

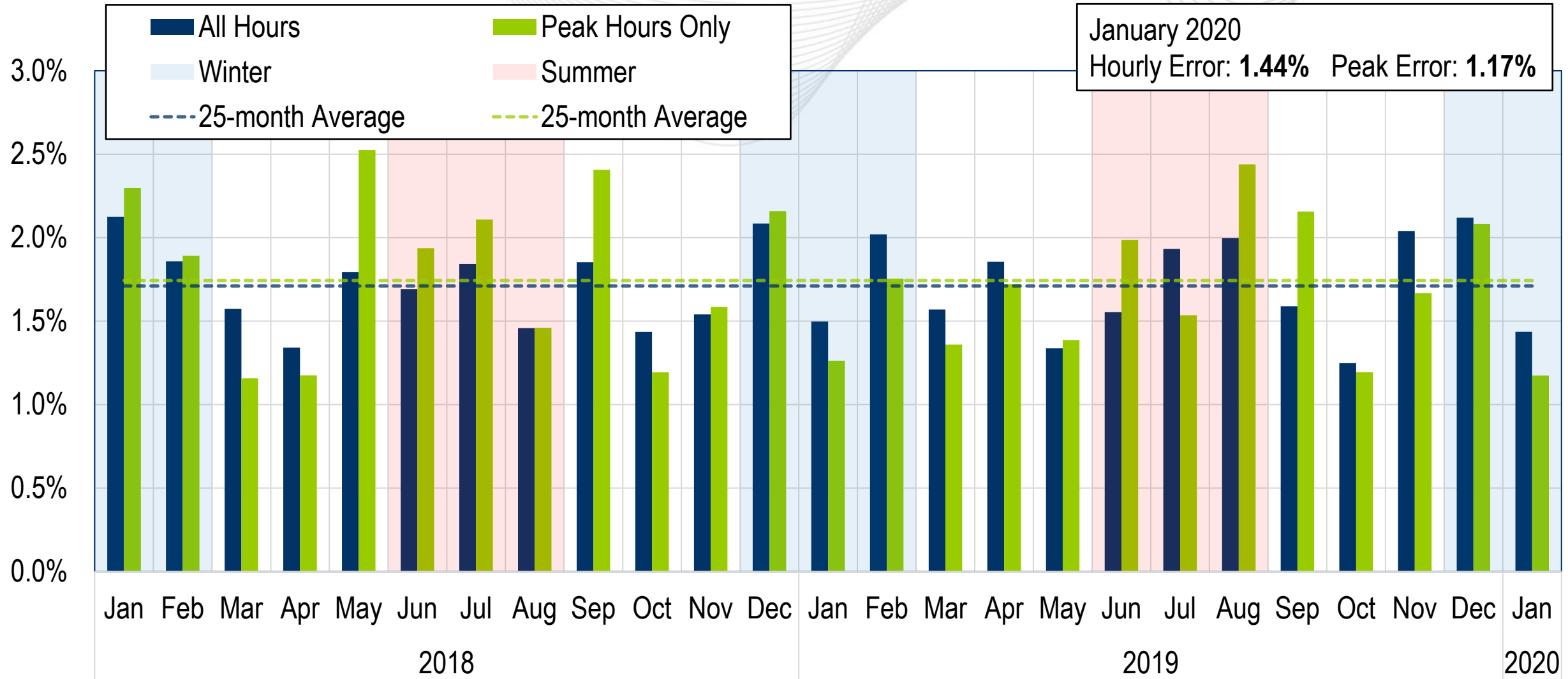


System Operations Report

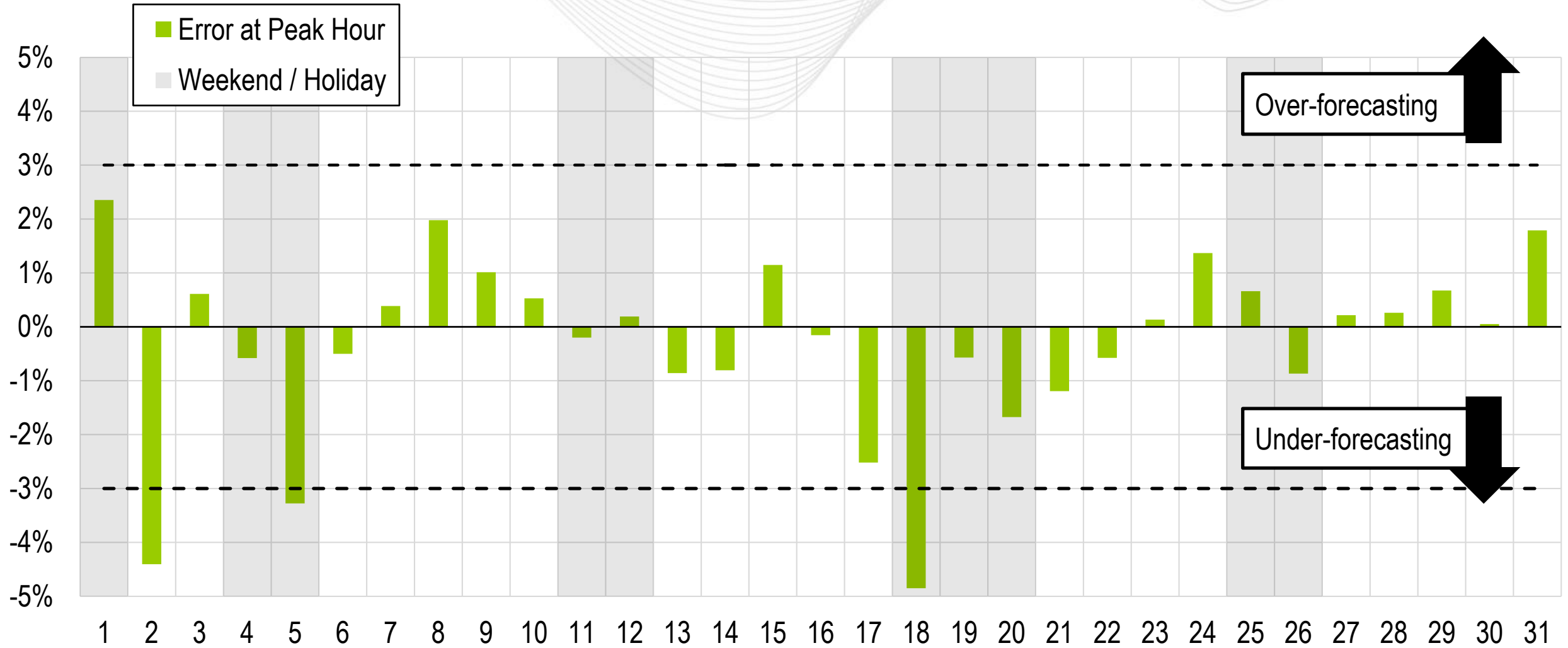
Hong Chen
Senior Lead Engineer
Markets Coordination
MC Webinar
February 18, 2020



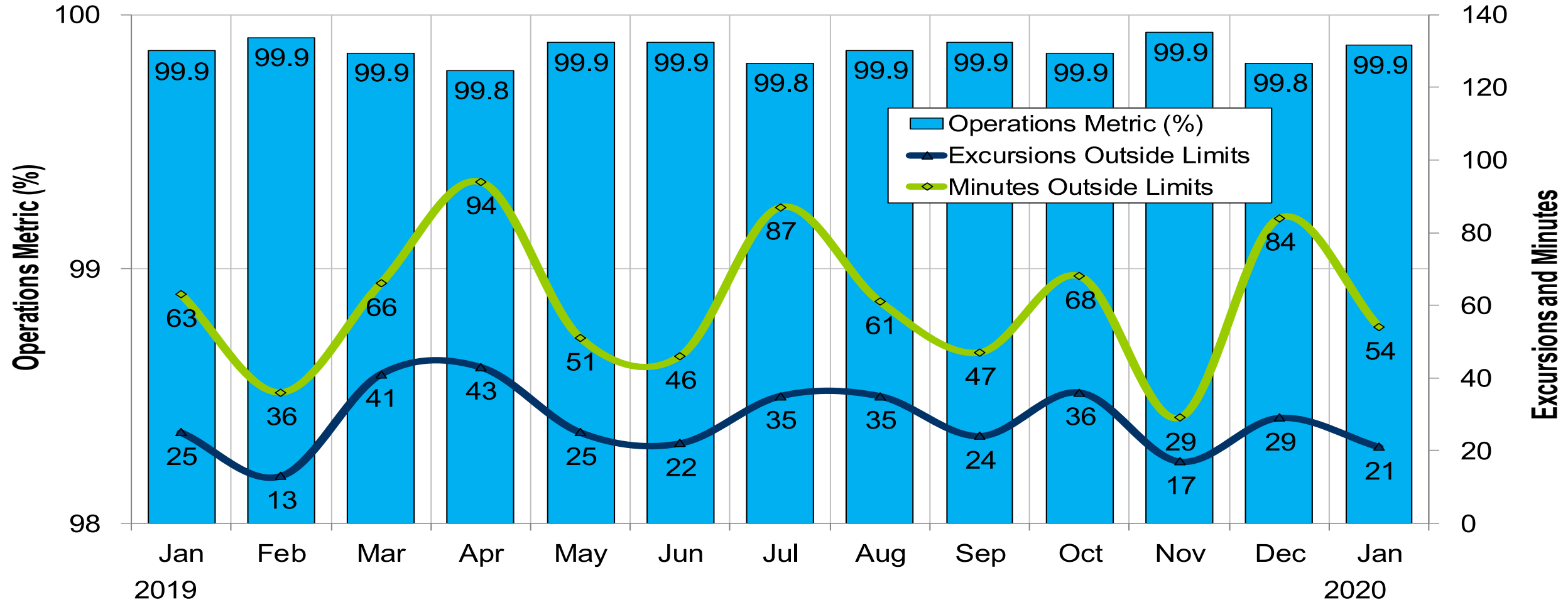
Average Load Forecast Error



Daily Peak Forecast Error (January)



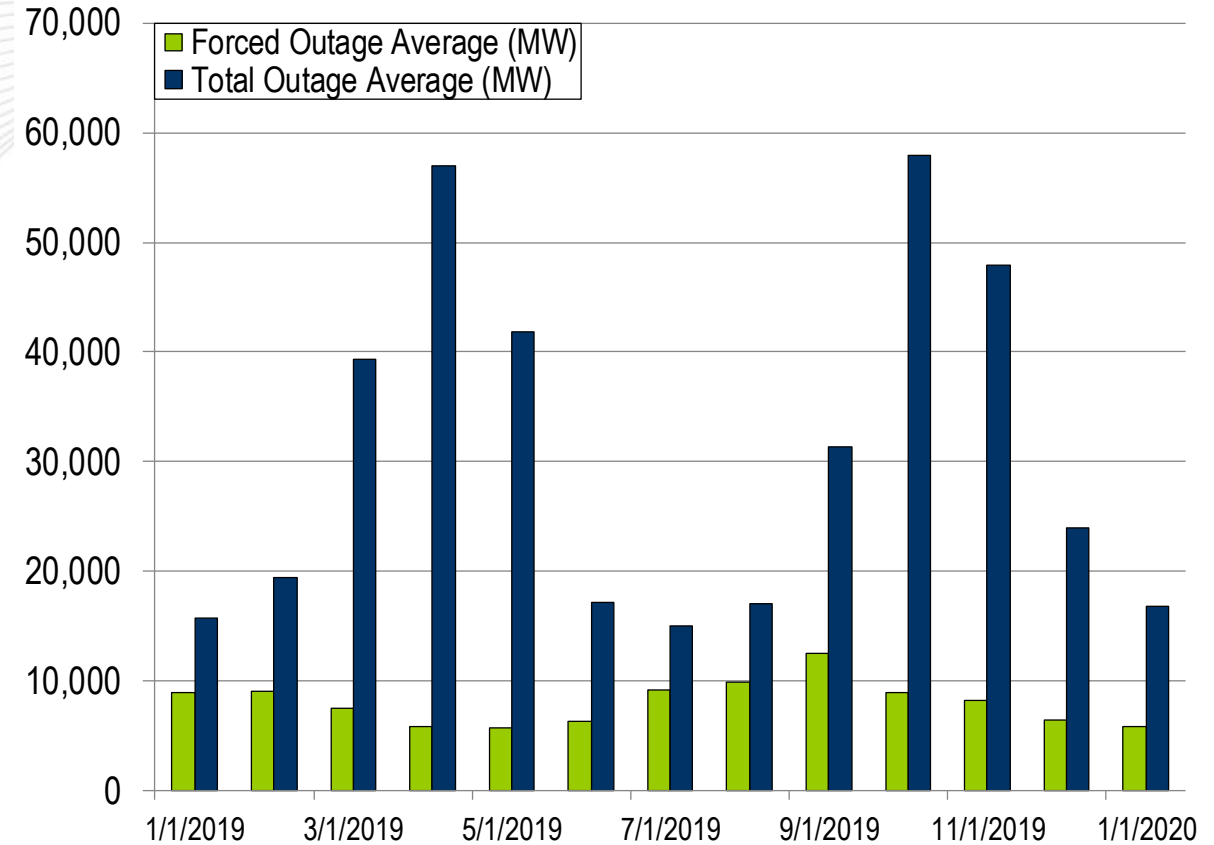
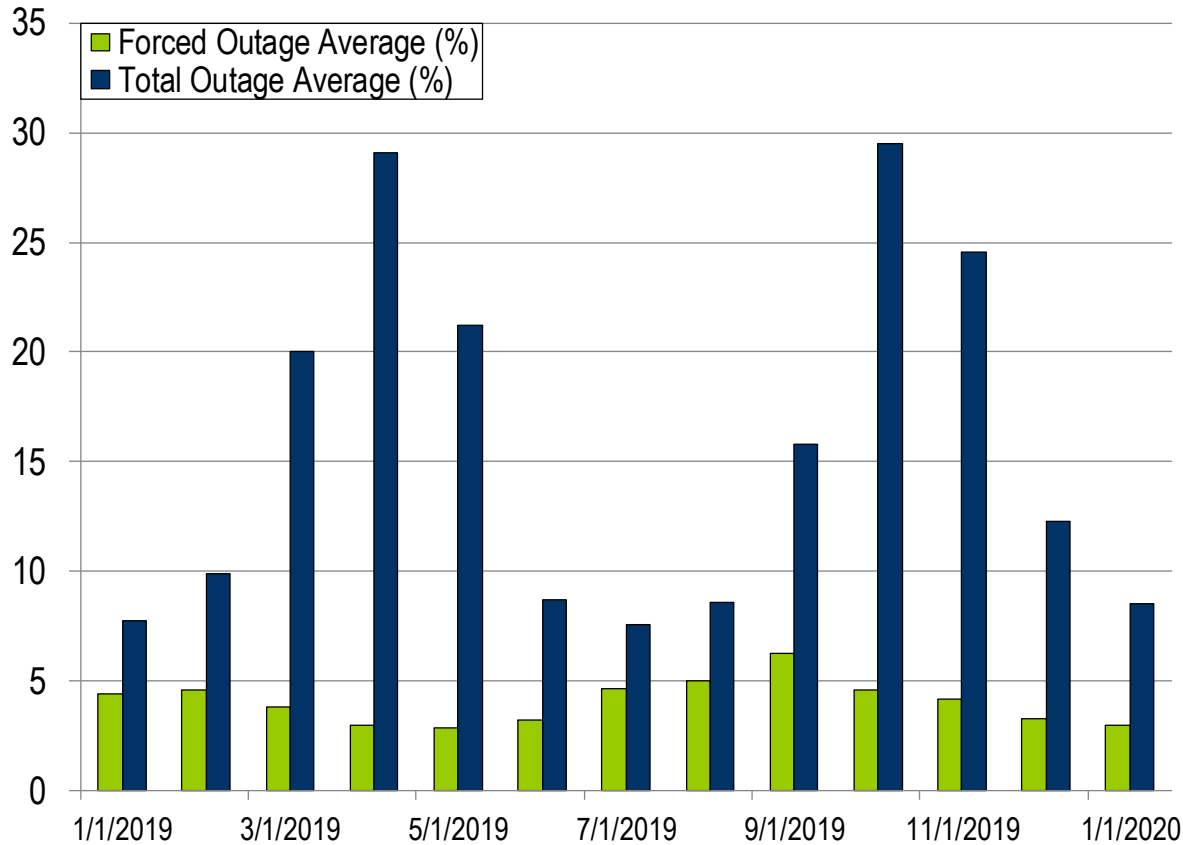
Monthly BAAL Performance Score



PJM's BAAL performance has exceeded the goal of 99% for each month in 2020.

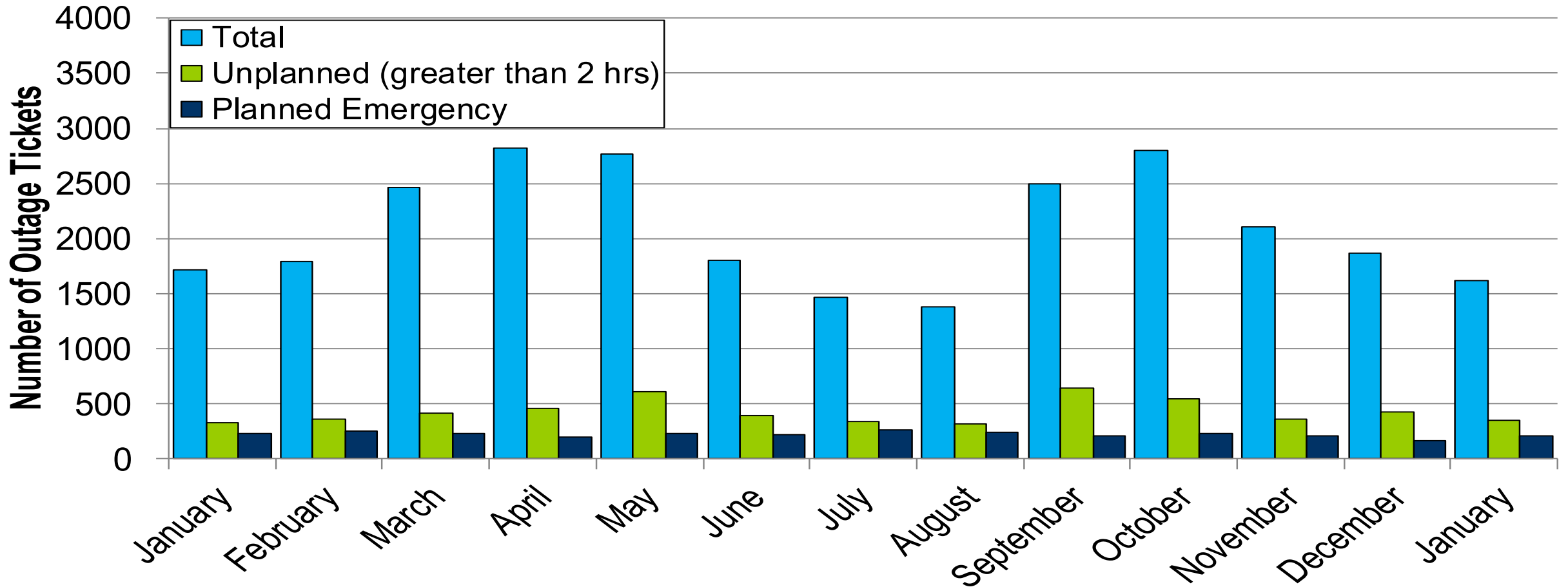
- Two spinning events in the month of January
- Four reserve sharing events with the Northeast Power Coordinating Council (NPCC)
- The following Emergency Procedures occurred in January:
 - 2 Post-Contingency Local Load Relief Warnings (PCLLRW)
 - 1 Cold Weather Alert
 - 1 High System Voltages

RTO Generation Outage Rate - Monthly



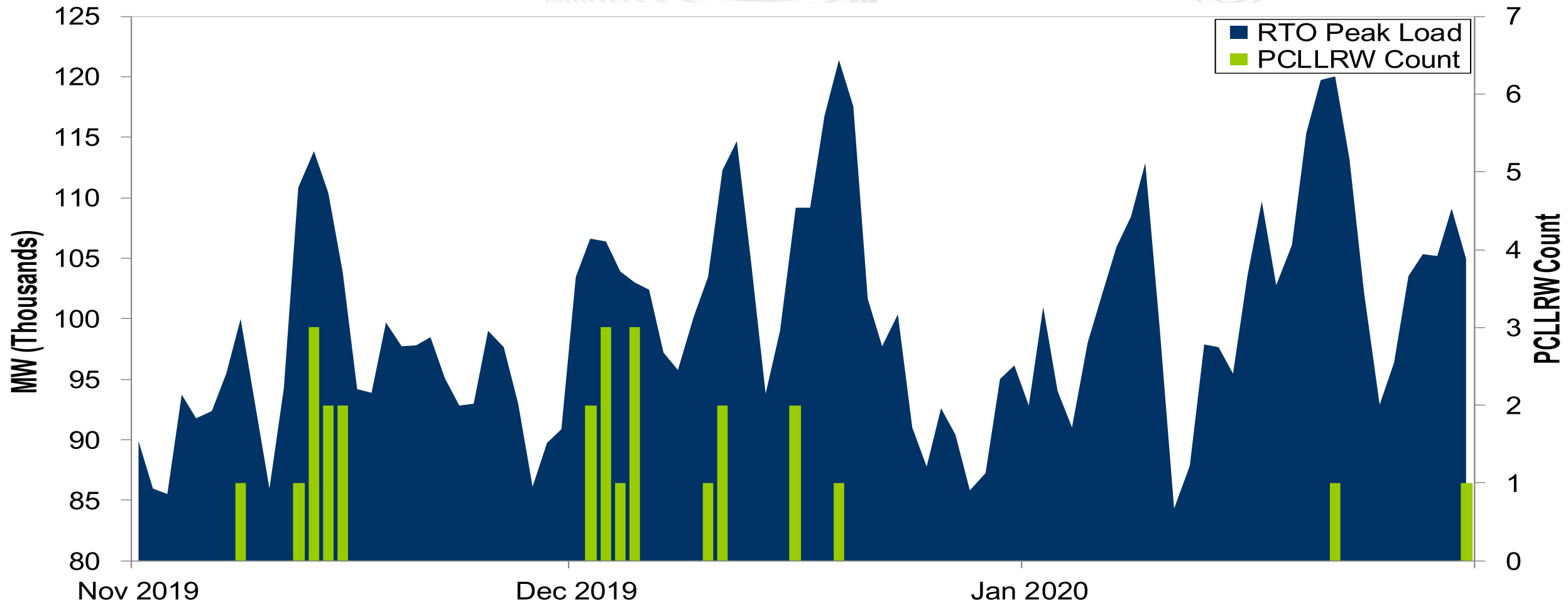
The 13-month average forced outage rate is 4.05% or 8,007 MW.
 The 13-month average total outage rate is 15.65% or 30,820 MW.

2019-2020 Planned Emergency, Unplanned, and Total Outages by Ticket



Note: "Unplanned Outages" include tripped facilities. One tripping event may involve multiple facilities.

PCLLRW Count Vs. Peak Load – Daily Values For 3 Months



Event	Date	Start Time	End Time	Duration	Region	Tier 1 Estimate (MW)	Tier 1 Response (MW)
1	01/20/20	09:06	09:14	00:08	MAD	1903.6	765.9
2	01/23/20	11:17	11:26	00:09	RTO	2084.6	1073.0

Event	Date	Start Time	End Time	Duration	Region	Tier 2 Assigned (MW)	Tier 2 Response (MW)	Tier 2 Penalty (MW)
1	01/20/20	09:06	09:14	00:08	MAD	214.6	214.6	0.0
2	01/23/20	11:17	11:26	00:09	RTO	201.0	201.0	0.0

*Tier 2 Response is equal to Tier 2 Assigned for events less than ten minutes

Appendix

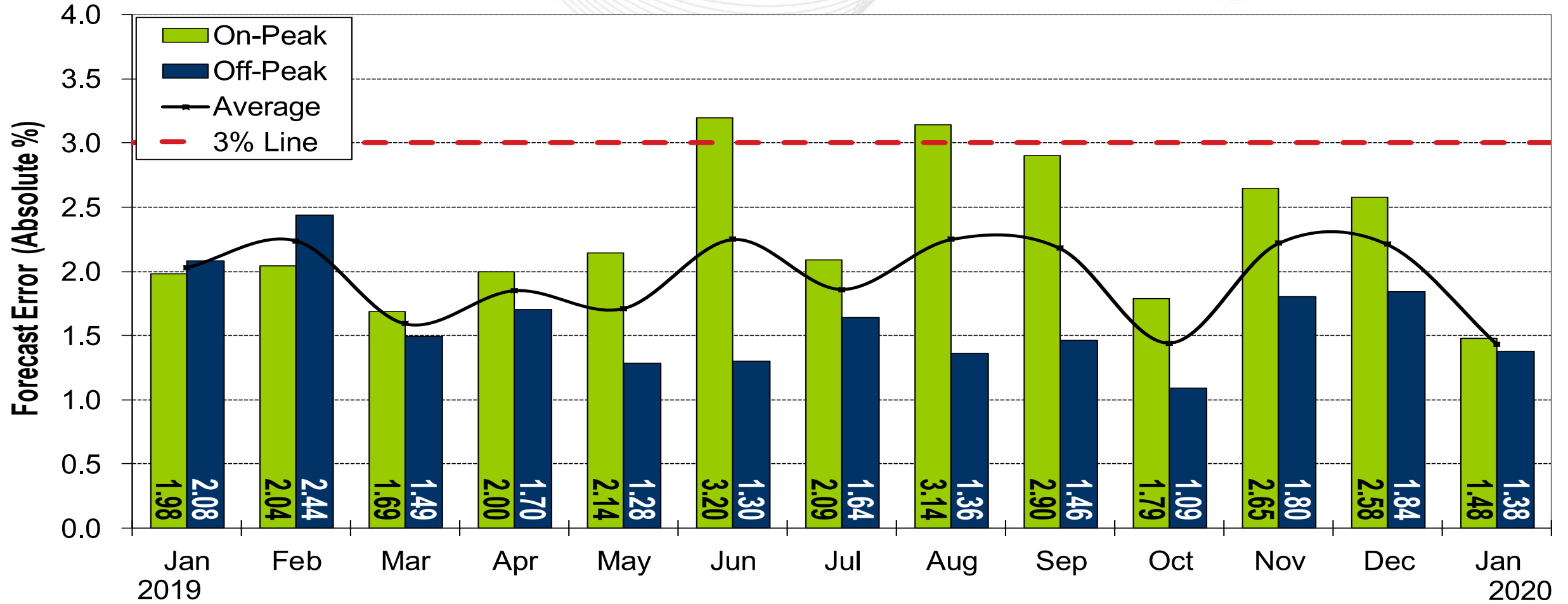
	Current Methodology	Proposed New Methodology
Data Displayed	Percentiles	Averages
Forecast Evaluated	8 hours before peak, 4 hours before valley	Day-Ahead, 18:00
Hour Compared	Actual Peak vs. Forecasted Peak	Actual Peak vs. Forecast at same hour

Proposal - Current charts removed and replaced with:

- Plot of RTO average error (for all hours and peak hours only), averaged by month, for the last 25-months
- Plot of peak error for each day of previous month

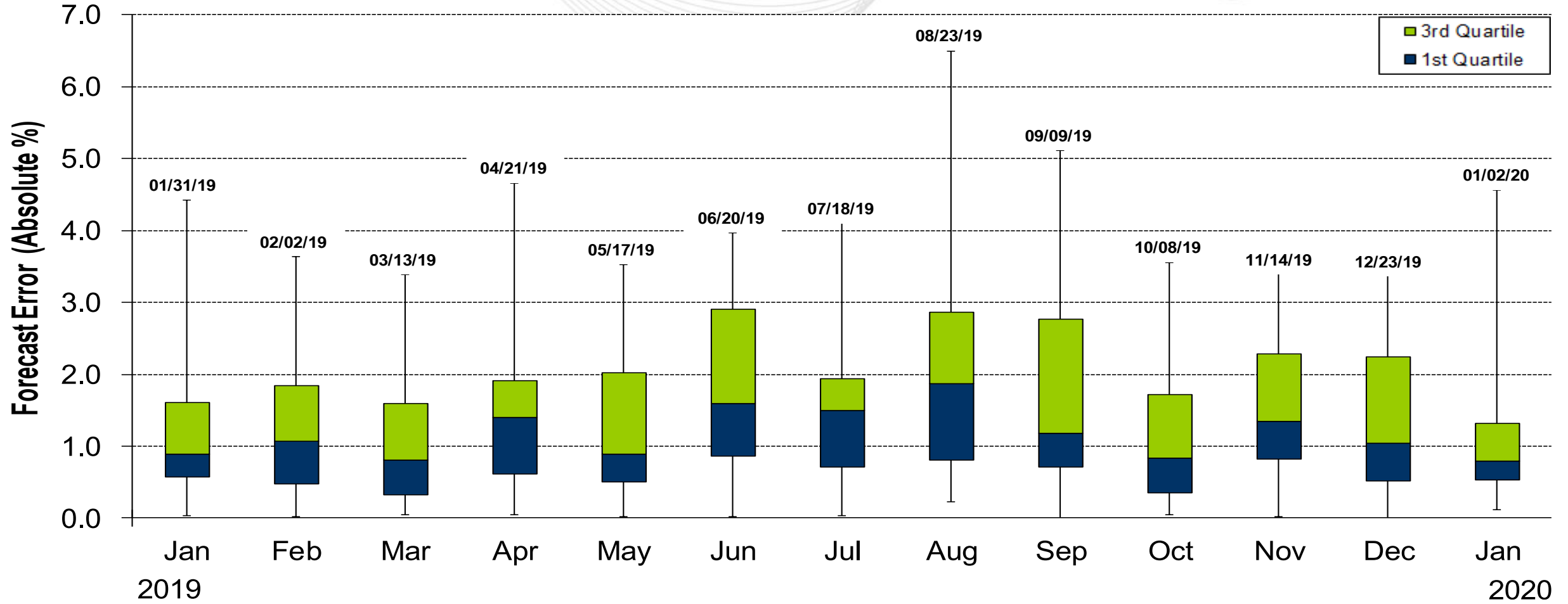


Load Forecasting Error (Achieved 80% of the Time)



Average RTO load forecast error performance for January 2020 was 1.43%, within the goal of 3%.

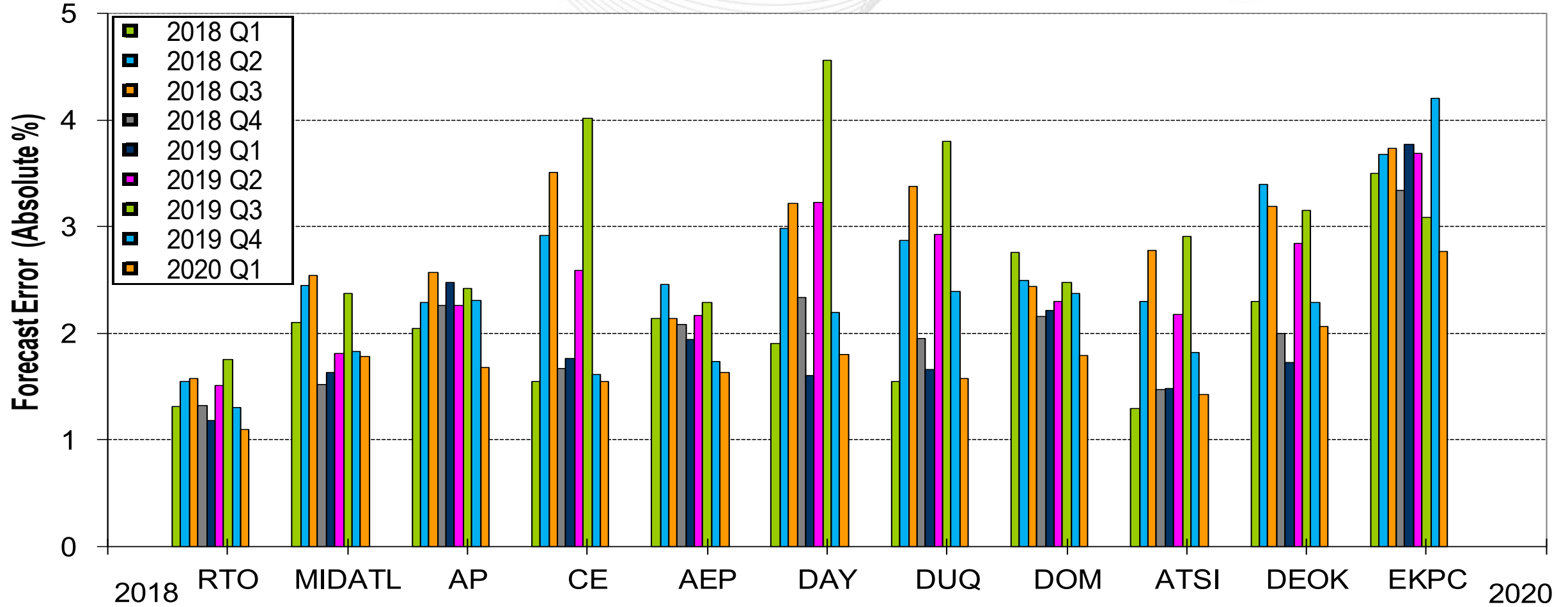
Peak Load Forecasting Error Outlier Days



Peak Load Average Forecast Error by Zone

Quarter	RTO	MIDATL	AP	CE	AEP	DAY	DUQ	DOM	ATSI	DEOK	EKPC
2018 Q1	1.3%	2.1%	2.0%	1.5%	2.1%	1.9%	1.5%	2.8%	1.3%	2.3%	3.5%
2018 Q2	1.5%	2.4%	2.3%	2.9%	2.5%	3.0%	2.9%	2.5%	2.3%	3.4%	3.7%
2018 Q3	1.6%	2.5%	2.6%	3.5%	2.1%	3.2%	3.4%	2.4%	2.8%	3.2%	3.7%
2018 Q4	1.3%	1.5%	2.3%	1.7%	2.1%	2.3%	2.0%	2.2%	1.5%	2.0%	3.3%
2019 Q1	1.2%	1.6%	2.5%	1.8%	1.9%	1.6%	1.7%	2.2%	1.5%	1.7%	3.8%
2019 Q2	1.5%	1.8%	2.3%	2.6%	2.2%	3.2%	2.9%	2.3%	2.2%	2.8%	3.7%
2019 Q3	1.8%	2.4%	2.4%	4.0%	2.3%	4.6%	3.8%	2.5%	2.9%	3.2%	3.1%
2019 Q4	1.3%	1.8%	2.3%	1.6%	1.7%	2.2%	2.4%	2.4%	1.8%	2.3%	4.2%
2020 Q1	1.1%	1.8%	1.7%	1.6%	1.6%	1.8%	1.6%	1.8%	1.4%	2.1%	2.8%

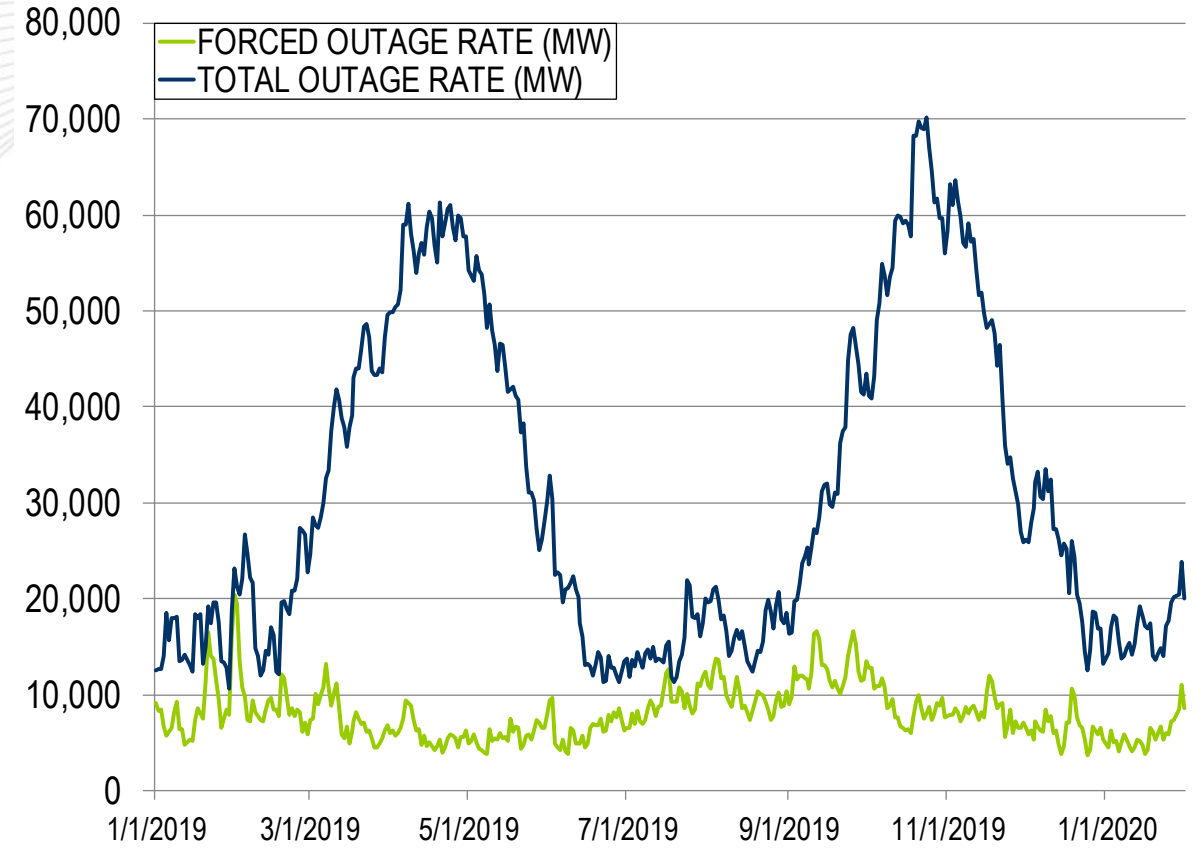
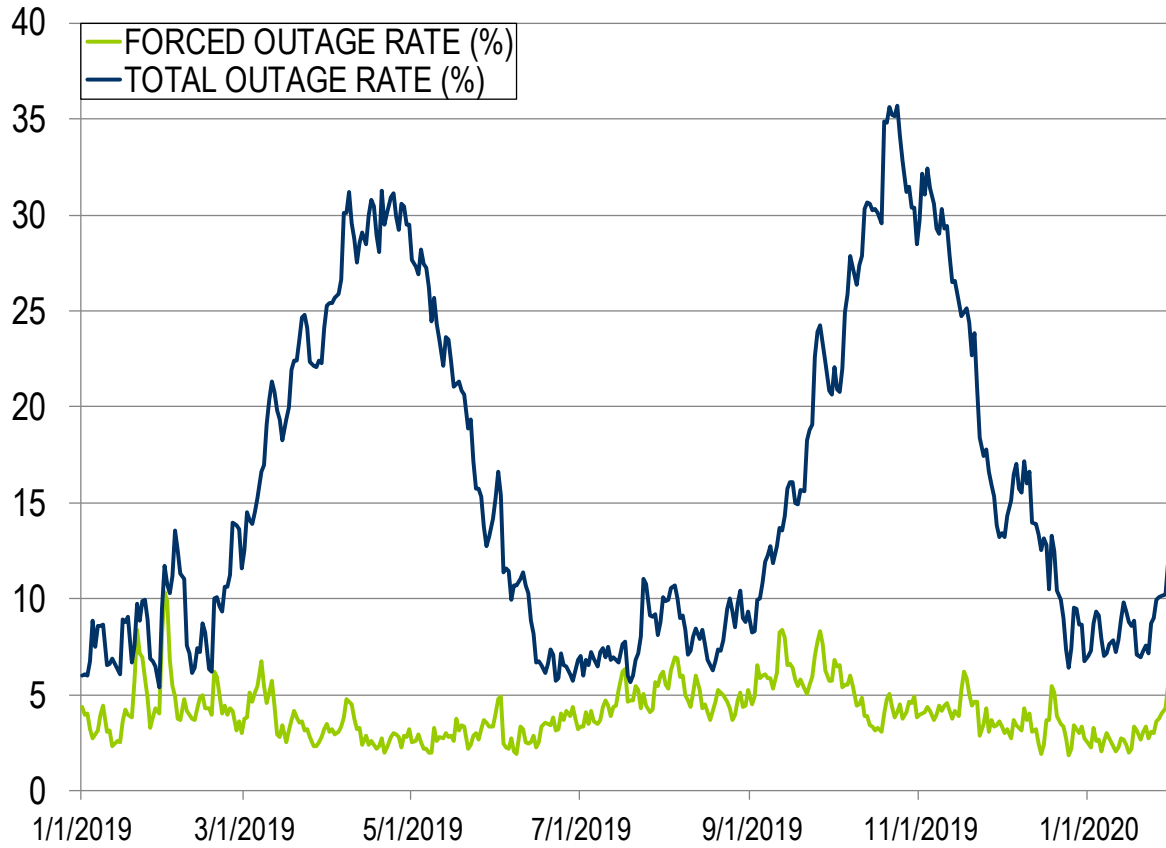
Peak Load Average Forecast Error by Zone



Goal Measurement: Balancing Authority ACE Limit (BAAL)

- The purpose of the new BAAL standard is to maintain interconnection frequency within a predefined frequency profile under all conditions (normal and abnormal), to prevent frequency-related instability, unplanned tripping of load or generation, or uncontrolled separation or cascading outages that adversely impact the reliability of the interconnection. NERC requires each balancing authority demonstrate real-time monitoring of ACE and interconnection frequency against associated limits and shall balance its resources and demands in real time so that its Reporting ACE does not exceed the BAAL ($BAAL_{LOW}$ or $BAAL_{HIGH}$) for a continuous time period greater than 30 minutes for each event.
- PJM directly measures the total number of BAAL excursions in minutes compared to the total number of minutes within a month. PJM has set a target value for this performance goal at 99% on a daily and monthly basis. In addition, current NERC rules limit the recovery period to no more than 30 minutes for a single event.

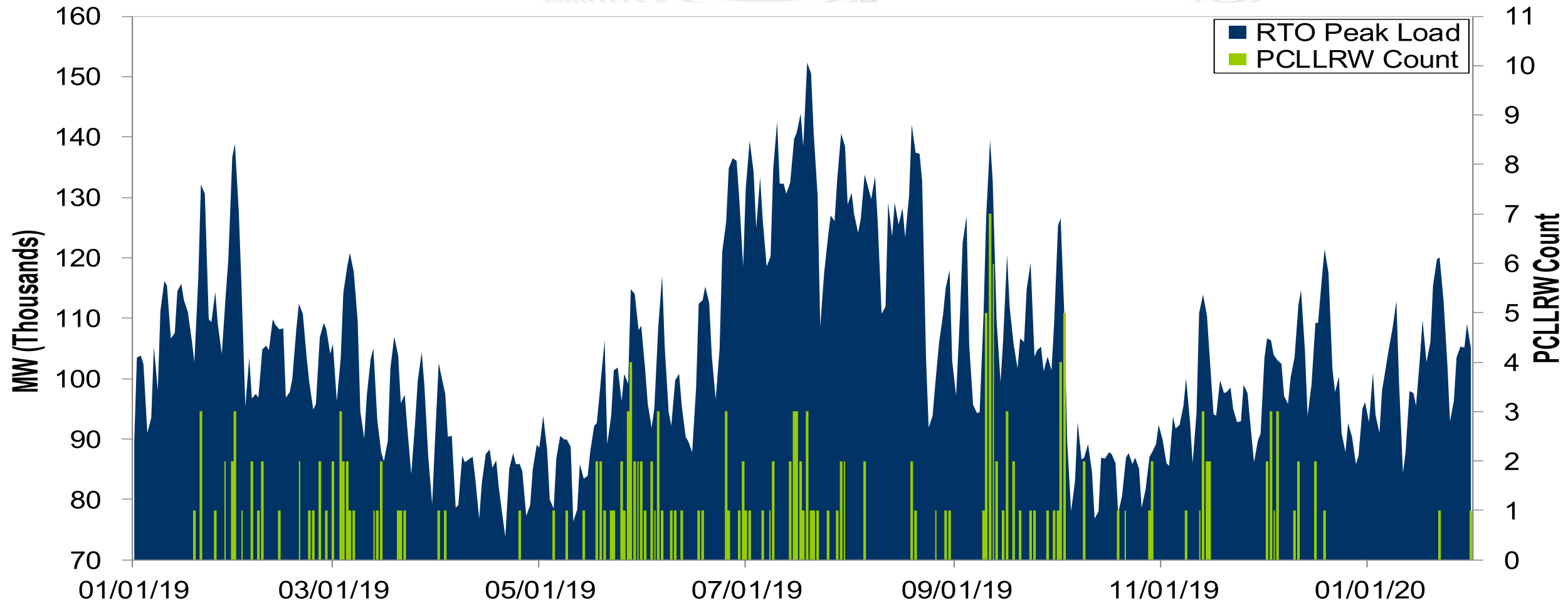
RTO Generation Outage Rate - Daily



The 13-month average forced outage rate is 4.05% or 8,007 MW.
The 13-month average total outage rate is 15.65% or 30,820 MW.

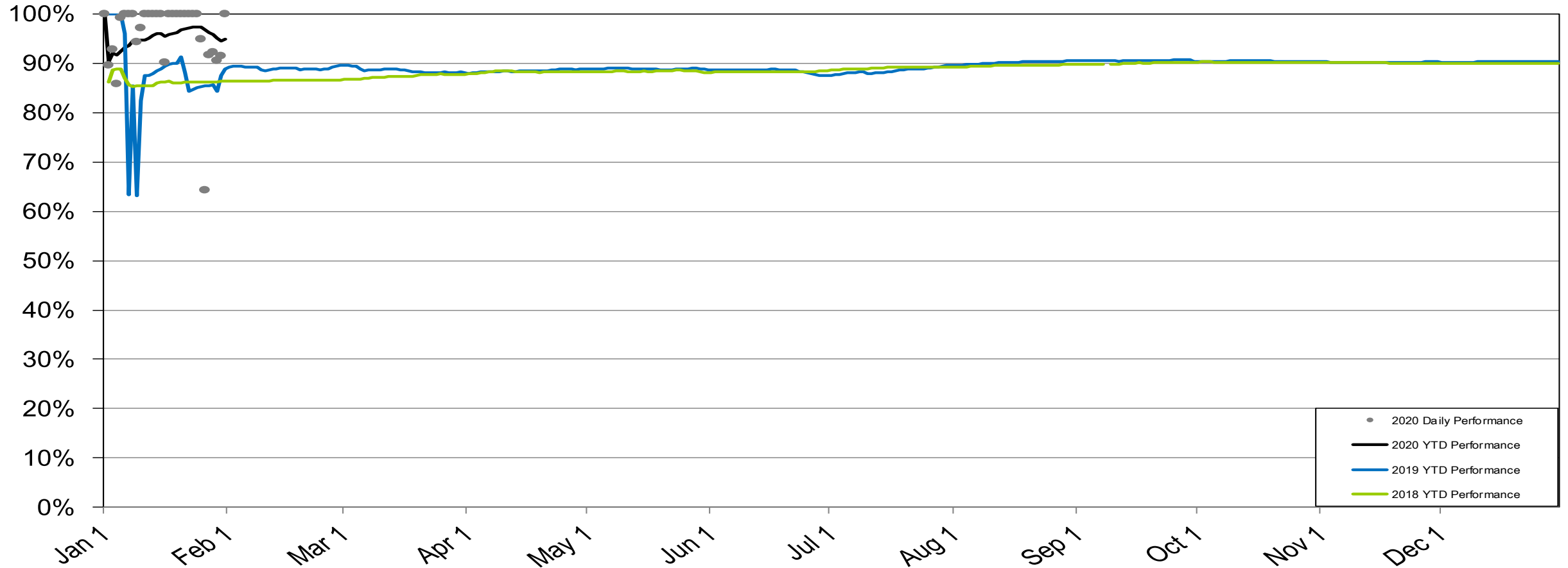


PCLLRW Count Vs. Peak Load – Daily Values For 13 Months

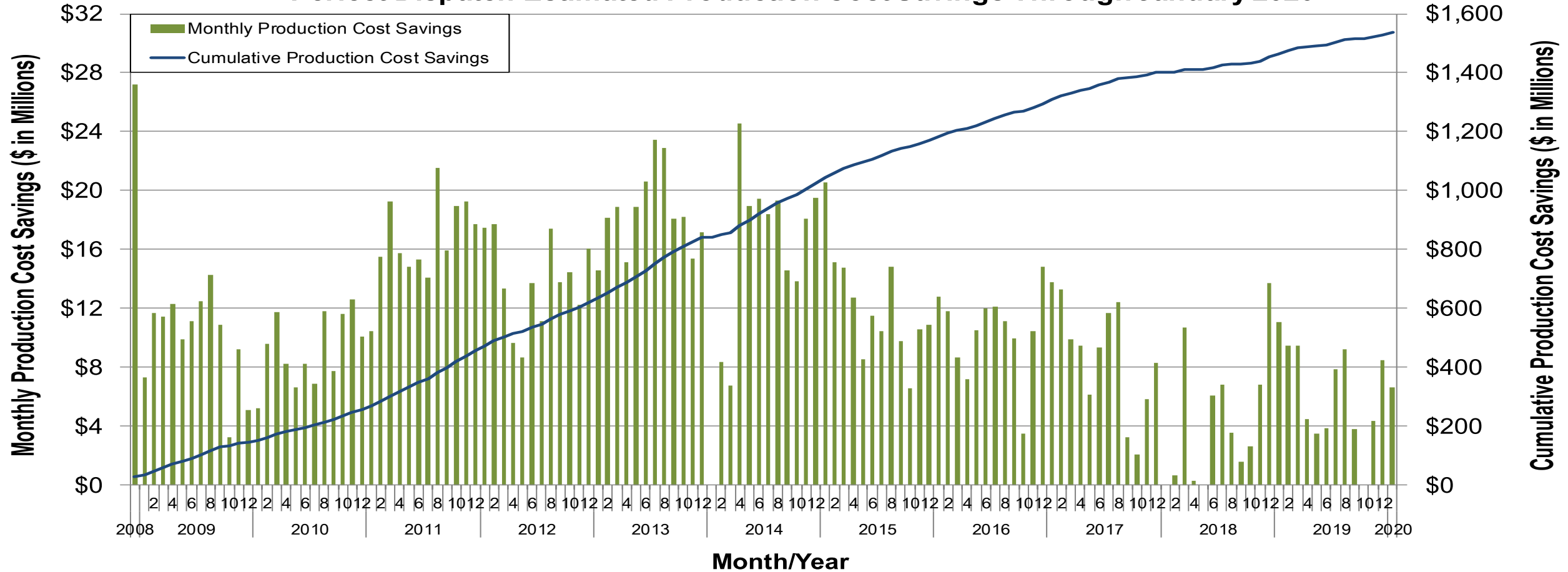




2020 Perfect Dispatch Performance - January 2020



Perfect Dispatch Estimated Production Cost Savings Through January 2020



The year-to-date Perfect Dispatch performance score through January 2020 is 94.88%.

The estimated cumulative production cost savings through January 2020 is over \$1.5 billion with over \$6 million in savings in 2020.

Perfect Dispatch – Performance Measure

Perfect Dispatch refers to the hypothetical least production cost commitment and Dispatch, achievable only if all system conditions (load forecast, unit availability / performance, interchange, transmission outages, etc.) were known and controllable in advance. While being hypothetical and not achievable in reality, this is useful as a baseline for performance measurement.

The Perfect Dispatch performance goal is designed to measure how well PJM commits combustion turbines (CTs) in real time operations compared to a calculated optimal CT commitment profile.

The Perfect Dispatch performance measure is calculated as $100\% \times (\text{The accumulative year-to-date optimal CT production cost in Perfect Dispatch} / \text{The accumulative year-to-date actual real-time CT production cost})$.

The Perfect Dispatch performance goal was removed as a goal beginning in 2015. Currently Perfect Dispatch does not have a performance goal, but the metric will continue to be tracked.

The cumulative Estimated Production Cost Savings helps to demonstrate the savings that result from PJM's process changes since the inception of the Perfect Dispatch analysis in 2008. This estimate is determined by comparing the Perfect Dispatch performance for all resources to benchmarks set at the beginning of the Perfect Dispatch analysis. A benchmark of 98.18% is used for comparison of the 2020 metric which is 99.08% through the end of January 2020.