



### Proposed Manual Revisions to Manual 33

#### 3.5 Market Data Postings

To the extent PJM deem information relative to the operation of its electricity markets valuable for public dissemination, or upon request by one or more PJM stakeholders, PJM will post aggregated market data on its public web site. In order to ensure that market sensitive data is not revealed and to prevent potential misuse of such data, PJM will only post aggregated market data to the extent that it meets the following criteria:

- A. More than three (3) market participants' data in a particular category is being aggregated for posting. For example, if the data being considered for posting is load data, more than three (3) Load-Serving Entities' data must be aggregated; and
- B. The data to be posted is aggregated over a geographic area no smaller than a PJM transmission zone.

The data to be posted may not violate these criteria both on its own or when used in combination with other previously posted data.

Data that was posted before the creation of this guideline is assumed to be appropriate and acceptable.

Data that does not meet these guidelines may still be posted if such disclosure is deemed acceptable by PJM, the PJM Independent Market Monitor, and the members whose data will be posted.

Notwithstanding the above, the following types of data specified below are deemed not to be confidential and may be disseminated by PJM or the Independent Market Monitor:

- A. Individual generation outages: PJM may release information on specific generation outages. While PJM will not systematically release data on all individual generation outages, it may disseminate information on specific outages in the preparation of any report or lessons learned relative to such transmission system events if the outage is relevant to a transmission system event on the electric grid (for example, a severe weather event or a transmission system event that required the shedding of load). Such outage information may only be disclosed if the outage has already concluded, and only if at least two months have passed since the transmission system event. PJM will review the information related to the generation outage with the Market Seller prior to publication of the report.
- B. Demand response: PJM may release information on the amount of Demand response available in localized areas (i.e. the amount of MW in a defined area such as a set of zip codes). This information shall not contain specific offers or suppliers.
- C. Cleared Capacity Resources: PJM may release the identities of resources committed as Capacity Resources after the completion of the third Incremental Auction. This



## Data Confidentiality Proposed Manual Language

information shall not contain specific offers. For Demand Response resources, such information must be aggregated by transmission zone.

D. Information regarding uplift payments may be -released provided that such information represents generation in an area no smaller than a transmission zone, and a time period no shorter than a single operating day. Such information may include uplift payments broken down in the Day-Ahead and Real-Time Energy Markets by payment category or cause.

E. Three Pivotal Supplier Test Results: PJM may release aggregated statistics related to the execution and results of the Three Pivotal Supplier Test. Such statistics may not identify individual resource owners.

F. Member data that has been publicly made available by that PJM Member or by a state or federal regulator shall not be considered confidential by PJM.