

Markets & Reliability Committee
PJM Conference and Training Center, Audubon, PA / WebEx
August 21, 2024
9:00 a.m. – 4:00 p.m. EPT

Administration

Lisa Drauschak and David Anders welcomed stakeholders and provided the Anti-trust, Code of Conduct, and Meeting Participation announcements.

Consent Agenda

Item A was **approved** by acclamation with no objections or abstentions:

A. Minutes of the July 24, 2024 meeting of the Markets and Reliability Committee (MRC).

Endorsements

1. Enhanced Know Your Customer (KYC)

Anita Patel and Eric Scherling reviewed a proposed solution and corresponding Tariff revisions addressing KYC enhancements as endorsed by the Risk Management Committee (RMC). Following discussion, the proposed solution and associated Tariff revisions were **endorsed** by acclamation with no objections and seven abstentions. Lisa Drauschak noted that same day endorsement would be sought at the Members Committee (MC); there were no objections to placing this item on the Consent Agenda for that meeting.

[Issue Tracking: Enhanced Know Your Customer \(KYC\)](#)

2. Re-evaluation of Financial Parameters Used in CONE for 2027/28 BRA

Skyler Marzewski presented a proposed solution associated with re-evaluation of financial parameters used in the Cost of New Entry for the 2027/28 Base Residual Auction. Following discussion, proposed Tariff and Manual 18 revisions **failed** in a sector-weighted vote with 2.873 in favor. Lisa Drauschak noted that same day endorsement had been expected to be sought at the MC. She noted that since the proposed revisions failed, the item will be stricken from that agenda.

[Issue Tracking: Financial Assumptions Used to Calculate Gross CONE](#)

3. Automating Bid Duration for Economic DR Participating in Energy Markets

Pete Langbein presented a proposed solution addressing automating bid duration for Economic DR participating in energy markets. Following discussion, the committee **endorsed** the proposed solution and corresponding Manual 11 revisions by acclamation with no objections and one abstention.

[Issue Tracking: Automating Bid Duration for Economic DR Participating in Energy Markets](#)

4. Evaluation of Energy Efficiency Resources

Pete Langbein reviewed a proposed solution and corresponding Tariff and Reliability Assurance Agreement (RAA) revisions addressing the evaluation of energy efficiency resources.

Alex Stern, Exelon, proposed an amendment to reflect that state Energy Efficiency Programs authorized, directed and supervised by a Relevant Electric Retail Regulatory Authority produce types of Energy Efficiency Resources that are distinct from Energy Efficiency Resources offered by other Capacity Market Sellers. Luke Fishback, Affirmed Energy objected to the proposed amendment, and therefore it was not incorporated into the main motion.

Following discussion, the proposed Tariff and Manual 18 revisions **failed** In a sector-weighted vote with 3.003 in favor.

Alex Stern moved and John Rohrbach, SMECO, seconded an alternate proposal consisting of the main motion including the proposed Exelon amendment previously considered. Following discussion, the proposed Tariff and Manual 18 revisions **failed** In a sector-weighted vote with 2.179 in favor.

Greg Poulos, Consumer Advocates of the PJM States, Inc, moved on behalf of NJ Division of Rate Counsel, and seconded on behalf of the IL Citizens Utility Board, the CPower proposal considered at the Markets Implementation Committee (MIC), with the following alterations:

- Matrix row 6A – replace the CPower option with removal of the energy efficiency add-back to the load forecast.
- Matrix rows 20 and 21 – replace the CPower options with the PJM options for these rows (energy efficiency resources would not be eligible for PAI bonus payments or penalties).
- Include the proposed Exelon amendment.

Following discussion, the proposal **failed** In a sector-weighted vote with 1.605 in favor.

Paul Sotkiewicz, Elwood Energy, moved and Kevin Kilgallen, Avangrid Renewables, seconded the IMM proposal considered at the MIC. Alex Stern proposed an amendment to Elwood's motion that would include the proposed Exelon amendment. Paul Sotkiewicz did not accept the proposed amendment, and therefore it was not included in the alternate motion. Following discussion, the proposal was **endorsed** In a sector-weighted vote with 3.545 in favor.

Lisa Drauschak noted that same day endorsement would be sought at the MC.

[Issue Tracking: Evaluation of Energy Efficiency Resources](#)

First Readings

5. Electric Gas Coordination Senior Task Force (EGCSTF) Sunset

Susan McGill reviewed the proposed sunset of the EGCSTF and a proposed draft charter for a new Electric Gas Coordination Subcommittee (EGCS). The committee will be asked to approve sunsetting the EGCSTF and establishing the EGCS at its next meeting.

[Issue Tracking: Natural Gas and Electric Market Coordination](#)

6. Hourly Notification Times

Joe Ciabattoni provided an informational review of a proposed solution and corresponding Tariff, Operating Agreement (OA), and Manual 11: Energy & Ancillary Services Market Operations revisions to allow for hourly notification times to be considered when clearing the Day-Ahead Energy Market. The committee will be asked to endorse the proposed solution and corresponding Tariff, OA, and Manual 11 revisions at its next meeting. Same day endorsement may be sought at the Members Committee. [Issue Tracking: Reserve Certainty and Resource Flexibility Incentives](#)

7. Manuals

- A. Emmy Messina reviewed proposed revisions to Manual 06: Financial Transmission Rights resulting from its periodic review. The committee will be asked to endorse the proposed Manual 6 revisions at its next meeting.
- B. Stan Sliwa reviewed proposed revisions to Manual 14B: PJM Region Transmission Planning Process addressing various NERC Standards as well as Generator Deliverability analysis and Light Load base case assumptions. The committee will be asked to endorse the proposed Manual 14B revisions at its next meeting.
- C. Roger Cao reviewed proposed revisions to Manual 15: Cost Development Guidelines resulting from its periodic review. The committee will be asked to endorse the proposed Manual 15 revisions at its next meeting.

Informational Reports

8. 2025/2026 Base Residual Auction

Adam Keech and Tim Horger provided an informational report regarding the 2025/2026 Base Residual Auction results.

Future Agenda Items (4:00)

Jason Barker requested a report at a future meeting on status of new interconnection projects that have cleared the interconnection queue but are not yet in service.

Future Meeting Dates and Materials			Materials Due to Secretary	Materials Published
Date	Time	Location	5:00 p.m. EPT deadline*	
September 25, 2024	9:00 a.m.	PJM Conference & Training Center and WebEx	September 13, 2024	September 18, 2024
October 30, 2024	9:00 a.m.	PJM Conference & Training Center and WebEx	October 18, 2024	October 23, 2024
November 21, 2024	9:00 a.m.	PJM Conference & Training Center and WebEx	November 11, 2024	November 14, 2024
December 18, 2024	9:00 a.m.	PJM Conference & Training Center and WebEx	December 6, 2024	December 11, 2024

*Materials received after 12:00 p.m. EPT are not guaranteed timely posting by 5:00 p.m. EPT on the same day.

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