

Market consistency for NSPL and PLC daily zonal scaling factors

Issue Source

The Problem Statement was brought to the Market Settlement Subcommittee by Ms. Cindy Teamann, FirstEnergy, on June 16, 2015. At the meeting, multiple stakeholders voiced their support for further evaluation of this issue.

Stakeholder Group Assignment

The recommendation is that the Market Settlement Subcommittee carry out this assignment upon approval by the Market Implementation Committee.

Key Work Activities

1. Provide education on the current process for applying daily zonal scaling factors to PLC values in eRPM and its applicability to NSPL values.
2. Determine potential solution(s) to create consistency in applying daily zonal scaling factors to PLC and NSPL data.
3. Review existing governing documents to identify potential changes based on the solution(s).
4. Obtain consensus on a solution at the MSS and develop the appropriate changes to the governing documents.
5. Obtain stakeholder approval through the committee process. Complete any required FERC filings.
6. Implement the approved solution in the impacted PJM systems.

Expected Deliverables

It is expected that the final outcome will require changes to governing documents, eRPM, and settlement calculations.

Expected Overall Duration of Work

The key work activities are expected to be completed in the next six months with considerations for work related to the implementation of Capacity Performance.

Decision-Making Method

The objective is to use Tier 1, consensus-based, decision making methodology (unanimity) on a single proposal (preferred default option), or Tier 2, multiple alternatives.