



PJM Operating Committee Summary Tuesday, February 4th, 2014

REVIEW OF OPERATIONS

Mr. Bryson reviewed PJM Operations since the last Operating Committee (OC) Meeting.

JANUARY 2014 COLD WEATHER EVENTS

Mr. Bryson reviewed the January 2014 Cold Weather Events. In January PJM RTO had the highest historic winter demands, with the peak on January 7th, 2014 of 141,312 MWs. Several emergency procedures were called throughout the month of January due to the high winter demands and alternate fuel delivery and emission issues.

SEPTEMBER 2013 HOT WEATHER EVENT

Mr. Bryson provided a status update on the September 2013 Recommendations.

MANUALS

- Mr. Boyle reviewed proposed changes to Manual 40 – Training and Certification Requirements. Changes included clarification for classroom training requirements for PJM Operators in Section 4; a new Section 4.11 on the PJM Human Performance Program; changes to data retention requirement in Section 1; clarified continuing training requirements for Transmission System Operators in Section 3; and, clarified initial requirements for new entities in Section 3 ****The Operating Committee endorse these changes with 0 objections and 0 abstentions.**
- Mr. Langbien reviewed the Operational DR Manual Changes to Manual 11, Manual 13, Manual 18, and Manual 19. ****The Operating Committee will be asked to endorse these changes after FERC approval.**
- Mr. Pacella reviewed changes to the Regional Transmission and Energy Scheduling Practices that are being made in preparation for the deployment of the ExSchedule application that will replace the EES application.

SR PERFORMANCE

Mr. Hauske presented spinning performance for Tier 1 and Tier 2 and DSR response. The graphs discussed included minute level telemetry graphs for all events between 10/28/13 and 1/10/14 including the events during the Polar Vortex periods on 1/6/14 and 1/7/14.

DYNAMIC TRANSFERS

Mr. Yeddanapudi presented information on the Draft PJM Dynamic Transfer Business Rules of external generation into PJM. He is requesting any feedback by February 28th, 2014.

INTRODUCTION TO DISCUSSION ON RESOURCE FLEXIBILITY

Mr. Keech provided an introduction to the discussion and survey on resource flexibility



SYNCHROPHASOR VISUALIZATION ACCESS UPDATE

Mr. Luna provided an update concerning access to the SynchroPhasor real-time visualization tool (Real Time Dynamics System [RTDMS]). RTDMS provides real time area situational awareness data and helps monitor and analyze system performance and events. Next steps include PJM providing documentation and roll out information, implement firewall rules and certificates from TOs, and provide training on the tool (February 28th, 2014)

PPL NEW OPERATIONS CENTER

Mr. Paul Santarelli, PPL, informed the SOS and OC that PPL EU will move into a new Operations Center on February 22nd, 2014.

SUSQUEHANNA – ROSELAND PROJECT UPDATE

Mr. Ron Wharton, PSEG, provided an update to the Susquehanna – Roseland Project, including new line designations.

COMMITTEE/SUBCOMMITTEE/WORKING GROUP

- Markets and Reliability Committee – Mr. Anders provided an update from the January 30th, 2014 MRC meeting.
- Markets Implementation Committee – Ms. Ford provided an update from the January 8th, 2014 MIC meeting.
- System Information Subcommittee – Mr. Graff provided an update from the January 15th, 2014 SIS meeting.
- System Restoration Strategy Task Force – Ms. Hendrzak provided an update from the January 10th, 2014 SRSTF meeting.
- eDART User Group – Ms. Ike-Egbuonu provided an eDART Status Update. Future enhancements are to include Reason for Date Change, Flow Breakers, Grouping Transmission Outage Tickets in Projects and Conflict Analyzer Phase 3a.
- Dispatcher Training Subcommittee – Ms. Scott provided an update from the DTS
- Reliability Standards and Compliance Subcommittee – Mr. Kappagantula provided an update from the RSCS meeting.

NERC/RFC UPDATE

Mr. Kappagantula provided an update on NERC, SERC and RFC standards and other pertinent regulatory and compliance information. The comment period for PRC-002-2 is open until February 7th. PRC-004-3, Protection System Misoperations, ballot pool window will be February 21st thru March 3rd.