
759	F3031-ESS-Calumet Steel-S Joe Orr Rd. 1-2 Mi. W State St.	-	D	-	-
760	F30-DSS-Calumet City-435 State St.	136,702	D	-	136,702
761	F31-DSS-Riverdale-138Th & Stewart St.	34,319	D	-	34,319
762	F33-DSS-Dolton-144Th St. & C I & E Rr	193,338	D	-	193,338
763	F36-DSS-Goodenow-Goodenow Rd. & C M & St.P Rr	33,368	D	-	33,368
764	F375-ESS-Ford Motor Co.-U.S. Rt. 30 & Cottage Grove Ave.	325,359	D	-	325,359
765	F387-ESS-KTI Operations 1705 Cottage Grove Ave. Ford Heights Il 60411 Cook County USA	51,098	T	51,098	-
766	F41-DSS-Park Forest-Indiana Ave. & Rt. 30	37,766	D	-	37,766
767	F44-DSS-Burnham-State St. & Penn Rr	151,104	D	-	151,104
768	F45-DSS-Crete-4Th St. & Columbia St.	57,844	D	-	57,844
769	F54-DSS-Steger-Emerald St. Near Richton Rd.	92,118	D	-	92,118
770	F64-DSS-Blue Island-123Rd St. & California Ave.	36,244	D	-	36,244
771	F66-DSS-Oak Lawn-95Th St. & Central Ave.	19,760	D	-	19,760
772	F69-DSS-Evergreen Park-95Th St. At Kedzie Ave.	341,291	D	-	341,291
773	F73- DSS-Chicago Heights	97,567	D	-	97,567
774	F75-DSS-Homewood-186Th & Western Ave.	44,794	D	-	44,794
775	F79-DSS-Bloom 305 E Sauk Trail Rd, Chicago Heights, IL	132,427	D	-	132,427
776	F83-DSS-Harvey-148Th & Robey	302,850	D	-	302,850
777	F91-DSS-Chicago Hts.-Ashland Ave. & Michagan Central Rr	128,857	D	-	128,857
778	F96-DSS-Chicago Hts.-22Nd & East End Ave.	147,330	D	-	147,330
779	F98-DSS-Chicago Hts.-1205 Arnold St.	103,217	D	-	103,217
780	G128-DSS-Markham-160Th St. & Kedzie	337,805	D	-	337,805
781	G16-DSS-Blue Island-Hoyne Ave. & Fulton St.	146,525	D	-	146,525
782	G19-DSS-Tinley Park-171St St. & New England	26,450	D	-	26,450
783	G311-ESS-Robbins Resource-Robbins	11,743	V	-	-
784	G344-ESS-Ball Glass-13850 S. Cottage Grove Ave. Dolton Illinois	196,543	D	-	196,543
785	G3851-ESS-ACME STEEL	82,155	T	82,155	-
786	G3852-ESS-ACME STEEL	175,681	D	-	175,681
787	G394-ESS-F S C Paper Co.-131St St. & Crawford Ave.	173,365	D	-	173,365
788	G39-DSS-Oak Lawn-W 97Th St. S Komensky Ave.	55,413	D	-	55,413
789	G42-DSS-Worth Twp.-96Th & Avon	34,274	D	-	34,274
790	G78-DSS-Worth Twp.-87Th Pl. W Central Ave.	52,882	D	-	52,882
791	G81-DSS-Blue Island-Vermont & California Ave.	307,309	D	-	307,309
792	G82-DSS-Evergreen Park-96Th St. W. Maplewood	123,301	D	-	123,301
793	G88-DSS-Hometown-91St St. & Keating Ave.	23,110	D	-	23,110
794	G909-DSS-Distribution Center-1/4 Mile east of Indiana on 141 St.	-	D	-	-
795	G99-DSS-Palos Heights-123Rd St. W Harlem Ave.	44,010	D	-	44,010
796	General - Mobile Reporting Center	-	T	-	-
797	General-Miscellaneous-Fiber Opt-Inside Chicago	8,436,220	V	3,290,126	5,146,094
798	General-Miscellaneous-Fiber Opt-Outside Chicago	46,130,778	V	33,906,122	12,224,656
799	H10-DSS-Prairieville-1749 Mound Hill Rd.	191,687	D	-	191,687

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
800	H14-DSS-Sandwich-735 E. Center St	46,274	D	-	46,274
801	H18-DSS-Sterling-121 Wallace St. (Nw Steel & Wire Address)	212,480	D	-	212,480
802	H23-DSS-Fulton-619 17Th Ave.	298,703	D	-	298,703
803	H25-DSS-Sterling-Rt. 88 & St. Mary'S Rd.	248,779	D	-	248,779
804	H26-DSS-Morrison-1 Mi. S Morrison On Rte. 78	247,927	D	-	247,927
805	H27-DSS-Galt-13310 Galt Rd.	395,896	D	-	395,896
806	H28-DSS-Lyndon-8688 Bishop Rd.	165,416	D	-	165,416
807	H29-DSS-Morrison-211 Market St.	188,599	D	-	188,599
808	H36-DSS-Yorktown-300 E. Rt. 92	240,490	D	-	240,490
809	H38-DSS-Hooppole-25775 E. 2670 St.	190,694	D	-	190,694
810	H39-DSS-Mendota-4334 E. 4Th Rd.	182,016	D	-	182,016
811	H40-DSS-Walnut-211 Walnut St.	212,658	D	-	212,658
812	H41-DSS-Rock Falls-Mcneil Rd.	150,025	D	-	150,025
813	H426-ESS-ST5 HYDROPOWER (CO-GEN/Customer Owned)	34	V	-	-
814	H43-DSS-Amboy-1062 Corrigedor Rd.	221,598	D	-	221,598
815	H440-ESS-Rochelle-Rochelle	0	D	-	0
816	H445-ESS-CITY OF ROCHELLE -2- Customer Owned	36,537	D	-	36,537
817	H44-DSS-Ohio-2030 E. Lon St.	317,375	D	-	317,375
818	H452-ESS-7831 McGirr Rd, Waterman IL	90,360	T	90,360	-
819	H471-ESS-Northwestern Steel & Wire Co.-Sterling	592,401	T	592,401	-
820	H47-DSS-Hinckley-One Mile South Of Hinckley	178,325	D	-	178,325
821	H49-DSS-Ashton-304 Brown Ave.	242,435	D	-	242,435
822	H50-DSS-Earlville-4517 E. 12Th Rd.	113,033	D	-	113,033
823	H52-DSS-Leland-330 Railroad Ave.	148,996	D	-	148,996
824	H53-DSS-Somonauk-Lafayette St. Near Green St.	162,739	D	-	162,739
825	H54-DSS-Waterman-Rte. 23 & Preserve Rd.	110,503	D	-	110,503
826	H55-DSS-Waterman-Second St. Near ' A '	185,803	D	-	185,803
827	H56-DSS-Shabbona-1-2 Mi. Se Of Shabbona	171,604	D	-	171,604
828	H57-DSS-Lee-11251 Tower Rd.	191,611	D	-	191,611
829	H59-DSS-Paw Paw-760 Moffett Rd.	152,344	D	-	152,344
830	H60-DSS-Sandwich-4750 Sandy Bluff Rd.	55,033	D	-	55,033
831	H62-DSS-Sterling-102 Broadway	282,904	D	-	282,904
832	H65-DSS-Plano-113 S. Lew Street	146,137	D	-	146,137
833	H66-DSS-Plano-CE ROW E/Little Rock Rd.	11,483	D	-	11,483
834	H67-DSS-Amboy-239 S. East Ave.	240,804	D	-	240,804
835	H70-DSS-Sublette-449 Inlet Rd.	208,513	D	-	208,513
836	H78-DSS-Dixon-324 East River St.	173,006	D	-	173,006
837	H91-DSS-Prophetstown-502 Woodlawn Dr.	177,973	D	-	177,973
838	Hennepin Station	1,640	T	1,640	-
839	Interconnection Agreement granting ComEd access to Amergen Lanesville	(0)	T	(0)	-
840	J104-ESS-WM Renewable Energy, LLC	29,241	D	-	29,241
841	J13-DSS-Wauponsee Twp.-3401 Dwight Rd.	35,171	D	-	35,171
842	J15-DSS-Elmwood-211 E. Spencer	53,125	D	-	53,125
843	J16-DSS-Eastern Ave.-516 S. Eastern Ave.	22,245	D	-	22,245
844	J17-DSS-Troy Twp.-Rte. 55 & C R I & P Rr	142,346	D	-	142,346
845	J18-DSS-Lockport-Clinton & 10Th Sts.	76,345	D	-	76,345
846	J19-DSS-Bruce Rd.-820 E. Bruce Rd.	98,839	D	-	98,839
847	J20A-DSS-Mississippi-Walter Strawn Dr-W/US53 (Elwood)	10,145	D	-	10,145
848	J21-DSS-Aux Sable-1-2 Mi. N Rt. 6 On Tabler Rd.	71,671	D	-	71,671
849	J23-DSS-Saratoga-S. Side of Nelson Rd-1/2 mile West of Rt 47	32,766	D	-	32,766
850	J24-DSS-Lisbon-Rt. 47 & Quarry Rd.	31,434	D	-	31,434
851	J25-1-DSS- JACKSON TOWNSHIP.□	3,324	D	-	3,324
852	J28-DSS-Ridge Rd.-119 S. Ridge Rd.	52,888	D	-	52,888
853	J29-DSS-Route 47 & Gore Rd.	132,030	D	-	132,030
854	J310-ESS-Argonne National Laboratory-E Lemont Rd. & I 55	247,123	T	247,123	-
855	J31-DSS-Plainfield-Rt. 30 & Renwick Rd.	40,282	D	-	40,282
856	J326-ESS-Caterpillar Tractor Co.-S Rte. 6 1-2 Mi. Sw Joliet	129,006	D	-	129,006
857	J32-DSS-Kahler Rd.-Half Mi. S Kahler Rd. On W Side Rt.102	104,976	D	-	104,976
858	J3321-ESS-Uno-Ven Union Oil Co.-New Ave. Half Mi. N. 127Th St.	247,647	D	-	247,647
859	J3323-ESS-Uno-Ven Union Oil Co.-New Ave. Half Mi. N. 127Th St.	192,858	T	192,858	-
860	J339-ESS-AUX SABLE LIQUID PRODUCTS	79,794	D	-	79,794
861	J33-DSS-Washington St-1146 E. Washington St.	28,871	D	-	28,871
862	J367-ESS-CE STA9 AUX PWR	367,994	D	-	367,994
863	J3751-ESS-Quantum Chemical Co.-S. Rt. 6 W. Tabler Rd.	148,191	D	-	148,191
864	J38-DSS-Messenger Woods-13130 W. 174Th St.	11,148	D	-	11,148
865	J390-ESS-Mobil Oil-E I-55 S Desplaines River	529,268	D	-	529,268
866	J402-ESS-Airgas 1400 Cargo Ct., in Minooka	296,981	D	-	296,981
867	J49-DSS-Gougar Rd.-Rt. 7 & W Gougar Rd.	25,378	D	-	25,378
868	J53-DSS-Blodgett Rd.-Will-Grundy County Line Rd. N Kankakee River	92,897	D	-	92,897
869	J54-DSS-Lorenzo-County Line Rd. S Kankakee River	95,310	D	-	95,310
870	J55- DSS-Joliet-N Broadway	42,351	D	-	42,351
871	J58-DSS-Manhatten-170 Elwood Rd.	48,341	D	-	48,341
872	J60-DSS-New Lenox-321 E. Lincoln Hwy.	29,185	D	-	29,185

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
873	J62-DSS-Homer Twp.-17701 Gougar Rd.	37,166	D	-	37,166
874	J65-DSS-Seneca-Union St. & C R I & P Rr	112,891	D	-	112,891
875	J66-DSS-Gooselake-Half Mi. W Dresden Rd. On Pine Bluff Rd.	98,701	D	-	98,701
876	J67-DSS-Channahon Twp.-1-2 Mi. W I-55 On Durkee Rd.	29,510	D	-	29,510
877	J68-DSS-Coal City-700 S. Mazon St.	25,118	D	-	25,118
878	J69-DSS-Braidwood-460 S. Front St.	31,175	D	-	31,175
879	J76-DSS-Norman Twp.-Dupont Rd. 3 Half Mi. E Seneca	26,700	D	-	26,700
880	J81-DSS-Bell Ave.-950 N. Bell Ave.	39,988	D	-	39,988
881	J84-DSS-Cherry St.-Cherry St. & Jasper St.	51,842	D	-	51,842
882	J87-DSS-Lemont-Archer Ave. & Mccarthy	43,977	D	-	43,977
883	J88-DSS-Bluff St.-368 N. Bluff St.	46,900	D	-	46,900
884	J97-DSS-Joliet-50 W. Jackson St.	192,421	D	-	192,421
885	K15-DSS-Warner Bridge-1 Mi. S. Rt. 113	43,190	D	-	43,190
886	K17-DSS-Peotone-4Th & Crawford	106,679	D	-	106,679
887	K18-DSS-Momence-Wilbur St. & Kankakee River	170,953	D	-	170,953
888	K19-DSS-Cemetary Rd-N S Redwood 1-4 Mi. E Boubreau St.	42,054	D	-	42,054
889	K20-DSS-Manteno-2Nd North St. & Near Locust	38,412	D	-	38,412
890	K23-DSS-Kankakee-5Th Ave. & N Y C Rr	97,590	D	-	97,590
891	K29-DSS-Bradley-South St. & I C Rr	72,517	D	-	72,517
892	K3192-ESS-BIRMINGHAM BOLT CO	257,809	D	-	257,809
893	K319-ESS-Birmingham Bolt Co.-S Rte. 50 At Mcknight Blvd.	64,299	D	-	64,299
894	K320-ESS-ALABAMA METALS	-	D	-	-
895	K32-DSS-Aroma Park-Lowe Rd. & C C C & St. Louis Rr	33,537	D	-	33,537
896	K33-DSS-Kankakee-Locust & Hobbie St.	31,062	D	-	31,062
897	K340-ESS-Bourbonnais Twp-Bourbonnais Twp	-	D	-	-
898	K34-DSS-Lehigh-Rt. 28 Near Lehigh Stone Company	39,045	D	-	39,045
899	K36-DSS-Herscher-4194 S.11000 W Road	32,692	D	-	32,692
900	K39-DSS-Exline Rd.-Bet. Exline Rd. & St. George	45,617	D	-	45,617
901	K40-DSS-1404-E-6000N-RD-Bourbonnais-Illinois	38,074	D	-	38,074
902	K42-DSS-East Kankakee-E I-57 & E Off Of Waldron Rd.	43,842	D	-	43,842
903	K44-DSS-Grant Park-E State Rte. 1 Ne Grant Park	35,856	D	-	35,856
904	K45-DSS-St. Anne-2 Mi. North & 1 Mi. East St. Ann	30,831	D	-	30,831
905	LAND-Corp-Ofc-Chicago Region-North-3500 N.California Ave.	18,128	D	-	18,128
906	LAND-Corp-Ofc-Northbrook Region Hdq-1000 Skokie Blvd.	7,039	D	-	7,039
907	LAND-TSS-Rock Falls-1703 Mc Niel Rd.	-	T	-	-
908	LAND-TSS-Skokie-5100 Church Rd.	64,295	T	64,295	-
909	MASS-Commercial-Inside Chicago	39,431,787	D	-	39,431,787
910	MASS-Commercial-Outside Chicago	138,832,083	D	-	138,832,083
911	MWR01-MWR Eqp-Morrison -Microwave Site-Rte 78 1 Mi S Of Morrison	47,105	T	47,105	-
912	MWR02-MWR Eqp-Latham-Microwave Site-1 And A Half Mi W Of Latham	2,578,805	T	2,578,805	-
913	MWR03-MWR Eqp-Dekalb -Microwave Site	-	T	-	-
914	MWR05-MWR Eqp-Cooper-Microwave Site-Morton Twp-Tazewell Co	185,147	T	185,147	-
915	MWR07-MWR Eqp-Sheridan Microwave Site	0	T	0	-
916	MWR08-MWR Eqp-Wasco -Microwave Site	81,545	T	81,545	-
917	MWR09-MWR Eqp-Milledgeville -Microwave Site	-	T	-	-
918	MWR10-MWR Eqp-Seward-Microwave Site-Former German Valley-Steph. Co	136,162	T	136,162	-
919	MWR11-MWR Eqp-Marengo-Microwave Site-Marengo	-	T	-	-
920	MWR12-MWR Eqp-Campus-Microwave Site-Township Rd 2600 N & Township Rd 3500 E	1,561,196	T	1,561,196	-
921	MWR13-MWR Eqp-Compton-Microwave Site-Compton	300,635	T	300,635	-
922	MWR15-MWR Eqp-Kent -Microwave Site	127,028	T	127,028	-
923	MWR16-MWR Eqp-Loves Park	95,423	T	95,423	-
924	MWR17-MWR Eqp-Towanda-Microwave Site	6,278,894	T	6,278,894	-
925	MWR18-MWR Eqp-Wapella -Microwave Site	1,478,006	T	1,478,006	-
926	MWR20-MWR Eqp-17551 N.50 EAST RED DANVERS-Microwave Site	121,752	T	121,752	-
927	MWR21-MWR Eqp-2359 STATE ROUTE 116 BENSON-Microwave Site	121,490	T	121,490	-
928	NC 5636-ESS-O'Hare Airport-Terminal Area Rotunda	171,718	D	-	171,718
929	NC-DC-A24-North Chicago-1127 Broadway North Chicago	286,909	D	-	286,909
930	NC-DC-H76 South Dixon 2237 New Century Drive	151,519	D	-	151,519
931	R14-DSS-North-1007 Fulton Ave.	198,576	D	-	198,576
932	R16-DSS-Churchill-314 Churchill St. (Off Public Alley)	42,248	D	-	42,248
933	R18-DSS-Rockton-1688 N. Rockton Ave.	237,935	D	-	237,935
934	R19-DSS-Acorn-708 N. Rockton Ave.	232,037	D	-	232,037
935	R21-DSS-Sunset-1988 School St.	224,311	D	-	224,311
936	R22-DSS-West-2229 Preston St.	202,893	D	-	202,893
937	R23-DSS-Beattie-531 N. 6Th St.	184,213	D	-	184,213
938	R24-DSS-Fourth Ave-811 4Th Ave.	281,207	D	-	281,207
939	R26-DSS-Eighteenth Ave-2224 18Th Ave.	229,521	D	-	229,521
940	R27-DSS-Michigan-763 Michigan Ave.	167,406	D	-	167,406
941	R35-DSS-Fourteenth St-1021 14Th St.	194,060	D	-	194,060
942	RP1-Tinley Woods-151 St & Harlem Ave	7,865	T	7,865	-
943	RP3-Pana Relay Pt Half Mi. N Of Pana-West Of I.C.R.R.	397,905	T	397,905	-
944	RP4-Brokaw-I.P. Co. Property-Brokaw-I.P. Co. Property	538,304	T	538,304	-
945	RP5-Garfield & Federal Terminal	298,587	T	298,587	-

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
946	S11-DSS-Rowe-N South St. W Wabash Rr	117,644	D	-	117,644
947	S12-DSS-Ransom-E. Campbell	74,761	D	-	74,761
948	S14-DSS-Kernan-1-2 Mi. S Kernan	159,564	D	-	159,564
949	S15-DSS-Toluca-50 W. Railroad St.	44,454	D	-	44,454
950	S16-DSS-Wenona-N. Center St.	173,697	D	-	173,697
951	S19-DSS-Tonica-Rt. 51	34,423	D	-	34,423
952	S20-DSS-Rutland-East Front St.	28,892	D	-	28,892
953	S21-DSS-Lostant-2 Mi. E & Half Mi. S Lostant	112,272	D	-	112,272
954	S25-DSS-Grand Rapids Twp.-6 Mi. E Grand Ridge On Grand RidgeRd.	93,691	D	-	93,691
955	S26-DSS-Blackstone-Rte. 170 1-2 Mi. S G M & O Rr	37,642	D	-	37,642
956	S27-DSS-Lowell-Center & Locust	40,887	D	-	40,887
957	S29-DSS-Grand Ridge-1-2 Mi. S Grand Ridge On Rt. 23	202,464	D	-	202,464
958	S312-ESS-Hoosier Energy, 14732 E. 2100 Road North, Pontiac, IL 61764	0	D	-	0
959	S35-DSS-Manville-S Rt 17 W Wabash Rr	187,265	D	-	187,265
960	S36-DSS-Verona-State Aid Rd. W Verona	128,704	D	-	128,704
961	S37-DSS-Bruce Twp.-2 Mi. N Streator Oakley Ave. & Cb& Q Rr	121,054	D	-	121,054
962	S38-DSS-Leonore-N. Gray St.	115,603	D	-	115,603
963	S39-DSS-Minonk-E Oak St. 1 Block N 8Th St.	46,901	D	-	46,901
964	S40-DSS-Lodemia-5 Mi. S & Half Mi. E Pontiac	151,884	D	-	151,884
965	S41-DSS-Eppards Point Twp.-3 Mi. S. & 1 Mi. E. Pontiac	120,178	D	-	120,178
966	S42-DSS-Cornell-2Nd & Prairie St.	171,210	D	-	171,210
967	S43-DSS-Odell-Front St.	49,570	D	-	49,570
968	S44-DSS-Streator-700 S. Illinois St.	231,744	D	-	231,744
969	S47-DSS-South Wilmington-Rice St. & Mazon River	24,982	D	-	24,982
970	S48-DSS-Streator-E First St. E North Otter Creek Rd.	157,235	D	-	157,235
971	S61-DSS-Streator 300 W. Cedar	298,403	D	-	298,403
972	S63-DSS-Gardner-105 E. Jefferson St.	102,430	D	-	102,430
973	S66-DSS-Pontiac-130 S. Chicago St.	301,425	D	-	301,425
974	S67-DSS-Mazon-Front St.	125,952	D	-	125,952
975	TDC499-13939-South-Weber-Road-Lockport	412,380	V	-	-
976	TSS-Addison Riverview Terminal	-	T	-	-
977	TSS-Arcadian-Wisconsin Electric Power Co	258	T	258	-
978	TSS-Benson-Illinois Power Co	493,863	T	493,863	-
979	TSS-Decatur-Illinois Power Co	3,135	T	3,135	-
980	TSS-Dumont-Indiana-Michigan Power Co.	17,366	T	17,366	-
981	TSS-Marselles-Illinois Power Co	-	T	-	-
982	TSS-Oglesby-Illinois Power Co	1,757	T	1,757	-
983	TSS-Olive -Indiana-Michigan Power Co	205,012	T	205,012	-
984	TSS-St. John-Northern Indiana Public Service Co	203,541	T	203,541	-
985	TSS-Tazewell-Central Illinois Light Co	475,051	T	475,051	-
986	UNKNOWN-Miscellaneous-Obsolete-Unavailable	253,124	V	-	-
987	UNKNOWN-Unspecified ComEd	2,469,047	V	-	-
988	W102-DSS-Fabyan-Western Rd. & S C & N W Rr	115,782	D	-	115,782
989	W10-DSS-Fox River Heights-School & Fox River Rds.	222,409	D	-	222,409
990	W114-DSS-Aurora-Illinois Ave. & Lancaster Ave.	162,641	D	-	162,641
991	W115-DSS-Glenwood Park-Rt. 25 & C.A. & E. Rr	171,200	D	-	171,200
992	W118-DSS-Kendall Twp.-Rte. 71 Half Mi. E Rte. 47	300,007	D	-	300,007
993	W119-DSS-Bristol Twp.-E Rte. 47 N Faxton Rd.	149,755	D	-	149,755
994	W12-DSS-Yorkville-E Rt. 47 N Cb & Q Rr	187,456	D	-	187,456
995	W13-DSS-Little Rock-E Eldamain Rd. S North River Rd.	26,993	D	-	26,993
996	W148-DSS-Aurora Twp.-Liberty St. & Parkside Ave.	107,030	D	-	107,030
997	W152-DSS-Aurora-Kensington Pl. W. Highland Ave.	472,025	D	-	472,025
998	W16-DSS-Aurora Twp.-Indian Trial E. Randall Rd.	85,199	D	-	85,199
999	W17-DSS-West Sugar Grove-Rt. 71 S Oswego Rd.	27,636	D	-	27,636
1000	W18-DSS-Sugar Grove Twp.-W Orchard Rd. S Jericho Rd.	85,761	D	-	85,761
1001	W19-DSS-Blackberry Twp.-Nw Pouley Rd. & Keslinger Rd.	225,597	D	-	225,597
1002	W202-DSS-St. Charles St.-Elgin St. & C M. St. Paul Rr	230,007	D	-	230,007
1003	W209-DSS-Kimball St.-Kimball St. E Brook Ave.	31,872	D	-	31,872
1004	W20-DSS-Lilly Lake-W Rte. 47 N Empire Rd.	165,604	D	-	165,604
1005	W211-DSS-Plato Center-Plato Rd. & Muirhead Rd.	163,970	D	-	163,970
1006	W216-DSS-Dundee Twp.-Lake Marion Rd. & Rte. 25	242,869	D	-	242,869
1007	W218-DSS-Carpentersville-Riverlet & Washington Sts.	233,892	D	-	233,892
1008	W233-DSS-Bartlett-Barlett Rd. & Onedia St.	21,788	D	-	21,788
1009	W236-DSS-Roselle-E Roselle Rd. N Irving Pk. Rd.	48,360	D	-	48,360
1010	W25-DSS-Pingree Grove-W Reinking Rd. S Highland	288,462	D	-	288,462
1011	W26-DSS-Elgin-N Big Timber Rd. W Sleepyhollow Rd.	37,816	D	-	37,816
1012	W28-DSS-Elgin Sunset Park-N Rt. 20 By-Pass Qtr Mi. E McleanBlvd.	24,605	D	-	24,605
1013	W29-DSS-Winfield Twp.-S Butterfield Rd. E J & E Rr	136,371	D	-	136,371
1014	W302-DSS-Warrenville-S Galusha Rd. On First Ave.	11,719	D	-	11,719
1015	W304-DSS-Wheaton-E Naperville Rd. S C N W Rr	62,527	D	-	62,527
1016	W30-DSS-Wheaton-Sunnyside Ave. Roosevelt Rd.	136,720	D	-	136,720
1017	W31-DSS-Milton Twp.-N Harrison St. W Gary St.	77,746	D	-	77,746
1018	W330-DSS-Glen Ellyn-Longfellow Ave. & Walnut St.	157,833	D	-	157,833

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
1019	W331-DSS-Lombard-S Willow E Main St.	154,641	D	-	154,641
1020	W332-DSS-York Twp.-W Grace St. N St. Charles Rd.	144,954	D	-	144,954
1021	W333-DSS-Villa Park-N Central W Ardmore	145,879	D	-	145,879
1022	W334-DSS-Villa Park-S Fairfield Ave. Half Mi. E Monterey Ave.	390,970	D	-	390,970
1023	W335-DSS-West Chicago-E Prince Crossing Rd. S Geneva Rd.	142,047	D	-	142,047
1024	W336-DSS-Winfield-W County Farm Rd. S Jewell Rd.	286,724	D	-	286,724
1025	W33-DSS-Wayne-S Army Trail Rd. E C A & E Rr	186,773	D	-	186,773
1026	W340-DSS-Weisbrook-S Weisbrook Rd. & Leabrook Ln.	117,838	D	-	117,838
1027	W342-DSS-Elmhurst-West Ave. & Second St.	102,759	D	-	102,759
1028	W343-DSS-Elmhurst-N Butterfield Rd. E York Rd.	161,946	D	-	161,946
1029	W345-DSS-Elmhurst-N First St. Alley E Larch Ave.	173,595	D	-	173,595
1030	W346-DSS-Addison-W Addison Rd. N Lake St.	218,410	D	-	218,410
1031	W348-DSS-Bensenville-Main St. Near Church Rd.	63,496	D	-	63,496
1032	W349-DSS-Bensenville-Green St. 1-2 Mi. E. York Rd.	421,167	D	-	421,167
1033	W354-DSS-York Center-S Roosevelt Rd. E Meyers Rd.	112,903	D	-	112,903
1034	W35A-DSS-Udina-Plank Rd and US 20	26,858	D	-	26,858
1035	W38-DSS-Downers Grove Twp.-87Th St. Lemont Rd.	66,702	D	-	66,702
1036	W39-DSS-Wasco-N Rte. 64 S Burlington Rd.	370,584	D	-	370,584
1037	W407-ESS-Fermi-Fermi	710,872	D	-	710,872
1038	W41-DSS-Downers Grove-Ogden Rd. & Lacey Rd.	53,045	D	-	53,045
1039	W43-DSS-Downers Grove-S. Rodgers E. Prospect Ave.	188,814	D	-	188,814
1040	W44-DSS-Lisle-Yender & Ogden	30,717	D	-	30,717
1041	W468-ESS-MALLARD LAKE LANDFILL-TAD (RELAYS) ONLY	87,882	D	-	87,882
1042	W46-DSS-Lisle Twp.-Maple Rd. Half Mi. E Hoffman	185,702	D	-	185,702
1043	W48-DSS-Hinsdale-E Rt. 83 & S C B & Q Rr	150,301	D	-	150,301
1044	W494-ESS-City of Geneva Co-1717 Averill Road, Geneva, IL 60134	-	D	-	-
1045	W499-ESS-Hoffer Plastics-500 Collins Ave.	115,196	D	-	115,196
1046	W50-DSS-Deerpath Rd.-Ceco Row Deerpath Rd.	238,511	D	-	238,511
1047	W51-DSS-Randall Rd.-W. Randall Rd. C.E.Co. Row	267,041	D	-	267,041
1048	W52-DSS-Lombard-E Highland Ave. S Maple	213,755	D	-	213,755
1049	W541-ESS-SW CORNER OF EOLA & DIEHL-2905 DIEHL	158,082	D	-	158,082
1050	W570-ESS-Ameritech-2600 Warrenville Rd.	64,299	D	-	64,299
1051	W600-ESS-Naperville-W Rte. 59 S Burlington NorthernRr	513,139	T	513,139	-
1052	W601-ESS-Naperville-Rte. 59	60,563	D	-	60,563
1053	W602-ESS-Naperville-Springbrook	63,809	D	-	63,809
1054	W603-ESS-Naperville-Royce	58,320	D	-	58,320
1055	W64-DSS-Downers Grove Twp.-Frontage Rd. (I-55) E Cass Ave.	251,679	D	-	251,679
1056	W71-DSS-Aurora-1449 N. Farnsworth Ave.	146,477	D	-	146,477
1057	W73-DSS-Blackberry Twsp.-DC at Bunker&Hughes, Kane County	88,231	D	-	88,231
1058	X300-DSS-Eastwood-2256 W. Eastwood	735,523	D	-	735,523
1059	X301-DSS-Belmont-5239 W. Belmont	667,562	D	-	667,562
1060	X304-DSS-Chase-7239 N. Western Av.	897,011	D	-	897,011
1061	X305-DSS-Seminary-3945 N. Seminary	370,084	D	-	370,084
1062	X307-DSS-Rosemont-6320 N. California	920,601	D	-	920,601
1063	X310-DSS-Albany Park-3145 W. Lawrence	856,118	D	-	856,118
1064	X311-DSS-Lehigh-7036 N. Lehigh	315,914	D	-	315,914
1065	X312-DSS-Newport-1044 W. Newport	867,282	D	-	867,282
1066	X313-DSS-Montrose-1058 W. Montrose	1,006,752	D	-	1,006,752
1067	X315-DSS-Neva-6330 N. Northwest Hwy.	837,230	D	-	837,230
1068	X318-DSS-Merrimac-6254 W. North	807,211	D	-	807,211
1069	X319-DSS-Uptown-1124 W. Lawrence	914,670	D	-	914,670
1070	X368-DSS-Sauganash-6029 N. Pulaski	917,618	D	-	917,618
1071	X380-DSS-Wrightwood-2617 N. Pulaski	840,704	D	-	840,704
1072	X381-DSS-Cortland-2452 W. Homer	391,040	D	-	391,040
1073	X39 - DSS - Portgage 4540 W. Waveland Ave.	253,366	D	-	253,366
1074	X454-ESS-Chicago North Headquarters-3500 N. California Ave.	22,594	D	-	22,594
1075	X5305-ESS-RESURRECTION HOSPITAL	51,692	D	-	51,692
1076	Y302-ESS-27th st vault	1,086,622	D	-	1,086,622
1077	Y308-DSS-Twenty-Eighth Street-2751 S. Pulaski Rd.	1,009,239	D	-	1,009,239
1078	Y310-DSS-Austin-5049 W. Madison	1,012,903	D	-	1,012,903
1079	Y314-DSS-Seventeenth Street-1701 W. Wabash	808,494	D	-	808,494
1080	Y323-ESS-Dupage Co. Water Commission-5555 W. Lexington	831	D	-	831
1081	Y365-DSS-Campbell-2543 W. Madison	1,232,103	D	-	1,232,103
1082	Y5181-ESS-Illinois-Public Aid-300 W. Pershing Rd.	19,691	D	-	19,691
1083	Y518B-ESS-Link Belt Co.-300 W. Pershing Rd.	13,447	D	-	13,447
1084	Y6424-ESS-Cook County-2600 S. California Ave.	4,430	D	-	4,430
1085	Y701-ESS-H Kramer & Co.-1347 W. 21St St.	6,756	D	-	6,756
1086	Y7642-ESS-QTS Data Center	4,253	D	-	4,253
1087	Y869-ESS-Boulevard Towers North-225 N. Michigan Ave.	52,840	D	-	52,840
1088	Y9511-ESS-First National Bank Plaza-33 S. Clark St.	193,720	D	-	193,720
1089	Y986-ESS-Board Of Trade-141 W. Jackson St.	187,604	D	-	187,604
1090	Z028-ESS-CTA ARCHER	36,276	D	-	36,276
1091	Z100-ESS-Tower Automotive Plant-12700 Crandoleet-Chicago	406,902	V	-	-

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
1092	Z300-DSS-Archer-5161 S. Archer	478,429	D	-	478,429
1093	Z302-DSS-Ewing-10425 Ewing Ave	295,530	D	-	295,530
1094	Z305-DSS-Keating-4717 W. 63Rd St.	284,953	D	-	284,953
1095	Z306-DSS-Narragansett-5521 S. Narragansett	566,967	D	-	566,967
1096	Z307-DSS-Oak Park-60Th & Oak Park Ave.	209,222	D	-	209,222
1097	Z310-DSS-Drexel-912 E. 87Th St.	423,642	D	-	423,642
1098	Z312-DSS-Exchange-7323 S. Exchange Ave.	335,224	D	-	335,224
1099	Z314-DSS-Justine-79Th & Justine Sts.	479,813	D	-	479,813
1100	Z315-DSS-Burnside-9440 S. Cottage Grove Ave.	256,810	D	-	256,810
1101	Z335-DSS-South Chicago-9347 S. Chicago Ave.	602,790	D	-	602,790
1102	Z4941-ESS-Ltv Steel-114-114Th St. & Burley Ave.	-	D	-	-
1103	Z501-ESS-West Pullman-1201 W 120th St, Chicago, IL 60643	25,072	D	-	25,072
1104	Z50934-ESS-U OF C 1155 E 60TH ST	8,804	D	-	8,804
1105	Z5242-ESS-Calumet Treatment Plant-400 E. 130Th St.	36,170	T	36,170	-
1106	Z524-ESS-METRO SANITARY	723,309	D	-	723,309
1107	Z52-ESS-Ford Motor Co.-12100 S. Torrence Ave.	95,192	D	-	95,192
1108	Z550-ESS-CTA 55TH STREET	111,047	D	-	111,047
1109	Z699-ESS-BIO-ENERGY-1700 E 138TH STREET	-	D	-	-
1110	Z715-ESS-REPUBLIC STEEL	444,787	D	-	444,787
1111	Z725-ESS-FINKL STEEL	154,395	D	-	154,395
1112		Grand Total		\$ 265,909,264	\$ 576,356,812
1113		Total Transmission	\$ 265,909,264	31.57%	
1114		Total Distribution	\$ 576,356,812	68.43%	
1115			\$ 842,266,077	100.00%	
1116		Total Various	\$ 199,370,952		
1117		Grand Total	\$ 1,041,637,029		

ATTACHMENT 9

ITEMIZATION OF ACCOUNT 105

Commonwealth Edison Company
Account 105 - Plant Held for Future Use
As of 12/31/2020

Line No.	Location (A)	Transmission (B)	Planned In Service Date (C)	Planned Use (D)	Distribution/ General Plant (E)	Total (F)
1	Charter Grove- (Land TSS South of ICG RR Total)	\$637,355	2020	Substation 345-138 kV		\$637,355
2	Goodings Grove-Indiana Widening / Crete TSS	\$1,206,117	2029-2032	Substation 345-138kV		\$1,206,117
3	Plato Center TSS (Land Rte 47 Between Barr & Rohrsen Rds -Kane Co)	\$426,467	2032-2035	Substation 345-138-34-12kV	\$617,255	\$1,043,722
4	Waukegan Station 345 kV Switchyard (Land)	\$799,826	2027-2030	Substation 345-138kV		\$799,826
5	Cherry Valley-Silver Lake (Land - ROW)	\$1,215,186	2032-2035	345-138 kV lines		\$1,215,186
6	Cherry Valley-Silver Lake (Easement ROW)	\$611,864	2032-2035	345-138 kV lines		\$611,864
7	Subtotal Cherry Valley-Silver Lake	\$1,827,050				\$1,827,050
8	Chicago-Northwestern R.R. (Land ROW-Skokie-Devon-Okton & Bryn Maur-Rogers Park & Evanston Twp.)	\$1,567,260	2029-2032	345 kV lines		\$1,567,260
9	Manville-Pontiac (Easement ROW)	\$528,398	2029-2032	345-138 kV lines		\$528,398
10	Plano-Charter Grove (Land ROW)	\$4,343,302	2032-2035	345-138 kV lines		\$4,343,302
11	Sugar Grove Blackberry (Land ROW Huntley-Woodstock Tap to Blackberry TSS 147)	\$408,473	2032-2035	138 kV lines		\$408,473
12	Wayne-Itasca (Land ROW)	\$4,099,384	2021-2024	345-138 kV lines		\$4,099,384
13	Wilton Center-Joliet (Easement ROW)	\$352,474	2032-2035	345 kV lines		\$352,474
14	Midway Court TSS	\$5,508,511	2020	Substation 345-138 kV		\$5,508,511
15	Eakin Creek TSS	\$2,670,479	2032-2035	Substation 138 kV		\$2,670,479
16	229 Co Rd - N Pawnee	\$272,637	2020	345 kV lines		\$272,637
17	Sugar Grove TSS	\$720,587	2022-2025	138kV Lines		\$720,587
18	Waterman Rte	\$517,629	2020-2021	Easement-ROW		\$517,629
19	14 Items Under \$250,000 Each (Transmission)	\$1,002,964	Various	Various		\$1,002,964
20	Plato Center	\$0	2032-2035	Substation 345-138-34-12kV	\$0	\$0
21	TSS Lakeview	\$0	2020 - 2023	Substation 138-12 kV	\$11,728,968	\$11,728,968
22	Rutland TDC	\$0	2032-2035	Substation 138-12 kV	\$372,830	\$372,830
23	Michgan Ave	\$0	2019-2020	Substation 345-138-34-12kV	\$458,608	\$458,608
24	25 Items Under \$250,000 Each (Distribution)	\$0	Various	Various	\$1,211,241	\$1,211,241
25	1 item less than \$250,000 (General Plant)	\$0	Various	Various	\$1,281	\$1,281
24	Total Property Held for Future Use	\$26,888,913			\$13,772,928	\$41,279,096

ATTACHMENT 10

ITEMIZATION OF ACCOUNT 255

Commonwealth Edison Company
Account 255 - Accumulated Deferred Investment Tax Credits
As of 12/31/2020

Line No.	FERC Account (A)	Description (B)	Subaccount (C)	Subaccount Description (D)	Amount (E)
1	255000	Acc Def Inv Tax Credits	255000	Unamortized Investment Tax Credit	22,841
2	255000	Acc Def Inv Tax Credits	255020	ITC 4% job development	4,985
3	255000	Acc Def Inv Tax Credits	255030	ITC 10% plant/equip	1,607,108
4					<u>\$ 1,634,934</u>

ATTACHMENT 11

ITEMIZATION OF ACCOUNT 450

Commonwealth Edison Company
Account 450 - Forfeited Discounts
2020 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (1) (D)	Other (E)	Total (F)
1	410000	Late Payment Fees in Connection with Electric Service	\$ (11,684,514)	\$ (1,705,925)	\$ -	\$ (13,390,439)
2	410000	Late Payment Fees in Connection with Electric Service - PORCB	(3,954,295)	-	-	(3,954,295)
3	410000	Late Payment Fees in Connection with Non Standard Service	(625)	(91)	-	(716)
4	410000	Earned Finance Charge on Deferred Payment Agreements	(2,003)	(293)	-	(2,296)
5			<u>\$ (15,641,437)</u>	<u>\$ (1,706,309)</u>	<u>\$ -</u>	<u>\$ (17,347,746)</u>

Notes:

(1) Total operating revenues - 2020 (Total Sales of Electricity Revenue)
Per 2020 FERC Form 1, Page 300, Line 27:
Amounts based on 2019 Transmission Filing
Transmission Revenue Requirement (2020 Forecast from May 2020 Filing)
Schedule 1A Revenue Credit (2020 Forecast from May 2020 Filing)

<u>\$ 5,892,689,466</u>	
\$ 727,930,985	12.35%
22,790,279	0.39%
<u>\$ 750,721,264</u>	<u>12.74%</u>

ATTACHMENT 12

ITEMIZATION OF ACCOUNT 451

Commonwealth Edison Company
Account 451 - Miscellaneous Service Revenues
2020 Actual

Line No.	Subaccount (A)	Description (B)		Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	410050	Return Check Charges	(1)	(734,077)	\$ (107,174)	\$ -	\$ (841,251)
2	410090	Reconnection Fees	(2)	(193,340)	-	-	(193,340)
3	412000	Call Center Referral Revenue	(2)	(107,100)	-	-	(107,100)
4	412000	Fees from real estate lease applications and customer studies.	(3)	(3,955)	(52,820)	-	(56,775)
5	412000	Temporary Services	(2)	(2,608,737)	-	-	(2,608,737)
6	412000	Electric Choice Fees	(4)	(29,938)	-	-	(29,938)
7	412000	Meter Tampering	(2)	(112,742)	-	-	(112,742)
8	412000	Energy Marketplace Revenue	(2)	(374,651)	-	-	(374,651)
9	412000	Deferred Payment (DPA) Fees		(841,644)	-	-	(841,644)
10	412000	Interconnection Application Fee	(2)	(906,619)	-	-	(906,619)
11	412000	Other Miscellaneous Service Revenues	(2)	<u>(1,305,172)</u>	<u>-</u>	<u>-</u>	<u>(1,305,172)</u>
12				<u>\$ (7,217,975)</u>	<u>\$ (159,994)</u>	<u>\$ -</u>	<u>\$ (7,377,969)</u>

Notes:

(1) Transmission portion calculated using allocator on Attachment 11.

12.73987%

(2) All miscellaneous service revenues are assigned 100% to Distribution & Customer due to the nature of the product/service.

(3) Represents income from 3rd party fees for lease applications. Allocated based on direct assignment of rental income from property leases to the plant account identification of leased properties.

(4) Fees from "interval data request services" - special meter readings.

ATTACHMENT 13

FACTORS INFLUENCING CHANGE IN ANNUAL REVENUE REQUIREMENT

ComEd Transmission Formula Rate Reconciliation
Net Zonal Revenue Requirement - 2019 vs. 2020
(In Thousands)

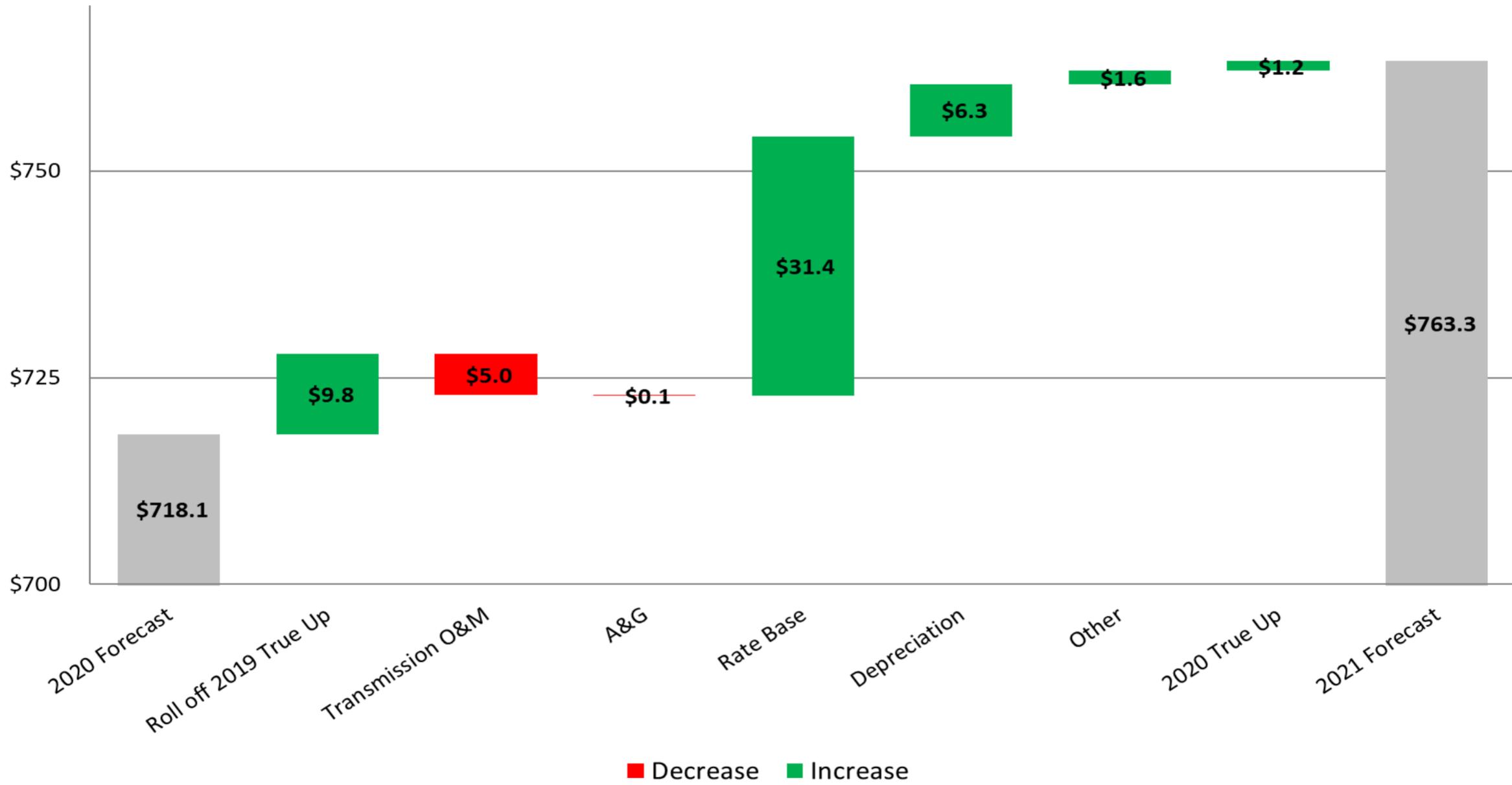
	2019 w/2020 Pro Forma Plant Additions	True up to 2020 Actual	2019 - 2020 Changes	2020 - 2021 Changes	2021 Pro Forma Plant Additions	2020 w/2021 Pro Forma Plant Additions
Rate Base	\$ 3,844,859	\$ 3,793,713	\$ (51,146)	\$ 191,784	\$ 111,022	\$ 4,096,519
Revenue Requirement						
Rate Base Revenue Requirement (1)	397,938	396,891	-1,047	20,521	11,902 (2)	429,314
Transmission O&M	126,759	121,718	-5,041			121,718
A&G (allocated and assigned)	58,282	58,198	-84	24		58,222
Depreciation Expense	172,767	179,074	6,307 (2)			179,074
Other	-29,664	-28,545	1,119	514		-28,030
Net Revenue Requirement	726,081	727,335	1,254	21,059	11,902	760,297
Incentive ROE	1,850	1,734	-115	78		1,812
Net Zonal Revenue Requirement	727,931	729,070	1,139	21,137	11,902	762,109
PORCB Adjustment	0		0	0		0
True Up	7,009		-5,870			1,139
True Up (Interest)	-16,790		16,829			39
Total Net Zonal Revenue Requirement, Including True-Up	\$ 718,149	\$ 729,070	\$ 12,098	\$ 21,137	\$ 11,902	\$ 763,287

(1) Includes gross up for income taxes.

(2) Increased plant additions are driving rate base increase along with depreciation expense increases.

Other	\$ 1,596
Remove 2019 Roll Off of TU	\$ 9,782
Add 2020 Roll On of TU	\$ 1,178

**ComEd Transmission Formula Rate Reconciliation
 Net Zonal Revenue Requirement - 2020 vs. 2021
 (in millions)**



ATTACHMENT H-13A

Commonwealth Edison Company		FERC Form 1	2020 True-Up
Formula Rate -- Appendix A		Page # or Instruction	
		Notes	
Shaded cells are input cells			
Allocators			
Wages & Salary Allocation Factor			
1	Transmission Wages Expense	p354.21.b	42,813,156
2	Total Wages Expense	p354.28.b	343,589,792
3	Less A&G Wages Expense	p354.27.b	43,193,873
4	Total Wages Less A&G Wages Expense	(Line 2 - Line 3)	300,395,919
5	Wages & Salary Allocator	(Line 1 / Line 4)	14.2522%
Plant Allocation Factors			
6	Electric Plant in Service	(Note B) p207.104.g	32,068,721,086
7	Accumulated Depreciation (Total Electric Plant)	(Note J) p219.29.c	9,196,208,772
8	Accumulated Amortization	(Note A) p200.21.c	698,236,942
9	Total Accumulated Depreciation	(Line 7 + 8)	9,894,445,714
10	Net Plant	(Line 6 - Line 9)	22,174,275,372
11	Transmission Gross Plant	(Line 29 - Line 28)	6,593,250,487
12	Gross Plant Allocator	(Line 11 / Line 6)	20.5598%
13	Transmission Net Plant	(Line 41 - Line 28)	4,825,987,818
14	Net Plant Allocator	(Line 13 / Line 10)	21.7639%
Plant Calculations			
Plant In Service			
15	Transmission Plant In Service	(Note B) p207.58.g	6,153,263,148
16	For Reconciliation only - remove New Transmission Plant Additions for Cui For Reconciliation Only	Attachment 6	344,394,940
17	New Transmission Plant Additions for Current Calendar Year (weighted by	(Note B) Attachment 6	100,610,872
18	Total Transmission Plant	(Line 15 - Line 16 + Line 17)	5,909,479,079
19	General	p207.99.g	2,646,911,080
20	Intangible	p205.5.g	885,046,948
21	Total General and Intangible Plant	(Line 19 + Line 20)	3,531,958,028
22	Less: General Plant Account 397 -- Communications	p207.94.g	1,041,637,029
23	General and Intangible Excluding Acct. 397	(Line 21 - Line 22)	2,490,320,999
24	Wage & Salary Allocator	(Line 5)	14.25%
25	General and Intangible Plant Allocated to Transmission	(Line 23 * Line 24)	354,926,597
26	Account No. 397 Directly Assigned to Transmission	Attachment 5	328,844,810
27	Total General and Intangible Functionalized to Transmission	(Line 25 + Line 26)	683,771,408
28	Plant Held for Future Use (Including Land)	(Note C) Attachment 5	26,888,911
29	Total Plant In Rate Base	(Line 18 + Line 27 + Line 28)	6,620,139,398
Accumulated Depreciation			
30	Transmission Accumulated Depreciation	(Note J) p219.25.c	1,408,139,204
31	Accumulated General Depreciation	(Note J) p219.28.c	1,032,952,998
32	Less: Amount of General Depreciation Associated with Acct. 397	(Note J) Attachment 5	648,987,445
33	Balance of Accumulated General Depreciation	(Line 31 - Line 32)	383,965,553
34	Accumulated Amortization	(Line 8)	698,236,942
35	Accumulated General and Intangible Depreciation Ex. Acct. 397	(Line 33 + 34)	1,082,202,495
36	Wage & Salary Allocator	(Line 5)	14.25%
37	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission	(Line 35 * Line 36)	154,238,128
38	Percent of Acct. 397 Directly Assigned to Transmission	(Line 26 / Line 22)	31.57%

39	Amount of Gen. Depr. Associated with Acct. 397 Directly Assigned to Trans.	(Line 38 * Line 32)	204,885,336
40	Total Accumulated Depreciation	(Sum Lines 30, 37 & 38)	1,767,262,669
41	Total Net Property, Plant & Equipment	(Line 29 - Line 40)	4,852,876,729

Adjustment To Rate Base

Accumulated Deferred Income Taxes (ADIT)			
42a	Account No. 190 (ADIT)	(Note V)	Attachment 1A - ADIT, 13,409,598
42b	Account No. 281 (ADIT - Accel. Amort)	(Note V)	Attachment 1A - ADIT, 0
42c	Account No. 282 (ADIT - Other Property)	(Note V)	Attachment 1A - ADIT, -837,732,976
42d	Account No. 283 (ADIT - Other)	(Note V)	Attachment 1A - ADIT, -9,166,791
42e	Account No. 255 (Accum. Deferred Investment Tax Credits)	(Note U)	Attachment 1A - ADIT, 0
42f	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42a + 42b + 42c + 42d + 42e) -833,490,168
Unamortized Deficient / (Excess) ADIT			
42g	Unamortized Deficient / (Excess) (Federal)	(Note W)	Attachment 1B - ADIT / (Excess) -355,791,472
42h	Unamortized Deficient / (Excess) ADIT (State)	(Note W)	Attachment 1B - ADIT / (Excess) 41,712,325
42i	Unamortized Deficient / (Excess) ADIT Allocated to Transmission		(Line 42g + 42h) -314,079,147
42j	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42f + 42i) -1,147,569,315
CWIP for Incentive Transmission Projects			
43	CWIP Balances for Current Rate Year	(Note H)	Attachment 6 0
Prepayments			
44	Prepayments (excluding Prepaid Pension Asset)	(Note A)	Attachment 5 3,945,352
Materials and Supplies			
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c 0
46	Wage & Salary Allocator		(Line 5) 14.25%
47	Total Undistributed Stores Expense Allocated to Transmission		(Line 45 * Line 46) 0
48	Transmission Materials & Supplies	(Note T)	p227.8.c + p227.5.c 61,970,849
49	Total Materials & Supplies Allocated to Transmission		(Line 47 + Line 48) 61,970,849
Cash Working Capital			
50	Operation & Maintenance Expense (excluding Interest Only Return on Prepaid Pension Asset)		(Line 85 - Line 84) 179,915,672
51	1/8th Rule		1/8 12.5%
52	Total Cash Working Capital Allocated to Transmission		(Line 50 * Line 51) 22,489,459
Network Credits			
53	Outstanding Network Credits	(Note N)	Attachment 5 0
54	Total Adjustment to Rate Base		(Lines 42j + 43 + 44 + 49) -1,059,163,655
55	Rate Base		(Line 41 + Line 54) 3,793,713,074

Operations & Maintenance Expense

Transmission O&M			
56	Transmission O&M		Attachment 5 121,717,870
57	Less Account 565		Attachment 5 10,351,475
58	Plus Transmission Revenue Requirement of Commonwealth Edison of Indiana booked to A		Attachment 5 10,351,475
59	Plus Schedule 12 Charges billed to Transmission Owner and booked to	(Note O)	PJM Data
60	Plus Transmission Lease Payments	(Note A)	p200.4.c 0
61	Transmission O&M		(Lines 56 - 57 + 58 + 59) 121,717,870
Allocated Administrative & General Expenses			
62	Total A&G		Attachment 5 425,550,945
63	Plus: Fixed PBOP expense	(Note J)	fixed -6,752,430
64	Less: Actual PBOP expense		Attachment 5 -1,076,977
65	Less: Salaries and Benefits of specified Exelon Corp top executives		Attachment 5 9,148,428
66	Less: Power Procurement Expense		Attachment 5 455,387
67	Less Property Insurance Account 924		p323.185.b 1,512,036
68	Less Regulatory Commission Exp Account 928	(Note E)	p323.189.b 2,762,765
69	Less General Advertising Exp Account 930.1		p323.191.b 6,087,724
70	Less EPRI Dues	(Note D)	p352 & 353 0
71	Administrative & General Expenses		Sum (Lines 62 to 70) - 399,909,152

72	Wage & Salary Allocator		(Line 5)	14.25%
73	Administrative & General Expenses Allocated to Transmission		(Line 71 * Line 72)	56,996,024
Directly Assigned A&G				
74	Regulatory Commission Exp Account 928	(Note G)	Attachment 5	872,700
75	General Advertising Exp Account 930.1	(Note K)	Attachment 5	0
76	Subtotal - Accounts 928 and 930.1 - Transmission Related		(Line 74 + Line 75)	872,700
77	Property Insurance Account 924		(Line 67)	1,512,036
78	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
79	Total Accounts 928 and 930.1 - General		(Line 77 + Line 78)	1,512,036
80	Net Plant Allocator		(Line 14)	21.76%
81	A&G Directly Assigned to Transmission		(Line 79 * Line 80)	329,078
Interest on Prepaid Pension Asset				
82	Prepaid Pension Asset (net of associated ADIT)		Attachment 5	104,139,258
83	LTD Cost Rate		(Line 120)	4.18%
84	Interest on Prepaid Pension Asset		(Line 82 * Line 83)	4,356,862
85	Total Transmission O&M and Interest on Prepaid Pension Asset		(Lines 61 + 73 + 76 + 84)	184,272,534

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense Including Amortization of Limited Tern	(Note J)	p336.7.b&c&d	136,695,557
87	General Depreciation Expense Including Amortization of Limited Term Plar	(Note J)	p336.10.b&c&d	126,263,642
88	Amount of General Depreciation Expense Associated with Acct. 397	(Note J)	Attachment 5	76,189,524
89	Balance of General Depreciation Expense		(Line 87 - Line 88)	50,074,118
90	Intangible Amortization	(Note A)	p336.1.d&e	78,502,435
91	Total		(Line 89 + Line 90)	128,576,553
92	Wage & Salary Allocator		(Line 5)	14.25%
93	General Depreciation & Intangible Amortization Allocated to Transmission		(Line 91 * Line 92)	18,325,043
94	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission		(Line 88 * Line 38)	24,053,033
95	General Depreciation and Intangible Amortization Functionalized to Transmission		(Line 93 + Line 94)	42,378,075
96	Total Transmission Depreciation & Amortization		(Lines 86 + 95)	179,073,632

Taxes Other than Income Taxes

97	Taxes Other than Income Taxes		Attachment 2	10,716,454
98	Total Taxes Other than Income Taxes		(Line 97)	10,716,454

Return \ Capitalization Calculations

Long Term Interest				
99	Long Term Interest		Attachment 5	387,811,411
100	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
101	Long Term Interest		(Line 99 - Line 100)	387,811,411
102	Preferred Dividends	enter positive	p118.29.c	0
Common Stock				
103	Proprietary Capital		p112.16.c	11,328,575,360
104	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	0
105	Less Preferred Stock		(Line 114)	0
106	Less Account 216.1		p112.12.c	36,915,608
107	Common Stock		(Line 103 - 104 - 105 - 106)	11,291,659,752
Capitalization				
108	Long Term Debt		p112.18-21.c	9,284,786,000
109	Less Loss on Reacquired Debt		p111.81.c	21,232,602
110	Plus Gain on Reacquired Debt		p113.61.c	0
111	Less ADIT associated with Gain or Loss		Attachment 1A - ADIT,	-6,052,353
112	Less LTD on Securitization Bonds	(Note P)	Attachment 8	0
113	Total Long Term Debt		(Line 108 - 109 + 110 - 111)	9,269,605,751
114	Preferred Stock		p112.3.c	0

115	Common Stock			(Line 107)	11,291,659,752
116	Total Capitalization			(Sum Lines 113 to 115)	20,561,265,503
117	Debt %	Total Long Term De	(Note Q)	(Line 113 / Line 116)	45.1%
118	Preferred %	Preferred Stock		(Line 114 / Line 116)	0.0%
119	Common %	Common Stock	(Note Q)	(Line 115 / Line 116)	54.9%
120	Debt Cost	Total Long Term Debt		(Line 101 / Line 113)	4.18%
121	Preferred Cost	Preferred Stock		(Line 102 / Line 114)	0.00%
122	Common Cost	Common Stock	(Note J)	Fixed	11.50%
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * Line 120)	1.89%
124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * Line 121)	0.00%
125	Weighted Cost of Common	Common Stock		(Line 119 * Line 122)	6.32%
126	Rate of Return on Rate Base (ROR)			(Sum Lines 123 to 125)	8.20%
127	Investment Return = Rate Base * Rate of Return			(Line 55 * Line 126)	311,145,085

Composite Income Taxes

Income Tax Rates

128	FIT=Federal Income Tax Rate		(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite		(Note I)		9.50%
130	p	(percent of federal income tax deductible Per State Tax Code			0.00%
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$			28.51%
132a	T / (1-T)				39.87%
132b	Tax Gross-Up Factor	$1 * 1 / (1 - T)$			1.3987

ITC Adjustment

133	Investment Tax Credit Amortization		(Note U)	enter negative	Attachment 1A - ADIT	-1,634,934
134	Tax Gross-Up Factor				(Line 132b)	1.3987
135	Net Plant Allocation Factor				(Line 14)	21.76%
136	ITC Adjustment Allocated to Transmission				(Line 133 * 134 * 135)	(497,693)

Other Income Tax Adjustment

136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciat	(Note R)		Attachment 5, Line 136	273,554
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission	(Note R)		Attachment 5, Line 136	-8,226,431
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Cr	(Note R)		Attachment 5, Line 136	1,317,206
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note R)		Attachment 5, Line 136	0
136e	Other Income Tax Adjustments - Expense / (Benefit)			(Line 136a + 136b + 136c + 136d)	-6,635,672
136f	Tax Gross-Up Factor			(Line 132b)	1
136g	Other Income Tax Adjustment			(Line 136e * 136f)	-9,281,309

137	Income Tax Component =			$(T/1-T) * \text{Investment Return} * (1 - (WCLTD/R [Line 132a * Line 127 * (1 - (ITC Adjustment Allocated to Transmission / Total Capitalization)]))$	95,524,690
138	Total Income Taxes			(Line 136 + Line 136g)	85,745,689

Revenue Requirement

Summary

139	Net Property, Plant & Equipment			(Line 41)	4,852,876,729
140	Total Adjustment to Rate Base			(Line 54)	-1,059,163,655
141	Rate Base			(Line 55)	3,793,713,074
142	Total Transmission O&M			(Line 85)	184,272,534
143	Total Transmission Depreciation & Amortization			(Line 96)	179,073,632
143a	Abandoned Plant Recovery Associated with Superconductor Cable Develo	(Note S)			0
144	Taxes Other than Income			(Line 98)	10,716,454
145	Investment Return			(Line 127)	311,145,085
146	Income Taxes			(Line 138)	85,745,689

147	Gross Revenue Requirement			(Sum Lines 142 to 146)	770,953,393
-----	----------------------------------	--	--	-------------------------------	--------------------

Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities

148	Transmission Plant In Service			(Line 15)	6,153,263,148
149	Excluded Transmission Facilities	(Note M)		Attachment 5	0
150	Included Transmission Facilities			(Line 148 - Line 149)	6,153,263,148
151	Inclusion Ratio			(Line 150 / Line 148)	100.00%
152	Gross Revenue Requirement			(Line 147)	770,953,393

153	Adjusted Gross Revenue Requirement		(Line 151 * Line 152)	770,953,393
Revenue Credits & Interest on Network Credits				
154	Revenue Credits		Attachment 3	43,617,982
155	Interest on Network Credits	(Note N)	Attachment 5	0
156	Net Revenue Requirement		(Line 153 - Line 154 +	727,335,411
Net Plant Carrying Charge				
157	Gross Revenue Requirement		(Line 152)	770,953,393
158	Net Transmission Plant		(Line 15 - Line 30)	4,745,123,944
159	Net Plant Carrying Charge		(Line 157 / Line 158)	16.25%
160	Net Plant Carrying Charge without Depreciation		(Line 157 - Line 86) / Li	13.37%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - Line 86 - Lir	5.00%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE				
162	Gross Revenue Requirement Less Return and Taxes		(Line 152 - Line 145 - L	374,062,620
163	Increased Return and Taxes		Attachment 4	426,031,257
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + Line 163)	800,093,877
165	Net Transmission Plant		(Line 15 - Line 30)	4,745,123,944
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / Line 165)	16.86%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 164 - Line 86) / L	13.98%
168	Net Revenue Requirement		(Line 156)	727,335,411
169	True-up amount		Attachment 6	0
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not paid		Attachment 7	1,734,406
171	Facility Credits under Section 30.9 of the PJM OATT		Attachment 5	0
172	Net Zonal Revenue Requirement		(Line 168 + 169 + 170 +	729,069,817
Network Zonal Service Rate				
173	1 CP Peak	(Note L)	PJM Data	0
174	Rate (\$/MW-Year)		(Line 172 / 173)	
175	Network Service Rate (\$/MW/Year)		(Line 174)	0

Notes

A Electric portion only

B Line 16, for the Reconciliation, includes New Transmission Plant that was actually placed in service weighted by the number of years in service. Line 17 includes New Transmission Plant to be placed in service in the current calendar year that is not included in the PJM (time-weighted) as shown on Attachment 6.

C Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an inte

D Includes all EPRI Annual Membership Dues

E Includes all Regulatory Commission Expenses

F Includes Safety related advertising included in Account 930.1

G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting items;

H CWIP can only be included if authorized by the Commission.

I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.

J ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC. PBOP expense is fixed until changed as the result of a filing at FERC.

Depreciation rates shown in Attachment 9 are fixed until changed as the result of a filing at FERC.

If book depreciation rates are different than the Attachment 9 rates, ComEd will provide workpapers at the annual update to depreciation expense and depreciation accruals to Form No. 1 amounts.

K Education and outreach expenses relating to transmission, for example siting or billing

L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in

M Amount of transmission plant excluded from rates per Attachment 5.

N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.

Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmisison Own

- O** Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 in Transmission O&M on Line 56. If they are booked to Acct 565, they are included on Line 59.
- P** Securitization bonds may be included in the capital structure.
- Q** Equity and debt ratios will be the ratios determined by the actual capital structure and the specified calculation processes of period May 1, 2007 through May 31, 2009 the formula produces an equity ratio exceeding 58.0%, the formulaic value at Line 116 and the formulaic value at Line 117 shall be manually set to 42.0% less the percentage shown at Line 118.
If, during the period June 1, 2009 through May 31, 2010, the formula produces an equity ratio exceeding 57.0%, the formula set to 57% and the value at Line 117 shall be manually set to 43.0% less the percentage shown at Line 118.
If, during the period June 1, 2010 through May 31, 2011, the formula produces an equity ratio exceeding 56.0%, the formula set to 56% and the value at Line 117 shall be manually set to 44.0% less the percentage shown at Line 118.
If, during any period following May 31, 2011, the formula produces an equity ratio exceeding 55.0%, the formulaic value at Line 116 and the formulaic value at Line 117 shall be manually set to 45.0% less the percentage shown at Line 118.

**Commonwealth Edison Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet**

Line	ADIT	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	
1	ADIT-190	13,409,598	-	-	893,825	12,515,774	Total entered in Appendix A, Line 42a
2	ADIT-281	-	-	-	-	-	Total entered in Appendix A, Line 42b
3	ADIT-282	(837,732,976)	-	(131,994,310)	(705,738,666)	-	Total entered in Appendix A, Line 42c
4	ADIT-283	(9,166,791)	-	-	(2,486,016)	(6,680,775)	Total entered in Appendix A, Line 42d
5	Subtotal - Transmission ADIT	(833,490,168)	-	(131,994,310)	(707,330,858)	5,834,999	

Line	Description	Total
6	ADIT (Reacquired Debt)	(6,052,353)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-13A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-13A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-190	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Accrued Holiday Pay Provision	(723,108)	-	-	-	(723,108)	Accelerated tax deduction related to Holiday Pay. Underlying O&M expense related to all functions.
Accrued Vacation Pay Provision	9,597,440	-	-	-	9,597,440	Capitalized portion of vacation pay earned and expensed for books. Deductible for income tax purposes when paid. Related to all functions.
Pending Litigation Reserve	14,253	14,253	-	-	-	Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. For income tax purposes, these amounts are deductible when paid.
Charitable Contributions	-	-	-	-	-	For tax purposes, the charitable contribution deduction is limited to 10% of taxable income. If an amount cannot be deducted in a given year, the deduction can be carried forward and used when taxable income is available in the following 5 years.
Obsolete Materials - net change in provision	1,669,214	-	-	1,669,214	-	For book, expense taken when identified as obsolete; For tax, the expense is taken when actually disposed. Related to all functions.
Provision for Bad Debt: Uncollectible Accounts Reserve	32,166,173	32,166,173	-	-	-	Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Related to retail operations.
Damage to Company Property Reserve	1,485,538	-	-	1,485,538	-	Book expense for damage as identified; tax deduction when fully written-off and all collection efforts abandoned. Related to all functions.
Taxes Other Than Income Taxes	952,162	-	-	952,162	-	Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. Related to all functions.
Incentive Compensation Plan	(0)	-	-	-	(0)	Book records an accrual in filing year on estimated payouts. For income tax purposes, the expense is deductible when paid. Related to all functions.
Liability For Severance Plans	614,429	-	-	-	614,429	Book records an accrual. For income tax purposes, the severance accrual is deductible when paid. Related to all functions.
CPS Energy Efficiency Fund - reserve change	492,558	492,558	-	-	-	Relates to agreement between ComEd and Chicago Public School to implement energy efficiency project funds. Book records based on an accrual; tax records when payment actually made. Related to retail functions, thus non-jurisdictional.
Other Accrued Expenses	1,516,206	1,516,206	-	-	-	Book is recording accruals for other non-jurisdictional expenses.
Other Current	7,700,489	-	-	-	7,700,489	Relates to Accounts Payables. Book records the expense as known; tax records when paid out. Related to all functions.
Partnerships	723,114	723,114	-	-	-	Investment in partnerships. Non-Utility.
Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	157,039	157,039	-	-	-	Reserves for remediation of Superfund sites. Reserves are not deductible for tax purposes. Not fixed and determinable. Book liability (taken to the expense on book), for taxes these are non-recognized until settled/paid. Superfund is reimbursed. Not related to wholesale operations.
Executive uninsured death benefits after retirement	866,331	-	-	-	866,331	Reserve is not tax deductible, expense for books, tax expensed when payments made. Related to all functions.
FAS 123R - Stock Options; Other Equity Based Compensation	1,922,811	-	-	-	1,922,811	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
Workers Compensation and Bodily Injury Reserve	25,278,356	-	-	-	25,278,356	These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid. Related to all functions.
Management Deferred Compensation Plan	9,083,976	-	-	-	9,083,976	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Related to all functions.
Manufactured Gas Plants - Provision	83,486,013	83,486,013	-	-	-	The MGP liability account is used to record the estimated remediation costs. The estimated remediation costs are not deductible for tax purposes. Associated expenses are run through Rider ECR. Not related to wholesale operations.
Merger Costs	1	1	-	-	-	Costs incurred with UNICOM merger (2001). Not related to wholesale operations.
Post Retirement Health Care Liability - Provision	50,664,917	50,664,917	-	-	-	Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund. Related liability not deducted from rate base.
Supplemental management retirement plan	1,208,101	-	-	-	1,208,101	Book accrues anticipated Supplemental Management Retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid. Related to employees in all functions.
Long Term Incentive Cash	32,267,344	-	-	-	32,267,344	Book expense recognized at the time of determination, not recognized for taxes until paid out. Related to employees in all functions.
Midwest Generation Settlement Asset	0	0	-	-	-	This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Accrued Interest	125,787	125,787	-	-	-	Accrued interest related to income tax refund claims.
Regulatory (Asset)/Liab: Transmission Rates Recovery	620,432	620,432	-	-	-	Reg asset established to recover transmission rate under/over recoveries. Deferred tax asset/liability will unwind as fluctuations are recovered or billed to the rate payers. The fluctuation is not included in taxable income.
Unamortized Investment Tax Credits - 190	344,054	-	-	344,054	-	Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Payroll Tax Deferral	8,201,543	8,201,543	-	-	-	Reflects tax adjustment required as a result of the deferral of employer payroll tax obligation pursuant to CARES Act.
Income Tax Regulatory Asset	(8,866,857)	(8,866,857)	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-190 (FERC Form)	261,568,315	169,301,178	-	4,450,967	87,816,170	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(344,054)	-	-	(344,054)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	8,866,857	8,866,857	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	(50,664,917)	(50,664,917)	-	-	-	
Total: ADIT-190	219,426,201	127,503,118	-	4,106,913	87,816,170	
Wages & Salary Allocator					14.2522%	
Net Plant Allocator				21.7639%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	13,409,598	-	-	893,825	12,515,774	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT- 282	Total	Gas, Production, Distribution, or Other Related	Only Transmission	Plant	Labor	Justification
Plant Related - Deferred Taxes	(3,243,128,867)	-	-	(3,243,128,867)	-	Property basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes. Related to all functions.
Plant Related - Flow-Through Balances	390,935	390,935	-	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
AFUDC Equity - Tax Basis Differences	(45,438,049)	(34,948,841)	(10,489,208)	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Repairs - Distribution	(1,100,236,105)	(1,100,236,105)	-	-	-	This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Distribution
Repairs - Transmission	(131,994,310)	-	(131,994,310)	-	-	This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Transmission
Competitive Transition Charge (CTC)	(8,596,512)	(8,596,512)	-	-	-	Relates to the deferred recognition of CTC revenues.
Contributions in Aid of Construction (CIAC)	100,737,718	100,737,718	-	-	-	Beginning in 2009, CIAC is grossed up for income taxes. Tax gross-up amounts are now collected from customers paying the CIAC. Deferred tax for these amounts is not included in rate base.
Property Revaluation Due To Merger	1,523,901	1,523,901	-	-	-	Non-utility.
Transmission Upgrade - EastWest	10,081,967	10,081,967	-	-	-	Relates to contributions received from a subsidiary for an upgrade to the transmission system.
Income Tax Regulatory Liability	570,785,077	570,785,077	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-282 (FERC Form)	(3,845,874,244)	(460,261,859)	(142,483,518)	(3,243,128,867)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	35,275	(390,935)	-	426,210	-	Plant - merger
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	45,438,049	34,948,841	10,489,208	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(570,785,077)	(570,785,077)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-282	(4,371,185,996)	(996,489,030)	(131,994,310)	(3,242,702,657)	-	
Wages & Salary Allocator					14.2522%	

Commonwealth Edison Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Net Plant Allocator				21.7639%	
Transmission Allocator			100.0000%		
Other Allocator		0.0000%			
ADIT - Transmission	(837,732,976)	-	(131,994,310)	(705,738,666)	-

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A) ADIT-283	(B) Total	(C) Gas, Production, Distribution, or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
Chicago Arbitration settlement	0	0	-	-	-	Relates to 1992 franchise agreement with City of Chicago. Non jurisdictional.
Cloud Computing Costs	(6,209,163)	-	-	(6,209,163)	-	Deferred Cloud Implementation Costs recorded to GL accounts 174985 & 186985 which are capitalized for book purposes but eligible for immediate expensing for tax purposes
Accrued Benefits	1,917,671	-	-	-	1,917,671	Relate to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
Deferred Gain on Sale of Easement	(3,424,128)	-	-	(3,424,128)	-	ComEd sold easements and deferred the gain. Related to all functions.
Incentive pay capitalized (Global Settlement)	(1,684,476)	(1,684,476)	-	-	-	Represents the 2003 Agreement relating to various programs and initiatives. Book recorded the liability and is amortizing monthly. Tax deducted the payments in each of the 4 years when made. Not wholesale related.
Loss on reacquired debt	(6,052,353)	(6,052,353)	-	-	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on Appendix A, line 111.
Hedging Instruments	-	-	-	-	-	Hedging program intended to reduce exposure to energy price volatility. For income tax purposes, hedging gains or losses are includible in taxable income when a realization event occurs.
Midwest Generation Settlement Liab	(0)	(0)	-	-	-	This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Pension Contribution - Net of Book Provision 9.5%	(48,792,922)	-	-	-	(48,792,922)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
Prepaid Pension contribution (shareholder-funded)	(291,324,251)	(291,324,251)	-	-	-	Amount netted from Prepaid Pension Asset on Attachment 5 for the calculation of the return on the pension asset on Appendix A, line 82.
Swap and hedging transactions	(1,789,368)	-	-	(1,789,368)	-	Book amount amortized over the life of the debt, tax amortized over the life of the swap. These cost are included in cost of debt calculations.
State Income Taxes - Temporary	851,174	851,174	-	-	-	State income taxes accrued but not yet paid to the state related to discrete items under audit that have not yet settled. These state taxes will be deductible once paid.
Amortization of regulatory asset MGP - Environmental Remediation	(77,194,053)	(77,194,053)	-	-	-	Reg Asset was established to record the estimated recoverable MGP clean up costs as authorized in a rate case. Non jurisdictional.
Regulatory (Asset)/Liab: Rider UF	(25,432,709)	(25,432,709)	-	-	-	Reg Asset established for under/over recovery of uncollectable amounts. Not wholesale related.
Regulatory Asset of Distribution Rate Case Matters	(3,846,385)	(3,846,385)	-	-	-	Regulatory assets/liabilities that have not yet been approved by the ICC for collection but are expected to be approved and collected in the future.
Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	(26,050,786)	(26,050,786)	-	-	-	Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: AMP - other costs	0	0	-	-	-	Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distributed Generation	(8,319,552)	(8,319,552)	-	-	-	Deferred tax on reg asset related to Distributed Generation Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution Formula Rate	4,094,315	4,094,315	-	-	-	Related to reg asset associated with Distribution Filing reconciliations. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Merger)	(58,006)	(58,006)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Storm)	(22,605,254)	(22,605,254)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (A-Base)	(3,264,832)	(3,264,832)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Ash Borer)	(7,555,366)	(7,555,366)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Energy Efficiency	(279,699,911)	(279,699,911)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
COVID-19 Regulatory Asset	(6,145,113)	(6,145,113)	-	-	-	Related to reg asset associated with Covid-19 Costs.
Equity In Earnings Uncon Sub	(0)	(0)	-	-	-	Reversal of equity in earnings in unconsolidated subsidiaries.
Deferred Revenue - Fiber Optics Lease	1,931,556	1,931,556	-	-	-	Related to a third party's right to use our optical fibers within cables over a 30 year contract. For GAAP purposes, the revenue is deferred and amortized. For tax, the income cannot be deferred and was already recognized in a prior year.
Regulatory (Asset)/Liab: Capital Leases	(382,273)	(382,273)	-	-	-	Related to reg asset associated with Willis Tower Lease. Not related to wholesale operations.
Unamortized Investment Tax Credits - 283	2,576,713	-	-	2,576,713	-	Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Income Tax Regulatory Liability	64,614,784	64,614,784	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-283 (FERC Form)	(743,844,687)	(688,123,491)	-	(8,845,945)	(46,875,251)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(2,576,713)	-	-	(2,576,713)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(64,614,784)	(64,614,784)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-283	(811,036,185)	(752,738,276)	-	(11,422,658)	(46,875,251)	
Wages & Salary Allocator					14.2522%	
Net Plant Allocator				21.7639%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	(9,166,791)	-	-	(2,486,016)	(6,680,775)	

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

ADITC-255		Unamortized ITC Balance	Current Year Amortization
1	Rate Base Treatment		
2	Account No. 255 (Accum. Deferred Investment Tax Credits)	To Appendix A, Line 42e	-
3	Amortization		
4	Investment Tax Credit Amortization	To Appendix A, Line 133	10,072,181
5	Total		10,072,181
6	Form No. 1 balance (p.266) for amortization		1,634,934
7	Difference /1		-

/1 Difference must be zero

END

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

Federal Deficient / (Excess) Deferred Income Taxes								
Tax Cuts and Jobs Act of 2017								
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) December 31, 2017 ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) 2019 Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
1	Unprotected Non-Property							
2	ADIT - 190	(Note A)	4 Years	\$ 4,987,995	\$ 3,740,996	\$ (1,246,999)	\$ 2,493,998	\$ (1,246,999)
3	ADIT - 281	(Note A)	4 Years	-	-	-	-	-
4	ADIT - 282	(Note A)	4 Years	-	-	-	-	-
5	ADIT - 283	(Note A)	4 Years	(21,690,648)	(16,267,986)	5,422,662	(10,845,324)	\$ 5,422,662
6	Subtotal - Deficient / (Excess) ADIT			\$ (16,702,653)	\$ (12,526,990)	\$ 4,175,663	\$ (8,351,327)	\$ 4,175,663
7	Unprotected Property							
8	ADIT - 190	(Note A)	Average Life	\$ -	\$ -	\$ -	\$ -	-
9	ADIT - 281	(Note A)	Average Life	-	-	-	-	-
10	ADIT - 282	(Note A)	Average Life	(34,598,831)	(32,424,703)	64,184	(32,360,520)	199,370
11	ADIT - 283	(Note A)	Average Life	-	-	-	-	-
12	Subtotal - Deficient / (Excess) ADIT			\$ (34,598,831)	\$ (32,424,703)	\$ 64,184	\$ (32,360,520)	\$ 199,370
13	Protected Property							
14	ADIT - 190	(Note A)	ARAM	\$ 6,691,400	6,691,400	-	6,691,400	-
15	ADIT - 281	(Note A)	ARAM	-	-	-	-	-
16	ADIT - 282	(Note A)	ARAM	(340,845,543)	(335,453,143)	6,433,977	(329,019,166)	3,466,542
17	ADIT - 283	(Note A)	ARAM	-	-	-	-	-
18	Subtotal - Deficient / (Excess) ADIT			\$ (334,154,143)	\$ (328,761,743)	\$ 6,433,977	\$ (322,327,766)	\$ 3,466,542
19	Total - Deficient / (Excess) ADIT			\$ (385,455,627)	\$ (373,713,436)	\$ 10,673,824	\$ (363,039,612)	\$ 7,841,575
Tax Reform Act of 1986								
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) September 30, 2018 ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
20	Protected Property							
21	ADIT - 190	(Note B)	ARAM	\$ -	\$ -	\$ -	\$ -	\$ -
22	ADIT - 281	(Note B)	ARAM	-	-	-	-	-
23	ADIT - 282	(Note B)	ARAM	(1,459,361)	(1,363,147)	384,856	(978,291)	384,856
24	ADIT - 283	(Note B)	ARAM	-	-	-	-	-
25	Subtotal - Deficient / (Excess) ADIT			\$ (1,459,361)	\$ (1,363,147)	\$ 384,856	\$ (978,291)	\$ 384,856
26	Total - Deficient / (Excess) ADIT			\$ (1,459,361)	\$ (1,363,147)	\$ 384,856	\$ (978,291)	\$ 384,856
Total Federal Deficient / (Excess) Deferred Income Taxes								
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
27	ADIT - 190			\$ 11,679,395	\$ 10,432,396	\$ (1,246,999)	\$ 9,185,398	\$ (1,246,999)
28	ADIT - 281			-	-	-	-	-
29	ADIT - 282			(376,903,735)	(369,240,993)	6,883,017	(362,357,977)	4,050,768
30	ADIT - 283			(21,690,648)	(16,267,986)	5,422,662	(10,845,324)	5,422,662
31	Total - Deficient / (Excess) ADIT	Col. G entered in Appendix A, Line 42g		\$ (386,914,988)	\$ (375,076,583)	\$ 11,058,680	\$ (364,017,903)	\$ 8,226,431
32	Tax Gross-Up Factor	Appendix A, Line 132b		1.3987	1.3987	1.3987	1.3987	1.3987
33	Regulatory Asset / (Liability)			\$ (541,177,687)	\$ (524,619,320)	\$ 15,467,766	\$ (509,151,554)	\$ 11,506,303

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

Federal Income Tax Regulatory Asset / (Liability)							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line	Regulatory Assets / (Liabilities)	Notes	ADIT Deficient / (Excess)	Blended Dates BOY Balance	Current Year Amortization	December 31, 2018 EOY Balance	2020 Amortization
34	Account 182.3 (Other Regulatory Assets)		\$ -	\$ -	\$ -	\$ -	\$ -
35	Account 254 (Other Regulatory Liabilities)		(541,177,687)	(524,619,320)	15,467,766	(509,151,554)	11,506,303
36	Total - Transmission Regulatory Asset / (Liability)		<u>\$ (541,177,687)</u>	<u>\$ (524,619,320)</u>	<u>\$ 15,467,766</u>	<u>\$ (509,151,554)</u>	<u>\$ 11,506,303</u>

State Deficient / (Excess) Deferred Income Taxes								
Illinois (2017 Corporate Rate Change)								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2018 BOY Balance	Current Year Amortization	December 31, 2019 EOY Balance	2020 Amortization
37	Unprotected Non-Property							
38	ADIT - 190	(Note C)	4 Years	\$ (570,784)	\$ (535,110)	\$ 142,696	\$ (392,414)	\$ 142,696
39	ADIT - 281	(Note C)	4 Years	-	-	-	-	-
40	ADIT - 282	(Note C)	4 Years	-	-	-	-	-
41	ADIT - 283	(Note C)	4 Years	2,548,971	2,389,660	(637,243)	1,752,417	\$ (637,243)
42	Subtotal - Deficient / (Excess) ADIT			<u>\$ 1,978,187</u>	<u>\$ 1,854,550</u>	<u>\$ (494,547)</u>	<u>\$ 1,360,003</u>	<u>\$ (494,547)</u>
43	Unprotected Property							
44	ADIT - 190	(Note C)	Average Life	\$ -	\$ -	\$ -	\$ -	
45	ADIT - 281	(Note C)	Average Life	-	-	-	-	
46	ADIT - 282	(Note C)	Average Life	40,287,983	40,029,727	(1,211,422)	38,818,306	\$ (659,208)
47	ADIT - 283	(Note C)	Average Life	-	-	-	-	
48	Subtotal - Deficient / (Excess) ADIT			<u>\$ 40,287,983</u>	<u>\$ 40,029,727</u>	<u>\$ (1,211,422)</u>	<u>\$ 38,818,306</u>	<u>\$ (659,208)</u>
49	Protected Property							
50	ADIT - 190	(Note C)	NA	\$ -	-	-	-	-
51	ADIT - 281	(Note C)	NA	-	-	-	-	-
52	ADIT - 282	(Note C)	NA	-	-	-	-	-
53	ADIT - 283	(Note C)	NA	-	-	-	-	-
54	Subtotal - Deficient / (Excess) ADIT			<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
55	Total - Deficient / (Excess) ADIT			<u>\$ 42,266,170</u>	<u>\$ 41,884,277</u>	<u>\$ (1,705,968)</u>	<u>\$ 40,178,309</u>	<u>\$ (1,153,755)</u>

Illinois (2011 Corporate Rate Change)								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2018 BOY Balance	Current Year Amortization	December 31, 2019 EOY Balance	2020 Amortization
56	Unprotected Non-Property							
57	ADIT - 190	(Note D)	4 Years	\$ (249,947)	\$ (234,325)	\$ 62,487	\$ (171,838)	\$ 62,487
58	ADIT - 281	(Note D)	4 Years	-	-	-	-	-
59	ADIT - 282	(Note D)	4 Years	-	-	-	-	-
60	ADIT - 283	(Note D)	4 Years	721,903	676,784	(180,476)	496,308	\$ (180,476)
61	Subtotal - Deficient / (Excess) ADIT			<u>\$ 471,956</u>	<u>\$ 442,459</u>	<u>\$ (117,989)</u>	<u>\$ 324,470</u>	<u>\$ (117,989)</u>
62	Unprotected Property							
63	ADIT - 190	(Note D)	Average Life	\$ -	\$ -	\$ -	\$ -	
64	ADIT - 281	(Note D)	Average Life	-	-	-	-	
65	ADIT - 282	(Note D)	Average Life	2,622,415	2,605,605	(78,854)	2,526,752	\$ (45,461)
66	ADIT - 283	(Note D)	Average Life	-	-	-	-	
67	Subtotal - Deficient / (Excess) ADIT			<u>\$ 2,622,415</u>	<u>\$ 2,605,605</u>	<u>\$ (78,854)</u>	<u>\$ 2,526,752</u>	<u>\$ (45,461)</u>
68	Protected Property							

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

69	ADIT - 190	(Note D)	NA	\$ -	-	-	-	-
70	ADIT - 281	(Note D)	NA	-	-	-	-	-
71	ADIT - 282	(Note D)	NA	-	-	-	-	-
72	ADIT - 283	(Note D)	NA	-	-	-	-	-
73	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -	\$ -
74	Total - Deficient / (Excess) ADIT			\$ 3,094,371	\$ 3,048,064	\$ (196,843)	\$ 2,851,222	\$ (163,450)

Total State Deficient / (Excess) Deferred Income Taxes								
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
75	ADIT - 190			\$ (820,731)	\$ (769,435)	\$ 205,183	\$ (564,252)	\$ 205,183
76	ADIT - 281			-	-	-	-	-
77	ADIT - 282			42,910,398	42,635,332	(1,290,275)	41,345,057	(704,670)
78	ADIT - 283			3,270,874	3,066,444	(817,719)	2,248,726	(817,719)
79	Total - Deficient / (Excess) ADIT	Col. G entered in Appendix A, Line 42h		\$ 45,360,541	\$ 44,932,341	\$ (1,902,811)	\$ 43,029,530	\$ (1,317,206)
80	Tax Gross-Up Factor	Appendix A, Line 132b		1.3987	1.3987	1.3987	1.3987	1.3987
81	Regulatory Asset / (Liability)			\$ 63,445,753	\$ 62,846,830	\$ (2,661,460)	\$ 60,185,370	\$ (1,842,374)

State Income Tax Regulatory Asset / (Liability)								
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
82	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -	\$ -
83	Account 254 (Other Regulatory Liabilities)			63,445,753	62,846,830	(2,661,460)	60,185,370	(1,842,374)
84	Total - Transmission Regulatory Asset / (Liability)			\$ 63,445,753	\$ 62,846,830	\$ (2,661,460)	\$ 60,185,370	\$ (1,842,374)

Federal and State Income Tax Regulatory Asset / (Liability)								
Federal and State Income Tax Regulatory Asset / (Liability) related to Deficient / (Excess) Deferred Income Taxes								
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020 Amortization
85	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -	\$ -
86	Account 254 (Other Regulatory Liabilities)			(477,731,935)	(461,772,490)	12,806,307	(448,966,184)	9,663,929
87	Total - Transmission Regulatory Asset / (Liability)			\$ (477,731,935)	\$ (461,772,490)	\$ 12,806,307	\$ (448,966,184)	\$ 9,663,929

Instructions

1. For transmission allocated deficient / (excess) accumulated deferred income taxes (ADIT) related to rate change(s) to income tax rates occurring after September 30, 2018, insert new amortization table(s) that delineates the deficient and (excess) ADIT by category (i.e., protected property, unprotected property, and unprotected non-property).
2. Set the amortization period for unprotected property to the average remaining book life and unprotected non-property to 4 years. The amortization of deficient and excess ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT balances related to rate changes occurring after September 30, 2018.
4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, amendments to income tax returns, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized deficient and (excess) ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- C The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2017" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2011" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.

END

Commonwealth Edison Company
Accumulated Deferred Income Taxes Remeasurement
Attachment 1C - Deficient / Excess Deferred Income Taxes Worksheet

Tax Cuts and Jobs Act of 2017

Line	Detailed Description	Description	Category	ADIT - Pre Rate Change (December 31, 2017)				ADIT - Post Rate Change (December 31, 2017)				Deficient / (Excess) Deferred Income Taxes (December 31, 2017)											
				Federal Gross Timing Difference	Federal ADIT @ 35%	State ADIT	FIT on SIT	Total ADIT	Federal Gross Timing Difference	Federal ADIT @ 21%	State ADIT	FIT on SIT	Total ADIT	Rate Change Deferred Tax Impact	Non-Recoverable	Income Tax Regulatory Asset / Liability	Deficient / (Excess) ADIT Balance	Deficient / (Excess) (Q) = (R) - (P)	Jurisdiction Allocator	Electric Transmission	Allocator (S)	Transmission Allocated	FERC Account
(A)	(B)	(C)	(D)	(E) = (D) * 35%	(F)	(G) = (F) * 35%	(H) = (E) + (F) + (G)	(I)	(J) = (I) * 21%	(K)	(L) = (K) * 21%	(M) = (J) + (K) + (L)	(N) = (H) - (M)	(O)	(P)	(Q) = (R) - (P)	(R)	(S)	(T)	(U) = (Q) * (T)	(V)		
FERC Account 190 - Non-Current (Note A)																							
1	Accrued Holiday	Accrued Holiday	Non-Property	\$ (776,391)	\$ (2,718,261)	\$ (776,391)	\$ (2,718,261)	\$ (776,391)	\$ (2,718,261)	\$ (465,835)	\$ (2,170,735)	\$ (44,254)	\$ (632,315)	\$ (281,054)	\$ (1,265)	\$ (278,789)	Labor	Yes	13.61%	\$ (38,251)	190		
2	Accrued Legal	Accrued Legal	Non-Property	50,000	175,000	4,750	179,750	50,000	175,000	4,750	179,750	(998)	14,263	6,335	891	5,444	Labor	No	0.00%	-	190		
3	Accrued Vacation	Accrued Vacation	Non-Property	33,773,031	3,306,438	15,127,500	33,773,031	11,821,061	3,306,438	15,127,500	7,082,007	3,306,438	9,677,002	4,270,202	10,256	4,296,797	Labor	Yes	13.61%	582,378	190		
4	Charitable Contributions	Charitable Contributions	Non-Property	15,588,736	5,456,058	1,480,930	6,936,988	15,588,736	5,456,058	1,480,930	6,936,988	(310,995)	1,975,093	1,975,093	-	-	(0)	Excluded	No	0.00%	-	190	
5	CPS Energy Efficiency Fund	CPS Energy Efficiency Fund	Non-Property	2,780,987	973,345	264,194	1,241,051	2,780,987	973,345	264,194	1,241,051	(54,481)	792,720	352,351	352,351	(0)	Excluded	No	0.00%	-	190		
6	Damage to Company Property	Damage to Company Property	Non-Property	3,046,344	1,066,220	289,403	1,355,623	3,046,344	1,066,220	289,403	1,355,623	(60,775)	688,360	382,189	382,189	(0)	Excluded	No	0.00%	-	90,086	190	
7	Deferred Gain - Like Kind Exchange	Deferred Gain - Like Kind Exchange	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	190		
8	Deferred Gain - Like Kind Exchange	Deferred Gain - Like Kind Exchange	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	190		
9	Deferred Rental Expense	Deferred Rental Expense	Non-Property	1,734,458	607,760	164,774	772,534	1,734,458	607,760	164,774	772,534	(34,671)	494,407	219,756	989	219,767	Labor	Yes	13.61%	29,909	190		
10	Deferred Rental Expense	Deferred Rental Expense	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	190		
11	Environmental Cleanup Costs - Non-MGP (Mg Gas Plants)	Environmental Cleanup Costs - Non-MGP (Mg Gas Plants)	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	100% Distribution	No	0.00%	-	190		
12	Environmental Cleanup Costs - Non-MGP (Mg Gas Plants)	Environmental Cleanup Costs - Non-MGP (Mg Gas Plants)	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	100% Distribution	No	0.00%	-	190		
13	Environmental Cleanup Costs - Non-MGP (Mg Gas Plants)	Environmental Cleanup Costs - Non-MGP (Mg Gas Plants)	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	100% Distribution	No	0.00%	-	190		
14	Executive Uninsured Death Benefits after Retirement	Executive Uninsured Death Benefits after Retirement	Non-Property	1,544,181	540,456	146,895	687,351	1,544,181	540,456	146,895	687,351	324,274	440,163	196,645	196,645	(0)	Excluded	No	0.00%	-	190		
15	Incentive Compensation Deferred Stock Bonus Plan	Incentive Compensation Deferred Stock Bonus Plan	Non-Property	2,532,943	885,530	240,530	1,124,963	2,532,943	885,530	240,530	1,124,963	(50,532)	722,015	320,324	1,444	319,480	Labor	Yes	13.61%	43,678	190		
16	Incentive Compensation Plan	Incentive Compensation Plan	Non-Property	880,741	343,269	93,170	436,439	880,741	343,269	93,170	436,439	(19,566)	279,560	159,120	107,348	159,120	Labor	Yes	13.61%	16,912	190		
17	Interest on Projected Tax Settlements	Interest on Projected Tax Settlements	Non-Property	108,403,031	37,841,061	10,298,288	48,139,349	108,403,031	37,841,061	10,298,288	48,139,349	22,764,637	10,298,288	(2,162,400)	30,900,284	61,806	13,672,858	Labor	Yes	13.61%	1,669,288	190	
18	Interest on Projected Tax Settlements	Interest on Projected Tax Settlements	Non-Property	(3,760,062)	(1,316,022)	(357,206)	(1,673,228)	(3,760,062)	(1,316,022)	(357,206)	(1,673,228)	(789,013)	(476,400)	(476,400)	-	-	(0)	Excluded	No	0.00%	-	190	
19	Liability for Severance Plans	Liability for Severance Plans	Non-Property	2,123,584	743,254	201,740	944,994	2,123,584	743,254	201,740	944,994	446,963	201,740	605,328	269,058	1,211	267,847	Labor	Yes	13.61%	36,619	190	
20	Long-Term Debt - Revaluation of Discount	Long-Term Debt - Revaluation of Discount	Non-Property	(1,299,810)	(452,304)	(123,862)	(576,166)	(1,299,810)	(452,304)	(123,862)	(576,166)	7,976	(113,966)	(58,656)	(58,656)	-	(0)	Excluded	No	0.00%	-	190	
21	Long-Term Incentive - Cash	Long-Term Incentive - Cash	Non-Property	(8,620,894)	(3,037,313)	(823,885)	(3,861,198)	(8,620,894)	(3,037,313)	(823,885)	(3,861,198)	(2,062,388)	(932,985)	195,827	(2,799,446)	(1,238,707)	(5,599)	Labor	Yes	13.61%	(169,350)	190	
22	Long-Term Incentive - Cash	Long-Term Incentive - Cash	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	190		
23	Long-Term Incentive - Cash	Long-Term Incentive - Cash	Non-Property	(1,389,299)	(486,155)	(132,821)	(618,976)	(1,389,299)	(486,155)	(132,821)	(618,976)	(832,972)	(376,821)	(502,561)	(502,561)	-	(0)	Excluded	No	0.00%	-	190	
24	Management Deferred Compensation Plan	Management Deferred Compensation Plan	Non-Property	33,947,824	11,881,738	3,225,043	15,106,781	33,947,824	11,881,738	3,225,043	15,106,781	(677,299)	4,301,189	19,355	4,281,834	Labor	Yes	13.61%	685,392	190			
25	Manufactured Gas Plants - Provision	Manufactured Gas Plants - Provision	Non-Property	283,154,925	99,110,112	26,899,687	125,999,799	283,154,925	99,110,112	26,899,687	125,999,799	59,462,467	26,899,687	30,875,688	35,975,688	-	(0)	Excluded	No	0.00%	-	190	
26	Merger Costs	Merger Costs	Non-Property	(2,084,711)	(728,149)	(198,968)	(927,117)	(2,084,711)	(728,149)	(198,968)	(927,117)	(96,869)	41,739	(927,897)	(265,400)	(265,400)	-	(0)	Excluded	No	0.00%	-	190
27	Midwest Generation Settlement Asset	Midwest Generation Settlement Asset	Non-Property	(11,040,492)	(3,864,172)	(1,048,847)	(4,913,019)	(11,040,492)	(3,864,172)	(1,048,847)	(4,913,019)	(220,208)	(3,147,092)	(1,398,830)	-	-	(0)	Excluded	No	0.00%	-	190	
28	Obsolete Materials	Obsolete Materials	Non-Property	5,833,439	2,041,704	564,177	2,605,881	5,833,439	2,041,704	564,177	2,605,881	1,233,022	564,177	1,692,822	739,097	1,243	731,864	Plant	Yes	23.34%	172,505	190	
29	Other Accrued Expenses	Other Accrued Expenses	Non-Property	621,839	217,644	59,075	276,719	621,839	217,644	59,075	276,719	(12,400)	17,255	17,255	-	-	(0)	Excluded	No	0.00%	-	190	
30	Other Current	Other Current	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	190		
31	Other Non-Current	Other Non-Current	Non-Property	14,681,808	5,138,203	1,394,772	6,532,975	14,681,808	5,138,203	1,394,772	6,532,975	3,083,180	1,394,772	(292,402)	4,185,048	1,860,185	8,371	1,851,814	Labor	Yes	13.61%	253,171	190
32	Partnerships	Partnerships	Non-Property	250,584	86,705	23,520	110,225	250,584	86,705	23,520	110,225	(14,255)	203,676	90,530	-	-	(0)	Excluded	No	0.00%	-	190	
33	Partnerships	Partnerships	Non-Property	640,965	224,338	60,892	305,230	640,965	224,338	60,892	305,230	134,603	60,892	182,707	81,210	81,210	(0)	Excluded	No	0.00%	-	190	
34	Partnerships	Partnerships	Non-Property	1,181,305	413,457	112,224	525,681	1,181,305	413,457	112,224	525,681	486,402	149,671	149,671	-	-	(0)	Excluded	No	0.00%	-	190	
35	Post Retirement Health Care Liability	Post Retirement Health Care Liability	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Labor	No	0.00%	-	190		
36	Post Retirement Health Care Liability	Post Retirement Health Care Liability	Non-Property	485,897	170,664	46,160	216,854	485,897	170,664	46,160	216,854	102,038	46,160	(6,894)	138,505	6,856	52,907	Labor	No	0.00%	-	190	
37	Post Retirement Health Care Liability	Post Retirement Health Care Liability	Non-Property	221,224,841	77,421,684	21,014,400	98,436,084	221,224,841	77,421,684	21,014,400	98,436,084	46,650,017	21,014,400	(4,413,037)	63,644,440	24,088,108	3,840,547	Labor	Yes	13.61%	1,068,311	190	
38	Provision for Bad Debt	Provision for Bad Debt	Non-Property	69,892,350	24,452,323	6,639,773	31,092,096	69,892,350	24,452,323	6,639,773	31,092,096	14,677,334	(1,394,321)	19,922,814	8,855,361	9,700,655	Revenue	Yes	0.00%	-	190		
39	Public Utility Fund Contribution	Public Utility Fund Contribution	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	190		
40	Regulatory (Asset)/Liab. Transmission	Regulatory (Asset)/Liab. Transmission	Non-Property	(5,988,526)	(2,096,944)	(568,910)	(2,665,854)	(5,988,526)	(2,096,944)	(568,910)	(2,665,854)	(1,257,500)	(568,910)	(119,471)	(1,707,029)	(758,746)	-	Excluded	No	0.00%	-	190	
41	Revenue Subject to Refund	Revenue Subject to Refund	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	190		
42	Stock Options, Other Equity Based Compensation	Stock Options, Other Equity Based Compensation	Non-Property	3,491,424	1,221,996	331,665	1,553,661	3,491,424	1,221,996	331,665	1,553,661	735,199	331,665	(69,654)	995,230	362,139	362,139	Labor	Yes	13.61%	60,206	190	
43	Stock Options, Other Equity Based Compensation	Stock Options, Other Equity Based Compensation	Non-Property	10,736,961	3,757,436	969,151	4,726,587	10,736,961	3,757,436	969,151	4,726,587	4,326,241	2,965,961	2,965,961	-	-	(0)	Excluded	No	0.00%	-	190	
44	Stock Options, Other Equity Based Compensation	Stock Options, Other Equity Based Compensation	Non-Property	5,139,618	1,798,266	488,264	2,286,530	5,139,618	1,798,266	488,264	2,286,530	1,218,232	510,830	651,190	562,563	88,627	1,480,787	Labor	Yes	13.61%	88,627	190	
45	Supplemental Employee Retirement Plan	Supplemental Employee Retirement Plan	Non-Property	7,421,139	2,597,399	705,008	3,302,407	7,421,139	2,597,399	705,008	3,302,407	1,558,439	705,008	(148,022)	2,115,396	940,258	4,231	936,027	Labor	Yes	13.61%	127,069	190
46	Taxes Other Than Income Taxes	Taxes Other Than Income Taxes	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Plant	Yes	23.34%	-	190		
47	Use Tax Adjustment	Use Tax Adjustment	Non-Property	(18,379)	(6,433)	(1,746)	(8,183)	(18,379)	(6,433)	(1,746)	(8,183)	(3,860)	367	(2,329)	(2,329)	-	(0)	Plant	Yes	13.61%	(643)	190	
48	Use Tax Adjustment	Use Tax Adjustment	Non-Property	61,341,959	2																		

Commonwealth Edison Company

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes		Page 263 Col (i)	Allocator	Allocated Amount
Plant Related		Net Plant Allocator		
1	Real Estate	29,166,788		
2	Illinois Use Tax on Purchases	290,297		
3	Vehicle Use	11,586		
4	State Franchise Tax	2,581,199		
5	Chicago Use	907		
6	Chicago Transaction	86,303		
7	Chicago Dark Fiber Rev. Tax	0		
8	Total Plant Related	32,137,080	21.76%	6,994,283
Labor Related		Wages & Salary Allocator		
9	Unemployment & state unemployment	509,250		
10	FICA	25,607,136		
11	City of Chicago	0		
12				
13				
14	Total Labor Related	26,116,386	14.25%	3,722,171
Other Included		Net Plant Allocator		
15				
16				
17				
18				
19	Total Other Included	0	21.76%	0
20	Total Included (Lines 8 + 14 + 19)	58,253,466		10,716,454
Currently Excluded				
21	Electricity Excise Tax	0		
22	Rider RCA - Low Income Assistance	44,175,108		
23	Rider RCA - Renewable	4,596,748		
24	Electricity Distribution	102,414,425		
25	Infrastructure Tax	86,010,398		
26	Municipal Utility	727,020		
27	Public Utility Fund	1,010,244		
28	Subtotal, Excluded	238,933,943		
29	Total, Included and Excluded (Line 20 + Line 28)	297,187,409		
30	Total Other Taxes from p114.14.c	297,187,409		
31	Difference (Line 29 - Line 30)	-		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Commonwealth Edison Company

Attachment 3 - Revenue Credit Workpaper

Accounts 450 & 451		
1	Late Payment Penalties Allocated to Transmission	\$ 1,866,303
Account 454 - Rent from Electric Property		
2	Rent from Electric Property - Transmission Related	12,163,744
Account 456 - Other Electric Revenues (Note 1)		
3	Transmission for Others (Note 3)	7,308,169
4	Schedule 1A	22,279,766
5	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 3)	-
6	Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner	-
7	PJM Transitional Revenue Neutrality (Note 1)	-
8	PJM Transitional Market Expansion (Note 1)	-
9	Professional Services	-
10	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	-
11	Rent or Attachment Fees associated with Transmission Facilities	-
12	Gross Revenue Credits	(Sum Lines 1-11) <u>\$ 43,617,982</u>
13	Amount offset from Note 3 below	
14	Total Account 454 and 456	
15	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 174 of Appendix A.	
16	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.	
17	Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	

A	Return and Taxes with 100 Basis Point increase in ROE		
	100 Basis Point increase in ROE and Income Taxes	Line 30 + Line 49 from below	426,031,257
B	100 Basis Point increase in ROE		1.00%

Return Calculation

		Appendix A Line or Source Reference	
1	Rate Base	(Line 41 + Line 54)	3,793,713,074
	Long Term Interest		
2	Long Term Interest	Attachment 5	387,811,411
3	Less LTD Interest on Securitization Bonds	Attachment 8	-
4	Long Term Interest	(Line 99 - Line 100)	387,811,411
5	Preferred Dividends	enter positive	p118.29.c
			0
	Common Stock		
6	Proprietary Capital	p112.16.c	11,328,575,360
7	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	0
8	Less Preferred Stock	(Line 114)	0
9	Less Account 216.1	p112.12.c	36,915,608
10	Common Stock	(Line 103 - 104 - 105 - 106)	11,291,659,752
	Capitalization		
11	Long Term Debt	p112.18-21.c	9,284,786,000
12	Less Loss on Reacquired Debt	p111.81.c	21,232,602
13	Plus Gain on Reacquired Debt	p113.61.c	0
14	Less ADIT associated with Gain or Loss	Attachment 1A - ADIT, Line 6	-6,052,353
15	Less LTD on Securitization Bonds	Attachment 8	0
16	Total Long Term Debt	(Line 108 - 109 + 110 - 111 - 112)	9,269,605,751
17	Preferred Stock	p112.3.c	0
18	Common Stock	(Line 107)	11,291,659,752
19	Total Capitalization	(Sum Lines 113 to 115)	20,561,265,503
20	Debt %	Total Long Term Debt	(Line 113 / Line 116)
			45.1%
21	Preferred %	Preferred Stock	(Line 114 / Line 116)
			0.0%
22	Common %	Common Stock	(Line 115 / Line 116)
			54.9%
23	Debt Cost	Total Long Term Debt	(Line 101 / Line 113)
			4.18%
24	Preferred Cost	Preferred Stock	(Line 102 / Line 114)
			0.00%
25	Common Cost	Common Stock	(Line 122 + 100 basis points)
			12.50%
26	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * Line 120)
			1.89%
27	Weighted Cost of Preferred	Preferred Stock	(Line 118 * Line 121)
			0.00%
28	Weighted Cost of Common	Common Stock	(Line 119 * Line 122)
			6.86%
29	Rate of Return on Rate Base (ROR)	(Sum Lines 123 to 125)	8.75%
30	Investment Return = Rate Base * Rate of Return	(Line 55 * Line 126)	331,979,074

Composite Income Taxes

	Income Tax Rates		
31	FIT=Federal Income Tax Rate	(Note I from Appendix A)	21.00%
32	SIT=State Income Tax Rate or Composite	(Note I from Appendix A)	9.50%
33	p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.00%
34	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	28.51%
35	CIT = T / (1-T)		39.87%
36	Tax Gross-Up Factor	$1 / (1-T)$	1.3987
	ITC Adjustment	(Note U from Appendix A)	
37	Investment Tax Credit Amortization	enter negative	Attachment 1A - ADIT
38	Tax Gross-Up Factor		(Line 36)
39	Net Plant Allocation Factor		(Line 14)
40	ITC Adjustment Allocated to Transmission	(Line 37 * 38 * 39)	-497,693
	Other Income Tax Adjustment		
41	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note R from Appendix A)	Attachment 5, Line 136a
			273,554
42	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136b
			-8,226,431
43	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136c
			1,317,206
44	Amortization of Other Flow-Through Items - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136d
			0
45	Other Income Tax Adjustments - Expense / (Benefit)		(Line 41 + 42 + 43 + 44)
			-6,635,672
46	Tax Gross-Up Factor		(Line 36)
			1.3987
47	Other Income Tax Adjustment		(Line 45 * 46)
			-9,281,309
48	Income Tax Component =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	(Line 35 * Line 30 * (1 - (Line 26 / Line 29)))
			103,831,185
49	Total Income Taxes	(Line 40 + Line 47 + Line 48)	94,052,184

Commonwealth Edison Company

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion		Details
8	Plant Allocation Factors Accumulated Amortization	(Note A)	p200.21.c		100%		
General Plant Direct Assignment of Account 397					DA to Trans.		
26	Account No. 397 Directly Assigned to Transmission		p207.94.g	1,041,637,029	328,844,810		Assignment based on locational analysis performed pursuant to protocol 1.g.iii.7.v and detailed in Attachment accompanying Annual Update Filing.
Accumulated Depreciation and Amortization							
32	Less: Amount of General Depreciation Associated with Acct. 397		p219.28.c (footnote)		648,987,445		
Materials and Supplies							
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c		100%		
Allocated General & Common Expenses							
60	Plus Transmission Lease Payments	(Note A)	p200.4.c		100%		
Depreciation Expense							
88	Amount of General Depreciation Expense Associated with Acct. 397		p337.44.b & .45.b*e		76,189,524		Acct. 397 Depreciable Plant Base times Depreciation Rate

Transmission / Non-transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C)	p214.47.d	41,279,096	26,888,911	14,390,185	
					26,888,911		
							Note: At each annual update, company will provide for each parcel of land a description of its intended use within a 15 year period.

CWIP & Expensed Lease Worksheet

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
6	Plant Allocation Factors Electric Plant in Service	(Note B)	p207.104.g		0		
15	Plant In Service Transmission Plant In Service	(Note B)	p207.58.g		0		
30	Accumulated Depreciation Transmission Accumulated Depreciation	(Note J)	p219.25.c		0		

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues		Details
70	Allocated General & Common Expenses Less EPRI Dues	(Note D)	p352 & 353	0	0		ComEd does not currently pay annual EPRI dues. All 2016 expenses were related to projects.

Adjustments to A & G Expense

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total	Adjustment	Adjusted Total	Details
Allocated General & Common Expenses							
62	Total A&G		p323.197.b	426,834,209	(1,283,264)	425,550,945	
63	Fixed PBOP expense		Company Records	-6,752,430			
64	Actual PBOP expense		p320.198.b (footnote)	-1,076,977			Current year actual PBOP expense
65	Salaries and Benefits of specified Exelon Corp top executives		Company Records	9,148,428			
66	Power Procurement Expense (SAC chgs)		p320.198.b (footnote)	455,387			Elective adjustment to certain payroll and benefit costs of Exelon Corp's senior executive team. As detailed in Attachment No. 15.

Regulatory Expense Related to Transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
--	--	--	--	---------------	----------------------	--------------------------	---------

Commonwealth Edison Company

Attachment 5 - Cost Support

Directly Assigned A&G								
74	Regulatory Commission Exp Account 928	(Note G) p323.189.b	2,762,765	872,700	1,890,065	Transmission-related = all FERC dockets per p.350-351, excl. FERC annual charge. Includes allocated portion of regulatory costs for issuing debt.		

Safety Related Advertising Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Form 1 Amount	Safety Related	Non-safety Related	Details
78	Directly Assigned A&G General Advertising Exp Account 930.1	(Note F) p323.191.b	6,087,724	0	6,087,724	

Multistate Workpaper

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			State 1	State 2	State 3	State 4	State 5	Details
129	Income Tax Rates SIT=State Income Tax Rate or Composite	(Note I)	IL 9.50%					

Education and Out Reach Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Form 1 Amount	Education & Outreach	Other	Details
75	Directly Assigned A&G General Advertising Exp Account 930.1	(Note K) p323.191.b	6,087,724	0	6,087,724	

Excluded Plant Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Excluded Transmission Facilities	Description of the Facilities
149	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities	(Note M)		General Description of the Facilities
Instructions: 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example A Total investment in substation 1,000,000 B Identifiable investment in Transmission (provide workpapers) 500,000 C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded (A x (C / (B + C))) 444,444			Enter \$ 0 Or Enter \$	
Add more lines if necessary				

Prepayments and Prepaid Pension Asset

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Description of the Prepayments	
44	Prepayments	W&S Allocator 14.25%	3,945,352	FERC Form 1 -- p111.57.c
82	Prepaid Pension Asset			Stockholder contributed portion is shown on FERC Form 1 - p233.22.f
	Prepaid Pension Asset (not to be included in Prepayments)			Note: Attachment 1 excludes from transmission rate base the associated ADIT balance.
	Less ADIT			
	Net Prepaid Pension Asset	14.25%	104,139,258	

Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Outstanding Network Credits	Description of the Credits
53	Network Credits Outstanding Network Credits	(Note N)	Enter \$ 0	
			0 Total	
Add more lines if necessary				

Adjustments to Transmission O&M

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Total	Transm O&M LSE Adjustment	Transmission Related	Details
56	Transmission O&M	p321.112.b	436,622,452	-314,904,582	121,717,870	Acct. 566 adjusted, and Accts. 561.4 and 561.8 included to remove PJM LSE expenses not recoverable in ComEd's OATT rate.
57	Less Account 565	p321.96.b	10,351,475	0	10,351,475	See FERC Form 1, footnote to p320.97b. Transmission related 565 is to include the TX revenue requirement of ComEd of Indiana

Interest Expense Adjustment

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Long Term Interest per Form 1	Amortization related to Interest Rate Swaps	Total Long Term Interest	Details
Adjustment to Amortize Losses Associated with Interest Rate Swaps						

Commonwealth Edison Company

Attachment 5 - Cost Support

99	Long Term Interest	p117.62-67.c	387,811,411	0	387,811,411 The amortization of Series 98 to 102 Rate Swaps is included in Long Term Debt FERC Acct 427.
----	--------------------	--------------	-------------	---	--

Interest on Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Interest on Network Credits	Description of the Interest on the Credits
155	Revenue Credits & Interest on Network Credits Interest on Network Credits	(Note N)	Company Records	0	
Add more lines if necessary					

Facility Credits under Section 30.9 of the PJM OATT

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
171	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT	0	

PJM Load Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				1 CP Peak	Description & PJM Documentation
173	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	-	

Statements BG/BH (Present and Proposed Revenues)

Customer+A39	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
Note: ComEd does not have billing determinants of its wholesale customers. This is confidential information in the possession of PJM Interconnection, LLC.				-	-	-
Total				-	-	-

**Commonwealth Edison Company
Attachment 6 - Estimate and Reconciliation Worksheet**

Step Month Year Action

Exec Summary

- 1 April Year 2 TO populates the formula with Year 1 data
- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2
- 3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula (Appendix A, Line 17)
- 4 May Year 2 Post results of Step 3 on PJM web site
- 5 June Year 2 Results of Step 3 go into effect

- 6 April Year 3 TO populates the formula with Year 2 data
- 7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3
- 8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).
- 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)
- 10 May Year 3 Post results of Step 9 on PJM web site
- 11 June Year 3 Results of Step 9 go into effect

Reconciliation Details

- 1 April Year 2 TO populates the formula with Year 1 data
Rev Req based on Year 1 data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts (D) = (A) * (C)/12 (E) = (B) * (C)/12	
				Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments
Dec Balance			12		
Jan			11.5	-	-
Feb			10.5	-	-
Mar			9.5	-	-
Apr			8.5	-	-
May			7.5	-	-
Jun			6.5	-	-
Jul			5.5	-	-
Aug			4.5	-	-
Sep			3.5	-	-
Oct			2.5	-	-
Nov			1.5	-	-
Dec			0.5	-	-
Total					
				#DIV/0!	Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				-	Total Column D To line 17 of Appendix A
CWIP (weighted monthly balances)				-	Total Column E To line 43 of Appendix A

- 3 April Year 2
- 4 May Year 2 Post results of Step 3 on PJM web site
Must run Appendix A to get this number (with prospective weighted cap adds in Appendix A, line 17)
- 5 June Year 2 Results of Step 3 go into effect

- 6 April Year 3 TO populates the formula with Year 2 data
Rev Req based on Prior Year data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

- 7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts (D) = (A) * (C)/12 (E) = (B) * (C)/12	
				Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments
Dec Balance			12		
Jan			11.5	-	-
Feb			10.5	-	-
Mar			9.5	-	-
Apr			8.5	-	-
May			7.5	-	-
Jun			6.5	-	-
Jul			5.5	-	-
Aug			4.5	-	-
Sep			3.5	-	-
Oct			2.5	-	-
Nov			1.5	-	-
Dec			0.5	-	-
Total					
				#DIV/0!	Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				-	Total Column D To line 17 of Appendix A
CWIP (weighted monthly balances)				-	Total Column E To line 43 of Appendix A

- 8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).

Remove all Cap Adds placed in service in Year 2
For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

Add weighted Cap Adds actually placed in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts	
				(D) = (A) * (C)/12 Other Projects PIS (Monthly change in balance)	(E) = (B) * (C)/12 Grand Prairie CWIP EOY Balance and Increments
Dec Balance			12		-
Jan	13,737,703		11.5	13,165,299	-
Feb	4,842,753		10.5	4,237,409	-
Mar	11,118,616		9.5	8,802,238	-
Apr	11,278,311		8.5	7,988,804	-
May	67,950,358		7.5	42,468,973	-
Jun	21,411,782		6.5	11,598,049	-
Jul	-13,302,801		5.5	(6,097,117)	-
Aug	5,400,601		4.5	2,025,225	-
Sep	3,038,759		3.5	886,305	-
Oct	15,468,878		2.5	3,222,683	-
Nov	46,031,060		1.5	5,753,883	-
Dec	157,418,920		0.5	6,559,122	-
Total	344,394,940	-		100,610,872	-

New Transmission Plant Additions for Year 2 (weighted by months in service) 100,610,872
 CWIP (weighted monthly balances) -

Total Average Months [total column (D)/ total column (A)*12]
 Total Column D To line of Appendix A
 Total Column E To line of Appendix A

Result of Formula for Reconciliation Must run Appendix A with cap adds in Appendix A, line 16 & line 17
 (Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 Cap Adds added in)

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 8		The forecast in Prior Year		12 months June 2021 - May 2022	
\$	-	\$	-	\$	-
Interest on Amount of Refunds or Surcharges					
Interest 35.19a for March Current Yr					
Month	Yr	1/12 of Step 9	Interest 35.19a for March Current Yr	Months	Interest
Jun	Year 1	-	0.3000%	11.5	-
Jul	Year 1	-	0.3000%	10.5	-
Aug	Year 1	-	0.3000%	9.5	-
Sep	Year 1	-	0.3000%	8.5	-
Oct	Year 1	-	0.3000%	7.5	-
Nov	Year 1	-	0.3000%	6.5	-
Dec	Year 1	-	0.3000%	5.5	-
Jan	Year 2	-	0.3000%	4.5	-
Feb	Year 2	-	0.3000%	3.5	-
Mar	Year 2	-	0.3000%	2.5	-
Apr	Year 2	-	0.3000%	1.5	-
May	Year 2	-	0.3000%	0.5	-
Total		-			-
		Balance	Interest	Amort	Balance
Jun	Year 2	-	0.3000%	-	-
Jul	Year 2	-	0.3000%	-	-
Aug	Year 2	-	0.3000%	-	-
Sep	Year 2	-	0.3000%	-	-
Oct	Year 2	-	0.3000%	-	-
Nov	Year 2	-	0.3000%	-	-
Dec	Year 2	-	0.3000%	-	-
Jan	Year 3	-	0.3000%	-	-
Feb	Year 3	-	0.3000%	-	-
Mar	Year 3	-	0.3000%	-	-
Apr	Year 3	-	0.3000%	-	-
May	Year 3	-	0.3000%	-	-
Total with interest		-		-	-
The difference between the Reconciliation in Step 8 and the forecast in Prior Year with interest					
One Time True-Up for FAS 109 Incurred Prior to Settlement Docket No. ER19-5 et al.					
Total true-up amount					
Rev Req based on Year 2 data with estimated Cap Adds for Year 3 (Step 8)				\$	729,069,817
Revenue Requirement for Year 3					729,069,817

10 May Year 3 Post results of Step 9 on PJM web site
 Post results of Step 3 on PJM web site

11 June Year 3 Results of Step 9 go into effect
 \$ -

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying Charge		
2	Fixed Charge Rate (FCR) if not a CIAC	Formula Line	
3	A	160	13.3665%
4	B	167	13.9806%
5	C		0.6141%
6	FCR if a CIAC		
7	D	161	5.0023%

The FCR resulting from Formula in a given year is used for that year only.
Therefore actual revenues collected in a year do not change based on cost data for subsequent years

Details		West Loop 345 kV				Byron to Wayne 345 kV circuit (CWIP)				Byron to Wayne 345 kV circuit (b2141)				TSS93 Loretto to TSS112 Wilton Center 345 kV (b2728)				Nelson & Quad Cities (b2692.1 & b2692.2)				Total	Incentive Charged	Revenue Credit				
Investment	Annual Depreciation Exp	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue							
17	257,105,641																											
18	6,067,693																											
19	1																											
20	Invest Yr	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018			
21	W 11.5 % ROE	257,105,641	56,687,635	200,418,006	27,593,829	-	-	-	-	189,787,635	7,781,437	182,006,198	32,840,302	8,788,307	215,387	8,572,920	1,395,718	-	-	-	-	\$	61,829,849		\$	61,829,849		
22	W Increased ROE	257,105,641	56,687,635	200,418,006	29,493,428	-	-	-	-	189,787,635	7,781,437	182,006,198	32,840,302	8,788,307	215,387	8,572,920	1,395,718	-	-	-	-	\$	63,729,448	\$	63,729,448		\$	62,853,072
23	W 11.5 % ROE	200,418,006	6,067,693	194,350,312	32,032,350	-	-	-	-	182,006,198	4,478,988	177,527,210	28,196,126	8,572,920	207,404	8,365,516	1,325,014	8,725,979	154,450	8,571,529	1,299,582	\$	62,853,072		\$	62,853,072		
24	W Increased ROE	200,418,006	6,067,693	194,350,312	33,820,626	-	-	-	-	182,006,198	4,478,988	177,527,210	28,196,126	8,572,920	207,404	8,365,516	1,325,014	8,725,979	154,450	8,571,529	1,299,582	\$	64,641,347	\$	64,641,347		\$	61,466,014
25	W 11.5 % ROE	194,350,312	6,067,693	188,282,619	31,234,523	-	-	-	-	177,527,210	4,478,988	173,048,222	27,609,510	8,365,516	207,404	8,158,112	1,297,860	8,571,529	205,933	8,365,596	1,324,122	\$	61,466,014		\$	61,466,014		
26	W Increased ROE	194,350,312	6,067,693	188,282,619	32,968,929	-	-	-	-	177,527,210	4,478,988	173,048,222	27,609,510	8,365,516	207,404	8,158,112	1,297,860	8,571,529	205,933	8,365,596	1,324,122	\$	63,200,420	\$	63,200,420		\$	60,001,041
27	W 11.5 % ROE	188,282,619	6,067,693	182,214,926	30,423,484	-	-	-	-	173,048,222	4,478,988	168,569,234	27,010,825	8,158,112	207,404	7,950,708	1,270,137	8,365,596	205,933	8,159,663	1,296,596	\$	60,001,041		\$	60,001,041		
28	W Increased ROE	188,282,619	6,067,693	182,214,926	32,101,995	-	-	-	-	173,048,222	4,478,988	168,569,234	27,010,825	8,158,112	207,404	7,950,708	1,270,137	8,365,596	205,933	8,159,663	1,296,596	\$	61,679,553	\$	61,679,553		\$	58,536,068
29	W 11.5 % ROE	182,214,926	6,067,693	176,147,233	29,612,444	-	-	-	-	168,569,234	4,478,988	164,090,246	26,412,140	7,950,708	207,404	7,743,304	1,242,414	8,159,663	205,933	7,953,730	1,269,070	\$	58,536,068		\$	58,536,068		
30	W Increased ROE	182,214,926	6,067,693	176,147,233	31,235,062	-	-	-	-	168,569,234	4,478,988	164,090,246	26,412,140	7,950,708	207,404	7,743,304	1,242,414	8,159,663	205,933	7,953,730	1,269,070	\$	60,158,686	\$	60,158,686		\$	57,071,096
31	W 11.5 % ROE	176,147,233	6,067,693	170,079,540	28,801,405	-	-	-	-	164,090,246	4,478,988	159,611,257	25,813,455	7,743,304	207,404	7,535,900	1,214,691	7,953,730	205,933	7,747,797	1,241,544	\$	57,071,096		\$	57,071,096		
32	W Increased ROE	176,147,233	6,067,693	170,079,540	30,368,129	-	-	-	-	164,090,246	4,478,988	159,611,257	25,813,455	7,743,304	207,404	7,535,900	1,214,691	7,953,730	205,933	7,747,797	1,241,544	\$	58,637,820	\$	58,637,820		\$	55,606,123
33	W 11.5 % ROE	170,079,540	6,067,693	164,011,847	27,990,366	-	-	-	-	159,611,257	4,478,988	155,132,269	25,214,771	7,535,900	207,404	7,328,496	1,186,969	7,747,797	205,933	7,541,864	1,214,018	\$	55,606,123		\$	55,606,123		
34	W Increased ROE	170,079,540	6,067,693	164,011,847	29,501,196	-	-	-	-	159,611,257	4,478,988	155,132,269	25,214,771	7,535,900	207,404	7,328,496	1,186,969	7,747,797	205,933	7,541,864	1,214,018	\$	57,116,953	\$	57,116,953		\$	54,141,150
35	W 11.5 % ROE	164,011,847	6,067,693	157,944,154	27,179,327	-	-	-	-	155,132,269	4,478,988	150,653,281	24,616,086	7,328,496	207,404	7,121,092	1,159,246	7,541,864	205,933	7,335,930	1,186,492	\$	54,141,150		\$	54,141,150		
36	W Increased ROE	164,011,847	6,067,693	157,944,154	28,634,263	-	-	-	-	155,132,269	4,478,988	150,653,281	24,616,086	7,328,496	207,404	7,121,092	1,159,246	7,541,864	205,933	7,335,930	1,186,492	\$	55,596,086	\$	55,596,086		\$	52,676,177
37	W 11.5 % ROE	157,944,154	6,067,693	151,876,461	26,368,287	-	-	-	-	150,653,281	4,478,988	146,174,293	24,017,401	7,121,092	207,404	6,913,688	1,131,523	7,335,930	205,933	7,129,997	1,158,965	\$	52,676,177		\$	52,676,177		
38	W Increased ROE	157,944,154	6,067,693	151,876,461	27,767,330	-	-	-	-	150,653,281	4,478,988	146,174,293	24,017,401	7,121,092	207,404	6,913,688	1,131,523	7,335,930	205,933	7,129,997	1,158,965	\$	54,075,220	\$	54,075,220		\$	51,211,204
39	W 11.5 % ROE	151,876,461	6,067,693	145,808,767	25,557,248	-	-	-	-	146,174,293	4,478,988	141,695,305	23,418,716	6,913,688	207,404	6,706,284	1,103,801	7,129,997	205,933	6,924,064	1,131,439	\$	51,211,204		\$	51,211,204		
40	W Increased ROE	151,876,461	6,067,693	145,808,767	26,900,397	-	-	-	-	146,174,293	4,478,988	141,695,305	23,418,716	6,913,688	207,404	6,706,284	1,103,801	7,129,997	205,933	6,924,064	1,131,439	\$	52,554,353	\$	52,554,353		\$	49,746,232
41	W 11.5 % ROE	145,808,767	6,067,693	139,741,074	24,746,209	-	-	-	-	141,695,305	4,478,988	137,216,317	22,820,032	6,706,284	207,404	6,498,880	1,076,078	6,924,064	205,933	6,718,131	1,103,913	\$	49,746,232		\$	49,746,232		
42	W Increased ROE	145,808,767	6,067,693	139,741,074	26,033,464	-	-	-	-	141,695,305	4,478,988	137,216,317	22,820,032	6,706,284	207,404	6,498,880	1,076,078	6,924,064	205,933	6,718,131	1,103,913	\$	51,033,486	\$	51,033,486		\$	48,281,259
43	W 11.5 % ROE	139,741,074	6,067,693	133,673,381	23,935,169	-	-	-	-	137,216,317	4,478,988	132,737,328	22,221,347	6,498,880	207,404	6,291,476	1,048,355	6,718,131	205,933	6,512,198	1,076,387	\$	48,281,259		\$	48,281,259		
44	W Increased ROE	139,741,074	6,067,693	133,673,381	25,166,530	-	-	-	-	137,216,317	4,478,988	132,737,328	22,221,347	6,498,880	207,404	6,291,476	1,048,355	6,718,131	205,933	6,512,198	1,076,387	\$	49,512,620	\$	49,512,620		\$	46,816,286
45	W 11.5 % ROE	133,673,381	6,067,693	127,605,688	23,124,130	-	-	-	-	132,737,328	4,478,988	128,258,340	21,622,662	6,291,476	207,404	6,084,072	1,020,633	6,512,198	205,933	6,306,265	1,048,861	\$	46,816,286		\$	46,816,286		
46	W Increased ROE	133,673,381	6,067,693	127,605,688	24,299,577	-	-	-	-	132,737,328	4,478,988	128,258,340	21,622,662	6,291,476	207,404	6,084,072	1,020,633	6,512,198	205,933	6,306,265	1,048,861	\$	47,991,753	\$	47,991,753		\$	45,351,313
47	W 11.5 % ROE	127,605,688	6,067,693	121,537,995	22,313,091	-	-	-	-	128,258,340	4,478,988	123,779,352	21,023,977	6,084,072	207,404	5,876,668	992,910	6,306,265	205,933	6,100,332	1,021,335	\$	45,351,313		\$	45,351,313		
48	W Increased ROE	127,605,688	6,067,693	121,537,995	23,423,664	-	-	-	-	128,258,340	4,478,988	123,779,352	21,023,977	6,084,072	207,404	5,876,668	992,910	6,306,265	205,933	6,100,332	1,021,335	\$	46,470,886	\$	46,470,886		\$	43,886,340
49	W 11.5 % ROE	121,537,995	6,067,693	115,470,302	21,502,052	-	-	-	-	123,779,352	4,478,988	119,300,364	20,425,293	5,876,668	207,404	5,669,264	965,187	6,100,332	205,933	5,894,399	993,809	\$	43,886,340		\$	43,886,340		
50	W Increased ROE	121,537,995	6,067,693	115,470,302	22,565,731	-	-	-	-	123,779,352	4,478,988	119,300,364	20,425,293	5,876,668	207,404	5,669,264	965,187	6,100,332	205,933	5,894,399	993,809	\$	44,950,020	\$	44,950,020		\$	42,421,367
51	W 11.5 % ROE	115,470,302	6,067,693	109,402,609	20,691,012	-	-	-	-	119,300,364	4,478,988	114,821,376	19,826,608	5,669,264	207,404	5,461,860	937,464	5,894,399	205,933	5,688,466	966,283	\$	42,421,367		\$	42,421,367		
52	W Increased ROE	115,470,302	6,067,693	109,402,609	21,698,798	-	-	-	-	119,300,364	4,478,988	114,821,376	19,826,608	5,669,264	207,404	5,461,860	937,464	5,894,399	205,933	5,688,466	966,283	\$	43,429,153	\$	43,429,153		\$	40,956,395
53	W 11.5 % ROE	109,402,609	6,067,693	103,334,916	19,879,973	-	-	-	-	114,821,376	4,478,988	110,342,387	19,227,923	5,461,860	207,404	5,254,456	909,742	5,688,466	205,933	5,482,533	938,757	\$	40,956,395		\$			

Commonwealth Edison Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	Long Term Interest	
100	Less LTD Interest on Securitization Bonds	0
	Capitalization	
112	Less LTD on Securitization Bonds	0

Calculation of the above Securitization Adjustments



Commonwealth Edison Company

Attachment 9 - Depreciation Rates

Plant Type	Deprec. Rate (%)
Transmission (1)	2.36
General and Intangible Plant	
Account 390: Structures and Improvement	2.53
Account 391.01: Office Furniture & Equipment: Office Machines	24.66
Account 391.02: Office Furniture & Equipment: Furniture/Equipment	8.48
Account 391.03: Office Furniture & Equipment: Computer Equipment	17.64
Account 392.00: Transportation Equipment - Passenger Cars	2.93
Account 392.01: Transportation Equipment - Tractor Trucks	2.73
Account 392.02: Transportation Equipment - Trailers	3.21
Account 392.05: Transportation Equipment - Trucks < 13,000 pounds	7.86
Account 392.06: Transportation Equipment - Trucks > 13,000 pounds	5.91
Account 393: Stores Equipment	5.87
Account 394: Tools, Shop, & Garage Equipment	3.83
Account 395: Laboratory Equipment	7.36
Account 396: Power Operated Equipment	5.52
Account 397: Communications Equipment	6.91
Account 397.01: Communications Equipment: Mesh Comm. Network De	12.96
Account 397.02: Communications Equipment: Smart Street Lights	9.69
Account 398: Miscellaneous Equipment	6.87
Account 303: Miscellaneous Intangible Plant	15.07

Source: Docket ER14-1203-000

(1) ComEd applies a single composite depreciation rate to Transmission Plant. The composite rate is determined by calculating the weighted average rate of Accounts 350-359. Within five years of the effective date of the Settlement in Docket No ER19-5 et al, and at least every five years thereafter, ComEd will file an FPA Section 205 rate proceeding to revise its depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing that addresses its depreciation rates in the prior five years).

ATTACHMENT 15

ADDITIONAL SUPPORTING DOCUMENTATION

2021	(608,177)	5	2.50	(304,089)
2022	(608,177)	5	3.50	(425,724)
2023	(608,177)	5	4.50	(547,359)
2024	(608,177)	5	5	(608,177)

To be excluded from Intangible Amortization

2012 Capital Merger Costs					Total Depreciation Expense	
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.		
2012	2,652,724	5	0.5	265,272	2012	265,272
2013	2,652,724	5	1.0	530,545	2013	2,014,571
2014	2,652,724	5	1.0	530,545	2014	3,751,644
2015	2,652,724	5	1.0	530,545	2015	4,004,758
2016	2,652,724	5	1.0	530,545	2016	4,015,811
2017	2,652,724	5	0.5	265,272	2017	3,880,891
					2018	2,916,167
					2019	1,783,486
					2020	1,469,554
					2021	1,458,501
					2022	1,328,149
					2023	543,574
					2024	(60,818)

2013 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.
2013	14,840,264	5	0.5	1,484,026
2014	14,840,264	5	1.0	2,968,053
2015	14,840,264	5	1.0	2,968,053
2016	14,840,264	5	1.0	2,968,053
2017	14,840,264	5	1.0	2,968,053
2018	14,840,264	5	0.5	1,484,026

2014 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.
2014	2,530,460	5	0.5	253,046
2015	2,530,460	5	1.0	506,092
2016	2,530,460	5	1.0	506,092
2017	2,530,460	5	1.0	506,092
2018	2,530,460	5	1.0	506,092
2019	2,530,460	5	0.5	253,046

2015 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.
2015	681	5	0.5	68
2016	681	5	1.0	136
2017	681	5	1.0	136
2018	681	5	1.0	136
2019	681	5	1.0	136
2020	681	5	0.5	68

2016 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.
2016	109,856	5	0.5	10,986
2017	109,856	5	1.0	21,971
2018	109,856	5	1.0	21,971
2019	109,856	5	1.0	21,971
2020	109,856	5	1.0	21,971
2021	109,856	5	0.5	10,986

2017 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.
2017	1,193,659	5	0.5	119,366
2018	1,193,659	5	1.0	238,732
2019	1,193,659	5	1.0	238,732
2020	1,193,659	5	1.0	238,732
2021	1,193,659	5	1.0	238,732
2022	1,193,659	5	0.5	119,366

2018 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.
2018	6,652,093	5	0.5	665,209
2019	6,652,093	5	1.0	1,330,419
2020	6,652,093	5	1.0	1,330,419
2021	6,652,093	5	1.0	1,330,419
2022	6,652,093	5	1.0	1,330,419
2023	6,652,093	5	0.5	665,209

2019 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.
2019	(608,177)	5	0.5	(60,818)
2020	(608,177)	5	1.0	(121,635)
2021	(608,177)	5	1.0	(121,635)
2022	(608,177)	5	1.0	(121,635)
2023	(608,177)	5	1.0	(121,635)
2024	(608,177)	5	0.5	(60,818)

To be excluded from ADIT

	2012	2013	2014	2015	2016	2017	2017	2018	2019	2020
Cap - In Service	2,652,724	14,840,264	2,530,460	681	109,856	684,161	509,498	6,652,093	(608,177)	0
Bonus Depr Rate	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%
Bonus Depr	1,326,362	7,420,132	1,265,230	341	54,928	342,081	0	0	0	-
Yr 1 Depr	265,272	1,484,026	253,046	68	10,986	68,416	101,900	1,330,419	(121,635)	-
Yr 2 Depr	424,436	2,374,442	404,874	109	17,577	109,466	163,039	2,128,670	(194,617)	-
Yr 3 Depr	254,661	1,424,665	242,924	65	10,546	65,679	97,824	1,277,202	-	-
Yr 4 Depr	152,797	854,799	145,754	39	6,328	39,408	58,694	-	-	-
Yr 5 Depr	152,797	854,799	145,754	39	6,328	-	-	-	-	-
Yr 6 Depr	76,398	427,400	72,877	20	-	-	-	-	-	-
Total Tax Depr	2,652,724	14,840,264	2,530,460	681	106,692	625,049	421,457	4,736,290	(316,252)	-
Book Depr	(2,652,724)	(14,840,264)	(2,530,460)	(681)	(98,870)	(478,913)	(356,649)	(3,326,047)	182,453	-
Tax Over Book Depreciation	-	-	-	-	7,822	146,137	64,808	1,410,244	(133,799)	-
Tax Rate	28.5050%	28.5050%	28.5050%	28.5050%	28.5050%	28.5050%	28.5050%	28.5050%	28.5050%	28.5050%
ADIT Impact	-	-	-	-	2,230	41,656	18,474	401,990	(38,139)	-

Note:

The five year hold harmless period related to the Constellation merger ended effective March 12, 2017.
The five year hold harmless period related to the PHI merger consummated effective March 23, 2016 terminated March 23, 2021.

Commonwealth Edison Company
Adjustment to FF1 Amount for Appendix A, Line 60
Transmission Lease Payments
Year 2020

<u>Line No.</u>	<u>Description (A)</u>	<u>Amount (B)</u>
1	FF1 Entry at p200.4.c (Property Under Capital Leases)	\$ 7,849,772
2	Portion of FF1 Recorded Amount Related to Distribution	<u>(7,849,772)</u>
3	Portion of FF1 Amount Related to Transmission Lease Payments	<u><u>\$ -</u></u>

Commonwealth Edison Company
Executive Compensation Exclusion (1)
Year 2020
(In Thousands)

Line No.	Description (A)	BSC (B)	ComEd (C)	BSC (D)	BSC (E)	BSC (F)	BSC (G)	BSC (H)	BSC (I)	BSC (J)	BSC (J)	BSC (K)	BSC (L)	BSC (M)	BSC (N)	BSC (O)	BSC (P)	BSC (Q)	BSC (R)	BSC (S)	Total (T)
1	Salary	\$ 1,293	\$ 577	\$ -	\$ 600	\$ -	\$ -	\$ -	\$ 499	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,969
2	Annual Incentive for 2020	1,898	535	966	377	638	783	574	443	285	51	539	599	418	189	643	-	172	189	-	9,297
3	Perquisites	128	27	-	17	-	-	-	61	-	-	-	-	-	-	-	-	-	-	-	233
4	LTPSA/RstStk/StkOptions (2)	5,096	911	1,291	483	1,438	1,448	622	380	1,410	33	739	596	505	152	929	(346)	196	481	40	16,404
5	Benefits and Payroll Taxes	586	335	-	272	-	-	-	226	-	-	-	-	-	-	-	-	-	-	-	1,419
6	All Other	117	23	-	5	-	-	-	4	-	-	-	-	-	-	-	-	-	-	-	149
7	Subtotal	<u>\$ 9,118</u>	<u>\$ 2,408</u>	<u>\$ 2,258</u>	<u>\$ 1,754</u>	<u>\$ 2,076</u>	<u>\$ 2,231</u>	<u>\$ 1,195</u>	<u>\$ 1,612</u>	<u>\$ 1,695</u>	<u>\$ 84</u>	<u>\$ 1,278</u>	<u>\$ 1,196</u>	<u>\$ 922</u>	<u>\$ 342</u>	<u>\$ 1,572</u>	<u>\$ (346)</u>	<u>\$ 368</u>	<u>\$ 670</u>	<u>\$ 40</u>	<u>\$ 30,471</u>
8	Payroll Taxes for LTPSA/RstStk/StkOptions (3)	497	66	126	47	140	141	61	37	138	3	72	58	49	15	91	(34)	19	47	4	<u>\$ 1,579</u>
9	ComEd Percentage	20.90%	100.00%	20.90%	20.90%	40.31%	20.90%	20.90%	20.90%	20.90%	20.90%	22.04%	20.90%	20.90%	20.90%	23.77%	20.90%	20.90%	20.90%	20.90%	
10	Sub Total	<u>\$ 2,010</u>	<u>\$ 2,474</u>	<u>\$ 498</u>	<u>\$ 376</u>	<u>\$ 893</u>	<u>\$ 496</u>	<u>\$ 263</u>	<u>\$ 345</u>	<u>\$ 383</u>	<u>\$ 18</u>	<u>\$ 298</u>	<u>\$ 262</u>	<u>\$ 203</u>	<u>\$ 75</u>	<u>\$ 395</u>	<u>\$ (79)</u>	<u>\$ 81</u>	<u>\$ 150</u>	<u>\$ 9</u>	<u>\$ 9,149</u>
11	Total 2020 Executive Compensation Exclusion																				<u><u>\$ 9,149</u></u>

Notes:

(1) Represents Exelon Executive Committee compensation cost allocated to ComEd and the ComEd CEO.

(2) The exclusion for Exelon BSC Executives was based on amounts allocated to ComEd based primarily using the Modified Massachusetts Formula.

(3) Represents BSC Payroll Tax Rate of 9.76% and the ComEd Payroll Tax Rate of 7.29%

Commonwealth Edison Company ("ComEd")
Accumulated Deferred Income Taxes Supplemental Work Paper
For the Year Ended: December 31, 2020

Line	Detailed Description	Description	Accumulated Deferred Income Taxes (December 31, 2020)					FERC Form 1	Difference
			Gross Timing Difference	ADIT Federal	ADIT Illinois	ADIT Federal Tax on State Taxes	Total ADIT		
FERC Account 190 - Non-Current									
1	ADDBACK OF OTHER EQUITY COMP EXPENSE	FAS 123R - Stock Options; Other Equity Based Compensation	\$ 6,745,518	\$ 1,416,559	\$ 640,824	\$ (134,573)	\$ 1,922,810		
2	ADDBACK OF NQSO EXPENSE-7.75%	FAS 123R - Stock Options; Other Equity Based Compensation	1	0	0	(0)	0		
3	ADDBACK OF OTHER EQUITY COMP EXPENSE-7.75%	FAS 123R - Stock Options; Other Equity Based Compensation	2	0	0	(0)	1		
4	ADDBACK OF OTHER EQUITY COMP EXPENSE-9.5%	FAS 123R - Stock Options; Other Equity Based Compensation	-	-	-	-	-		
5	BAD DEBT - CHANGE IN PROVISION	Provision for Bad Debt: Uncollectible Accounts Reserve	112,843,966	23,697,233	10,720,177	(2,251,237)	32,166,173		
6	BAD DEBT - DAMAGE TO COMPANY PROPERTY	Damage to Company Property Reserve	5,211,500	1,094,415	495,092	(103,969)	1,485,538		
7	CHARITABLE CONTRIBUTIONS C	Charitable Contributions	-	-	-	-	-		
8	CPS ENERGY DEF FUND PAY CUR	CPS Energy Efficiency Fund - reserve change	1,727,970	362,874	164,157	(34,473)	492,558		
9	COMED IL ITC CREDITS NC	COMED IL ITC CREDITS NC	4,584,326	-	435,511	(91,457)	344,054		
10	DEFD STOCK BONUS TRUST PROVISION	Executive uninsured death benefits after retirement	670,781	140,864	63,724	(13,382)	191,206		
11	DEFERRED COMPENSATION	Management Deferred Compensation Plan	31,868,010	6,692,282	3,027,461	(635,767)	9,083,976		
12	ENVIRONMENTAL CLEAN-UP COSTS PRV ASSET	Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	(993,245)	(208,581)	(94,358)	19,815	(283,124)		
13	ENVIRONMENTAL CLEAN-UP COSTS PRV LIAB	Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	1,544,161	324,274	146,695	(30,806)	440,163		
14	FIN 48 INTEREST - NONCURRENT-7.75%	Interest on projected tax deficiencies	441,282	92,669	41,922	(8,804)	125,787		
15	HOLIDAY PAY CHANGE IN PROVISION	Accrued Holiday Pay Provision	(2,536,777)	(532,723)	(240,994)	50,609	(723,108)		
16	INCENTIVE PAY	Incentive Compensation Plan	(0)	(0)	(0)	0	(0)		
17	INCENTIVE PAY LT	Long Term Incentive Cash	118,803,381	24,948,710	11,286,321	(2,370,127)	33,864,904		
18	LEGAL - CURRENT	Pending Litigation Reserve	50,000	10,500	4,750	(998)	14,253		
19	MANUFACTURED GAS PLANTS PROVISION-7.75%	Manufactured Gas Plants - Provision	292,881,996	61,505,219	27,823,790	(5,842,996)	83,486,013		
20	MERGER COSTS NC	Merger Costs	2	0	0	(0)	1		
21	OBSOLETE MATERIALS PROVISION	Obsolete Materials - net change in provision	5,855,862	1,229,731	556,307	(116,824)	1,669,214		
22	OT USE TAX ADJUSTMENT	Taxes Other Than Income Taxes	2,725,901	572,439	258,961	(54,382)	777,018		
23	OTHER EQUITY COMP PUSHDOWN	FAS 123R - Stock Options; Other Equity Based Compensation	0	0	0	(0)	0		
24	OTHER NONCURRENT	Other Current	27,014,521	5,673,050	2,566,380	(538,940)	7,700,489		
25	PA USE TAX ADJUSTMENT	Taxes Other Than Income Taxes	(341,865)	(71,792)	(32,477)	6,820	(97,449)		
26	PARTNERSHIP ADJUSTMENTS - TAX	Partnerships	2,536,796	532,727	240,996	(50,609)	723,114		
27	PAYROLL TAX DEFERRAL	Payroll Tax Deferral	28,772,296	6,042,182	2,733,368	(574,007)	8,201,543		
28	POST RETIREMENT BENEFITS-7.3%	Post Retirement Health Care Liability - Provision	485,897	102,038	46,160	(9,694)	138,505		
29	POST RETIREMENT BENEFITS-7.75%	Post Retirement Health Care Liability - Provision	177,254,559	37,223,457	16,839,183	(3,536,228)	50,526,412		
30	PSHP INC/LOSS - REVERSE BOOK	Partnerships	-	-	-	-	-		
31	PUBLIC UTILITY FUND	Taxes Other Than Income Taxes	788,733	165,634	74,930	(15,735)	224,828		
32	REG ASSET TRANSMISSION	Regulatory (Asset)/Liab: Transmission Rates Recovery	2,176,574	457,080	206,774	(43,423)	620,432		
33	RESERVE FOR EMPLOYEE LITIGATIONS	Other Accrued Expenses	4,697,248	986,422	446,239	(93,710)	1,338,951		
34	RESERVE FOR EMPLOYEE LITIGATIONS Current	Other Accrued Expenses	621,839	130,586	59,075	(12,406)	177,255		
35	Sec 162(m) - EXCESS OFFICERS COMP - Temp	Supplemental management retirement plan	(5,604,487)	(1,176,942)	(532,426)	111,810	(1,597,559)		
36	SERP	Supplemental management retirement plan	4,238,208	890,024	402,630	(84,552)	1,208,101		
37	SETTLEMENT(MIDWEST GEN) PROV ASSET	Midwest Generation Settlement	1	0	0	(0)	0		
38	SEVERANCE PMTS CHANGE IN PROVISION	Liability for Severance Plans	2,155,515	452,658	204,774	(43,003)	614,429		
39	TAXES OTHER THAN INCOME-ADJ TO ACT	Taxes Other Than Income Taxes	167,563	35,188	15,918	(3,343)	47,764		
40	TAX REFORM 162(M) WRITEOFFS	Long Term Incentive Cash	(1)	(0)	(0)	0	(0)		
41	UNINSURED DEATH BENEFITS	Executive uninsured death benefits after retirement	2,368,444	497,373	225,002	(47,250)	675,125		
42	VACATION PAY CHANGE IN PROVISION	Accrued Vacation Pay Provision	33,669,320	7,070,557	3,198,585	(671,703)	9,597,440		
43	WORKERS COMPENSATION RESERVE	Workers Compensation and Bodily Injury Reserve	88,680,428	18,622,890	8,424,641	(1,769,175)	25,278,356		
44	FAS 109 Regulatory Asset Gross-Up	Income Tax Regulatory Asset	166,661,944	34,999,008	15,832,885	(3,324,906)	47,506,987		
45	FAS 109 Regulatory Liability	Income Tax Regulatory Asset	(197,768,265)	(41,531,336)	(18,787,985)	3,945,477	(56,373,844)		
46	Total FERC Account 190		\$ 920,999,907	\$ 192,447,272	\$ 87,494,991	\$ (18,373,948)	\$ 261,568,315	\$ 261,568,315 (1)	
FERC Account 282 - Property									
47	Method / Life Depreciation (Federal / State)	Plant Related - Deferred Taxes	\$ (11,033,191,906)	\$ (2,316,970,300)	\$ (844,096,578)	\$ 177,260,281	(2,983,806,597)		
48	PT - BASIS ADJUSTMENTS (Federal / State)	Plant Related - Deferred Taxes	(800,088,731)	(168,018,634)	(115,574,223)	24,270,587	(259,322,269)		
49	AFUDC Equity (Federal / State)	AFUDC Equity - Tax Basis Differences	(159,403,787)	(33,474,795)	(15,143,360)	3,180,106	(45,438,049)		
50	Other Flow Through (Federal / State)	Plant Related - Flow-Through Balances	1,598,190	335,620	70,019	(14,704)	390,935		
51	PT-CTC (Federal / State)	Competitive Transition Charge (CTC)	(28,883,885)	(6,065,616)	(3,203,665)	672,770	(8,596,512)		
52	CIAC Billable (Federal / State)	Contributions in Aid of Construction (CIAC)	353,285,809	74,190,020	33,604,681	(7,056,983)	100,737,718		
53	Property Revaluation Due to Merger	Property Revaluation Due To Merger	5,346,085	1,122,678	507,878	(106,654)	1,523,901		
54	Repairs - Distribution (Federal / State)	Repairs - Distribution	(3,945,697,747)	(828,596,527)	(343,847,567)	72,207,989	(1,100,236,105)		
55	Repairs - Transmission (Federal / State)	Repairs - Transmission	(474,854,959)	(99,719,541)	(40,854,137)	8,579,369	(131,994,310)		
56	Transmission Upgrade - East/West	Transmission Upgrade - East/West	35,369,119	7,427,515	3,360,066	(705,614)	10,081,967		
57	FAS 109 Regulatory Asset Gross-Up - Plant Related	Income Tax Regulatory Liability	(279,681,262)	(58,733,065)	(26,569,720)	5,579,641	(79,723,144)		
58	FAS 109 Regulatory Liability - Plant Related	Income Tax Regulatory Liability	2,282,084,619	479,237,770	216,798,039	(45,527,588)	650,508,221		
59	Total FERC Account 282		\$ (14,044,118,456)	\$ (2,949,264,876)	\$ (1,134,948,567)	\$ 238,339,199	\$ (3,845,874,244)	\$ (3,845,874,244) 0	

FERC Account 283 - Non-Current									
60	ACCELERATED DEPR AMI	Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	\$ (91,390,238)	\$ (19,191,950)	\$ (8,682,073)	1,823,235	(26,050,787)		
61	ACCRUED BENEFITS	Accrued Benefits	6,727,493	1,412,773	639,112	(134,213)	1,917,672		
62	AMORT-BK-PREMIUMS ON REACQD DEBT-7.75%	Loss on Reacquired Debt	(21,232,601)	(4,458,846)	(2,017,097)	423,590	(6,052,353)		
63	AMP REG ASSET - OTHER COSTS	Regulatory (Asset)/Liab: AMP - other costs	1	0	0	(0)	0		
64	AMP REG ASSET A	Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	3	1	0	(0)	1		
65	CLOUD COMPUTING	Cloud Computing Costs	(21,782,715)	(4,574,370)	(2,069,358)	434,565	(6,209,163)		
66	COVID-19 REG ASSET	COVID-19 Regulatory Asset	(21,558,018)	(4,527,184)	(2,048,012)	430,082	(6,145,113)		
67	DEFERRED GAIN - SALE OF EASEMENT	Deferred Gain on Sale of Easement	(12,012,376)	(2,522,599)	(1,141,176)	239,647	(3,424,128)		
68	DEFERRED REVENUE - NON-CURRENT	Deferred Revenue - Fiber Optics Lease	6,776,202	1,423,002	643,739	(135,185)	1,931,556		
69	DG REG ASSET	Regulatory (Asset)/Liab: Distributed Generation	(29,186,291)	(6,129,121)	(2,772,698)	582,267	(8,319,552)		
70	EARNINGS OF UNCONSOLIDATED SUB	Equity In Earnings Uncon Sub	(1)	(0)	(0)	0	(0)		
71	ENERGY EFFICIENCY PROGRAMS REG ASSET	Regulatory (Asset)/Liab: Distribution - Energy Efficiency	(981,231,051)	(206,058,521)	(93,216,950)	19,575,559	(279,699,911)		
72	MARK TO MARKET ADJUSTMENT ASSET 7.75%	Mark to Market	-	-	-	-	-		
73	MGP LIABILITY REG ASSET	Amortization of regulatory asset MGP - Environmental Remediation	(270,808,817)	(56,869,852)	(25,726,838)	5,402,636	(77,194,053)		
74	PAYROLL TAXES AIP 481(A)	Accrued Benefits	(3)	(1)	(0)	0	(1)		
75	PENSION EXPENSE PROVISION	Pension Contribution - Net of Book Provision 9.5%	96,897,670	20,348,511	9,205,279	(1,933,109)	27,620,681		
76	PENSION EXPENSE PROVISION ASSET-7.75%	Prepaid Pension contribution (shareholder-funded)	(1,290,081,927)	(270,917,205)	(122,557,783)	25,737,134	(367,737,853)		
77	PORCB - REG ASSET	Regulatory Asset of Distribution Rate Case Matters	(13,493,720)	(2,833,681)	(1,281,903)	269,200	(3,846,385)		
78	REG ASSET - CAPITAL LEASES	Regulatory (Asset)/Liab: Capital Leases	(1,341,072)	(281,625)	(127,402)	26,754	(382,273)		
79	REG ASSET DIST FORMULA RATE - A-BASE 7.75%	Regulatory (Asset)/Liab: Distribution - Other Deferred (A-Base)	(11,453,541)	(2,405,244)	(1,088,086)	228,498	(3,264,832)		
80	REG ASSET DIST FORMULA RATE - MERGER COST 7.75%	Regulatory (Asset)/Liab: Distribution - Other Deferred (Merger)	(203,495)	(42,734)	(19,332)	4,060	(58,006)		
81	REG ASSET DIST FORMULA RATE - STORM COST 7.75%	Regulatory (Asset)/Liab: Distribution - Other Deferred (Storm)	(79,302,769)	(16,653,582)	(7,533,763)	1,582,090	(22,605,254)		
82	REG ASSET DISTRIBUTION FORMULA RATE-7.75%	Regulatory (Asset)/Liab: Distribution Formula Rate	14,363,496	3,016,334	1,364,532	(286,552)	4,094,315		
83	REG ASSET DIST FORMULA RATE - ASH BORE 7.75%	Regulatory (Asset)/Liab: Distribution - Other Deferred (Ash Borer)	(26,505,406)	(5,566,135)	(2,518,014)	528,783	(7,555,366)		
84	REG ASSET ELECTRIC SWAP	Regulatory Asset of Distribution Rate Case Matters	-	-	-	-	-		
85	Reg Asset- Rate Case	Regulatory Asset of Distribution Rate Case Matters	1	0	0	(0)	0		
86	REG ASSET RIDER UF	Regulatory (Asset)/Liab: Rider UF	(89,221,922)	(18,736,604)	(8,476,083)	1,779,977	(25,432,709)		
87	REGULATORY ASSET	Regulatory Asset of Distribution Rate Case Matters	(1)	(0)	(0)	0	(0)		
88	SETTLEMENT(CHIC ARBITRATION)-PRV	Chicago Arbitration Settlement	1	0	0	(0)	0		
89	SETTLEMENT(INCENTIVE PAY CAPIT) PR	Incentive pay capitalized (Global Settlement)	(5,909,404)	(1,240,975)	(561,393)	117,893	(1,684,476)		
90	SETTLEMENT(MIDWEST GEN) PROV LIAB	Midwest Generation Settlement	(2)	(0)	(0)	0	(0)		
91	Federal State Income Taxes Deductible	State Income Taxes - Temporary	4,053,210	851,174	-	-	851,174		
92	SWAP AND HEDGING TRANSACTIONS - PR ASSET	Swap and Hedging Transactions	(6,277,380)	(1,318,250)	(596,351)	125,234	(1,789,367)		
93	SWAP AND HEDGING TRANSACTIONS - PR LIAB	Swap and Hedging Transactions	(1)	(0)	(0)	0	(0)		
94	Unamortized Investment Tax Credits	Deferred ITC	5,916,373	1,242,438	562,055	(118,032)	1,686,462		
95	Unamortized Investment Tax Credits IL	Deferred ITC	11,862,106	-	1,126,900	(236,649)	890,251		
96	Income Tax Regulatory Liability	Income Tax Regulatory Liability	(341,409,012)	(71,695,893)	(32,433,856)	6,811,110	(97,318,639)		
97	Income Tax Regulatory Liability	Income Tax Regulatory Liability	3,231,623	678,641	307,004	(64,471)	921,174		
98	Gross Up Reclass	Income Tax Regulatory Liability	109,102,185	22,911,459	10,364,708	(2,176,589)	31,099,578		
99	FAS 109 - TCJA	Income Tax Regulatory Liability	455,753,978	95,708,335	43,296,628	(9,092,292)	129,912,672		
100	Total FERC Account 283		\$ (2,599,717,425)	\$ (548,431,701)	\$ (247,358,210)	\$ 51,945,224	\$ (743,844,688)	\$ (743,844,687)	(1)
101	Grand Total		\$ (15,722,835,974)	\$ (3,305,249,305)	\$ (1,294,811,786)	\$ 271,910,475	\$ (4,328,150,616)	\$ (4,328,150,615)	(1)

Marginal Tax Rates

Federal	21.00%
Federal Tax on State Taxes	-2.00%
Illinois	9.50%
Total	28.51%

Commonwealth Edison Company
Asset Retirement Supplemental Work Paper
For the Year Ended December 31, 2020

Note: This file is for informational purposes. The deferred income tax impact associated with the retirement of assets is included in Attachment 1A - ADIT but not separately disclosed.

Federal

Line	Description	Net Book Value	Net Tax Value	Accrued Taxes Receivable / (Payable)	Deferred Tax Asset / (Liability)
1	Cost Basis	\$ 225,832,517	\$ 122,318,695	\$ (103,513,822)	\$ 103,513,822
2	Accumulated Reserve	(225,832,517)	(88,938,870)	136,893,648	(136,893,648)
3	Subtotal	\$ -	\$ 33,379,825	\$ 33,379,825	\$ (33,379,825)
4	Plant Allocator			21.76%	21.76%
5	Allocated			7,263,450	(7,263,450)
6	Federal Tax Rate			21.00%	21.00%
7	Total			\$ 1,525,324	\$ (1,525,324)

Illinois

Line	Description	Net Book Value	Net Tax Value	Accrued Taxes Receivable / (Payable)	Deferred Tax Asset / (Liability)
1	Cost Basis	\$ 225,832,517	\$ 150,387,240	\$ (75,445,277)	\$ 75,445,277
2	Accumulated Reserve	(225,832,517)	(111,557,378)	114,275,140	(114,275,140)
3	Subtotal	\$ -	\$ 38,829,863	\$ 38,829,863	\$ (38,829,863)
4	Plant Allocator			21.76%	21.76%
5	Allocated			8,449,378	(8,449,378)
6	Illinois Marginal Tax Rate, Net Federal			7.51%	7.51%
7	Subtotal			\$ 634,126	\$ (634,126)

Commonwealth Edison Company
AFUDC Equity Book Depreciation Workpaper
For the Year Ended: December 31, 2020

Year	Incurred	In Service	2005 Depreciation	2006 Depreciation	2007 Depreciation	2008 Depreciation	2009 Depreciation	2010 Depreciation	2011 Depreciation	2012 Depreciation	2013 Depreciation	2014 Depreciation	2015 Depreciation	2016 Depreciation	2017 Depreciation	2018 Depreciation	2019 Depreciation	2020 Depreciation	Accumulated Depreciation	Net AFUDC Equity	
2005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2006	14,088,970	14,088,970	-	(123,278)	(246,557)	(246,557)	(273,326)	(273,326)	(273,326)	(273,326)	(273,326)	(307,140)	(307,140)	(307,140)	(307,140)	(307,140)	(307,140)	(307,140)	(307,140)	(307,140)	(307,140)
2007	552,590	552,590	-	-	(4,835)	(9,670)	(10,720)	(10,720)	(10,720)	(10,720)	(10,720)	(12,046)	(12,046)	(12,046)	(12,046)	(12,046)	(12,046)	(12,046)	(12,046)	(12,046)	(12,046)
2008	507,413	507,413	-	-	-	(4,440)	(9,844)	(9,844)	(9,844)	(9,844)	(9,844)	(11,062)	(11,062)	(11,062)	(11,062)	(11,062)	(11,062)	(11,062)	(11,062)	(11,062)	(11,062)
2009	1,162,359	1,162,359	-	-	-	-	(11,275)	(22,550)	(22,550)	(22,550)	(22,550)	(25,339)	(25,339)	(25,339)	(25,339)	(25,339)	(25,339)	(25,339)	(25,339)	(25,339)	(25,339)
2010	717,222	717,222	-	-	-	-	-	(6,957)	(13,914)	(13,914)	(13,914)	(15,635)	(15,635)	(15,635)	(15,635)	(15,635)	(15,635)	(15,635)	(15,635)	(15,635)	(15,635)
2011	1,720,440	1,720,440	-	-	-	-	-	-	(16,688)	(33,377)	(33,377)	(37,506)	(37,506)	(37,506)	(37,506)	(37,506)	(37,506)	(37,506)	(37,506)	(37,506)	(37,506)
2012	1,101,622	1,101,622	-	-	-	-	-	-	-	(10,686)	(21,371)	(24,015)	(24,015)	(24,015)	(24,015)	(24,015)	(24,015)	(24,015)	(24,015)	(24,015)	(24,015)
2013	2,140,342	2,140,342	-	-	-	-	-	-	-	-	(20,761)	(46,659)	(46,659)	(46,659)	(46,659)	(46,659)	(46,659)	(46,659)	(46,659)	(46,659)	(46,659)
2014	538,307	538,307	-	-	-	-	-	-	-	-	-	(5,868)	(11,735)	(11,735)	(11,735)	(11,735)	(11,735)	(11,735)	(11,735)	(11,735)	(11,735)
2015	1,159,842	1,159,842	-	-	-	-	-	-	-	-	-	-	(12,642)	(25,285)	(25,285)	(25,285)	(25,285)	(25,285)	(25,285)	(25,285)	(25,285)
2016	3,056,758	3,056,758	-	-	-	-	-	-	-	-	-	-	-	(33,319)	(66,637)	(66,637)	(66,637)	(66,637)	(66,637)	(66,637)	(66,637)
2017	2,825,818	2,825,818	-	-	-	-	-	-	-	-	-	-	-	-	(30,801)	(61,603)	(61,603)	(61,603)	(61,603)	(61,603)	(61,603)
2018	4,016,267	4,016,267	-	-	-	-	-	-	-	-	-	-	-	-	-	(43,777)	(94,784)	(94,784)	(94,784)	(94,784)	(94,784)
2019	3,911,716	3,911,716	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(46,158)	(92,316)	(92,316)	(92,316)	(92,316)
2020	6,328,933	6,328,933	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(74,681)	(74,681)	(74,681)	(74,681)
Total	43,828,600	43,828,600	-	(123,278)	(251,392)	(260,667)	(305,165)	(323,397)	(347,042)	(374,417)	(405,863)	(485,270)	(503,779)	(549,741)	(613,860)	(688,439)	(838,832)	(959,671)	(7,030,816)	36,797,784	
Depreciation Rates				1.75%	1.75%	1.75%	1.94%	1.94%	1.94%	1.94%	1.94%	2.18%	2.18%	2.18%	2.18%	2.18%	2.36%	2.36%			

Commonwealth Edison Company
AFUDC Equity (Originations)
For the Year Ended: December 31, 2020

Year	General Ledger ¹	Adjustments ²	Amount Incurred ³	Transmission Allocator ⁴	Allocated Incurred Amount ⁵	Allocated In-Service Amount ⁶
2005	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -
2006	91,172,210	(30,683,759)	60,488,452	23.292%	14,088,970	14,088,970
2007	2,656,045	-	2,656,045	20.805%	552,590	552,590
2008	2,364,977	-	2,364,977	21.455%	507,413	507,413
2009	5,458,492	-	5,458,492	21.295%	1,162,359	1,162,359
2010	3,446,527	-	3,446,527	20.810%	717,222	717,222
2011	8,188,672	-	8,188,672	21.010%	1,720,440	1,720,440
2012	5,188,989	-	5,188,989	21.230%	1,101,622	1,101,622
2013	10,143,803	-	10,143,803	21.100%	2,140,342	2,140,342
2014	2,461,396	-	2,461,396	21.870%	538,307	538,307
2015	5,170,939	-	5,170,939	22.430%	1,159,842	1,159,842
2016	13,664,542	-	13,664,542	22.370%	3,056,758	3,056,758
2017	12,107,189	-	12,107,189	23.340%	2,825,818	2,825,818
2018	19,010,992	-	19,010,992	21.126%	4,016,267	4,016,267
2019	17,379,337	-	17,379,337	22.508%	3,911,716	3,911,716
2020	29,085,170	-	29,085,170	21.760%	6,328,933	6,328,933
TOTAL	\$ 227,499,280	\$ (30,683,759)	\$ 196,815,521		\$ 43,828,600	\$ 43,828,600

Footnotes

¹Incurred AFUDC Equity per the general ledger by year.

²Balances agree to adjustments to incurred AFUDC Equity .

³Represents AFUDC Equity incurred by year.

⁴Based on the applicable plant related transmission allocator by year.

⁵Balances represent the incurred AFUDC Equity allocated to transmission.

⁶Balances represent the in-service AFUDC equity per the fixed asset system.

Commonwealth Edison Company
AFUDC Equity Book Depreciation Work Paper
For the Year Ended: December 31, 2020

2020 FERC Form 1, Page 337				
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	5,780,171	2.36%	100.00%	2.36%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	5,780,171		100.00%	2.36%

2019 FERC Form 1, Page 337				
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	5,566,174	2.36%	100.00%	2.36%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	5,566,174		100.00%	2.36%

2018 FERC Form 1, Page 337				
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	5,329,839	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	5,329,839		100.00%	2.18%

2017 FERC Form 1, Page 337				
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	5,066,653	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	5,066,653		100.00%	2.18%

2016 FERC Form 1, Page 337				
----------------------------	--	--	--	--

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	4,510,780	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	4,510,780		100.00%	2.18%

2015 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	4,118,395	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	4,118,395		100.00%	2.18%

2014 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	3,764,896	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	3,764,896		100.00%	2.18%

2013 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	3,346,868	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	3,346,868		100.00%	1.94%

2012 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	3,219,990	1.94%	100.00%	1.94%

352		0.00%	0.00%
353		0.00%	0.00%
354		0.00%	0.00%
355		0.00%	0.00%
356		0.00%	0.00%
357		0.00%	0.00%
358		0.00%	0.00%
Total	3,219,990	100.00%	1.94%

2011 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	3,042,332	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	3,042,332		100.00%	1.94%

2010 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,884,017	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	2,884,017		100.00%	1.94%

2009 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,838,706	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	2,838,706		100.00%	1.94%

2008 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,734,400	1.75%	100.00%	1.75%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%

357		0.00%	0.00%
358		0.00%	0.00%
Total	<u>2,734,400</u>	<u>100.00%</u>	<u>1.75%</u>

2007 FERC Form 1, Page 337				
----------------------------	--	--	--	--

<u>Account Number</u>	<u>Depreciable Plant Basis (in Thousands)</u>	<u>Applied Depr. Rate Percent</u>	<u>Ratio</u>	<u>Blended</u>
Transmission	2,402,137	1.75%	100.00%	1.75%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	<u>2,402,137</u>		<u>100.00%</u>	<u>1.75%</u>

2006 FERC Form 1, Page 337				
----------------------------	--	--	--	--

<u>Account Number</u>	<u>Depreciable Plant Basis (in Thousands)</u>	<u>Applied Depr. Rate Percent</u>	<u>Ratio</u>	<u>Blended</u>
Transmission	2,264,539	1.75%	100.00%	1.75%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	<u>2,264,539</u>		<u>100.00%</u>	<u>1.75%</u>

2005 FERC Form 1, Page 337				
----------------------------	--	--	--	--

<u>Account Number</u>	<u>Depreciable Plant Basis (in Thousands)</u>	<u>Applied Depr. Rate Percent</u>	<u>Ratio</u>	<u>Blended</u>
Transmission	2,344,558	1.75%	100.00%	1.75%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	<u>2,344,558</u>		<u>100.00%</u>	<u>1.75%</u>