



**Gas Electric Senior Task Force Report**  
**PJM Interconnection – Members Committee**  
**Information Webinar**  
**March 24, 2014**

The [Gas-Electric Senior Task Force \(GESTF\)](#) met on March 12<sup>th</sup> and March 19<sup>th</sup>.

The March 12<sup>th</sup> meeting was a half-day meeting. Additional information was provided on the purpose of and the calculations behind a Peak-Day Analysis which was discussed at the February 19<sup>th</sup> meeting. A presentation was given on the difference between the electric day and the gas day and potential options to better align the timing of the two days. The Consensus Based Issue Resolution (CBIR) was started with gathering interests from stakeholders on moving the timing of PJM's day-ahead market – close the market earlier in the day to post results before nominations are due in the gas market (contingent on the gas industry pushing back the nomination end time from 12:30pm to 2:00pm or later).

The March 19<sup>th</sup> meeting was a full-day meeting. A presentation was made to reassure stakeholders that the task force was focusing on resolving gas-electric coordination issues beyond just moving the timing of PJM's day-ahead market. Calpine gave a presentation on how they view and experience gas-electric coordination issues and their potential solution to resolving them. The task force then reviewed its problem statement and re-initiated the CBIR process of gathering organizational interests on the three questions the task force has been chartered to answer:

- What should be done to PJM market rules, if anything, to fully reflect the costs of firm gas transportation to allow generators to evaluate the trade-offs between firm transportation and dual fuel capability to enhance or ensure generator availability?
- What changes can be made to the timing of PJM Day-ahead market clearing to allow generators to know their commitments prior to the submission of timely gas nominations?
- What should be done to PJM market rules, if anything, to allow changes to energy market offers to reflect fuel supply and price changes between day-ahead commitments and real-time operation and align these with intra-day nomination schedules?

Next meeting:

- March 31, 2014

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