NERC and Regional Coordination Update

July, 2012

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Standards Under Development

Standards	Project	Activity	Due Date
COM-001, COM-002, and IRO-001-3	**Project 2006-06: Reliability Coordination – Reliability Based Standard** **First set of standards:** The industry approved IRO-002, IRO-005, and IRO-014 on July 25, 2011. The BOT approved the standards at their August 4, 2011 meeting. Currently, NERC staff are preparing the filing for these BOT approved standards. **Second set of standards:** The Standards Drafting Team has posted **COM-001-2** - Communications for a formal 30-day comment period from June 7 - July 6, 2012. Ballots and non-binding polls will be conducted June 27 - July 6, 2012: A successive ballot and a non-binding poll of the associated VRFs/VSLs for **COM-001-2** and recirculation ballots and non-binding polls for the associated VRFs/VSLs for **COM-002-3** - Communication and Coordination and **IRO-001-3** - Reliability Coordination - Responsibilities and Authorities.	**Recirculation Ballot and Non-binding Poll COM-002-3 & IRO-001-3** **Successive Ballot and Non-binding Poll COM-001-2**	**06/27/12 - 07/06/12** **06/27/12 – 7/06/12**

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Standards Under Development

Standards	Project	Activity	Due Date
TPL-002-0b	In response to FERC Order No. 762 issued April 19, 2012 remanding TPL-002-2b, the Standards Committee approved a new SAR at the May 10, 2012 meeting. The Drafting Team has been directed to revise footnote 'b' in accordance with the directives of Order Nos. 762 and 693. The Drafting Team will also revise footnote 12 to TPL-001-2 in order to prevent the remand of TPL-001-2. A draft data request to collect data to assist the drafting team in its work is posted for an abbreviated comment period in accordance with section 1600 of the NERC Rules of Procedure, through July 9, 2012.	**Comment**	**07/09/12**

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Standards Under Development

Standards	Project	Activity	Due Date
TPL-003-0a, TPL-004-0	**Interpretation 2012-INT-02 TPL-003-0a and TPL-004-0 for SPCS** This interpretation request was submitted to NERC as a process to address the Federal Energy Regulatory Commission's concern about the study of single point of failure in protection systems documented in Order No. 754.	**Comment**	**07/19/12**

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Standards Under Development

Standards	Project	Activity	Due Date
TOP-006-2	**Interpretation 2010-INT-01 TOP-006-2 for FMPP** Request for clarification for Requirement 1.2 for reporting responsibility and Requirement 3 for technical information responsibility.	**Initial Ballot and Non binding poll** **Comment Form**	**07/30/12** **07/30/12**

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Standards Under Development

Standards	Project	Activity	Due Date
TOP-006-2	**Project 2012-08.1** **Phase 1 of Glossary Updates: Statutory Definitions** Addition of the definitions for Bulk Power System, Reliable Operation, and Reliability Standard to the Glossary of Terms used in Reliability Standards, NERC will be complying with mandatory directives in Order 693 issued by FERC	**Join Ballot** **Initial Ballot and Comment Form**	**07/18/12** **08/02/12**

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NERC Activities

Standards	Project	Activity	Due Date
	Cost Effective Analysis Process (CEAP) for NERC ERO Standards At the direction of the Standards Committee, the Cost Effective Analysis Process (CEAP) draft document has been posted for a 60-day comment period through July 6, 2012. The Standards Committee Process Subcommittee Subgroup will review comments received and will incorporate pertinent comments into the CEAP document. PJM and the SRC support the proposed process and will submit comments.	**Comment Form**	**07/06/12**

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NERC Activities

Standards	Project	Activity	Due Date
	Standard Processes Manual Revisions to Implement SPIG Recommendations On June 20, 2012, revisions to NERC's Standard Processes Manual (and associated changes to the Rules of Procedure) were posted for a 30-day comment period through July 19, 2012. The revisions were proposed by members of the Standards Committee Process Subcommittee in response to the recommendations of the stakeholder-driven Member Representatives Committee and Standards Process Input Group.	**Comment Form**	**07/19/12**

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Compliance Application Notices

CAN	Standards/Requirements	Activity	Due Date
CAN-0033	PRC-023-1– Transmission Relay Loadability Criteria Selection	**Comment**	**07/09/2012**
CAN-0044	TOP-001 R1, R2 and R5 –Operating Emergencies and Emergency Conditions	**Comment**	**07/09/2012**

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PJM Compliance Activities

- EMS Outage Spot Check
- Ft. Martin CVI- 4 potential violations
  - Currently in active settlement discussions
- CIP Spot Check & 693 Audit
  - Currently in settlement discussions
- Kenzie Creek CVI
  - Pending RFC response
- Yorkana EA & RFI
  - Pending RFC response on RFI 1

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PJM Compliance Activities

- 2010 EMS Outage RFI
  - Pending RFC response
- 2010 Freq Excursion Spot Check
  - Pending Final Report
- FERC Audit
  - May 17 PJM had a call with FERC Audit Leadership
  - Draft Recommendations discussed
  - More Data Requests followed to assist with finalizing the draft report.
  - Until PJM responds to the draft – FERC requests discussion content to remain confidential

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PJM Compliance Activities
RFC TO/LCC Audits

- FE (AP)
  - Week of July 9, 2012
- DUQ
  - Week of August 13, 2012
- PHI (DPL/ACE)
  - Week of September 24, 2012
- PSEG
  - Week of October 29, 2012
- DAYTON
  - Week of December 3, 2012

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