



Effective Date	12/31/2018
Impacted Manual #(s)/Manual Title(s):	
M18 Capacity Market	
Conforming Order(s):	
Associated Issue Tracking Title:	Seasonal Demand Response Registration
Committee Approval Path - What committee(s) have already seen these changes?	
<p>MIC First Read 6/6/18 - Completed MRC First Read 6/21/2018 MIC Endorsement 7/11/18 MRC Endorsement 7/26/2018 MC First Read 7/26/2018 MC Endorsement 9/27/18 Board Approval 10/3/18</p>	
MRC 1st read date:	6/21/2018
MRC voting date:	7/26/2018
Impacted Manual sections:	
<p>Attachment A Glossary Attachment C DR Sell Offer Plan 4.3 Load Management Products 4.7.2 Resource Position for Demand Resources 8.7 Load Management Event Compliance 11.4 Supply Resources in FRR Alternative</p>	
Reason for change:	
<p>To address the Seasonal Demand Response Registration problem statement initiated by the MIC and sent to DRS for potential solutions. There current mechanism to aggregate DR resources with summer capability and DR resources with winter capability to meet CP annual requirements requires all necessary locations to be put on one registration. This is an administrative challenge for CSPs (exactly which locations should be aggregated or not aggregated on a registration), may result is less nominated MWs for CSP and result is less dispatch granularity for PJM for any localized emergency grid issues.</p>	
Summary of the changes:	

- Change calculation of annual nominated MWs to meet CP commitment from the sum of annual nomination determine at the registration level (which is based on the minimum of summer and winter capability for single registration) to the minimum of the sum of all registrations' summer capabilities and sum of all registrations' winter capability. This change will effectively determine the annual CP capability for a Demand Resource based on the underlying registration summer and winter capability.
- Clean-up revisions, especially to clarify Demand Resource that clears that has a capacity commitment and Demand Resource registration which identifies the customers used to support the Demand Resource capacity commitment.