

Features of ELCC for ESR & Results of ESR ELCC Studies for Other Regions

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Features of ELCC for ESR

Assuming the fleet of ESR discharges during contiguous hours of peak risk, and given PJM's expected load shape, ELCC results for initial deployments of 6-hour or even 4-hour ESR could be approximately 100%. This value could decline after total deployment of 6-hour or 4-hour ESR exceeds some value over 1,000 nameplate MW.

Relevant existing studies:

- PJM IEEE paper (peak shaving, not ELCC)
- NREL ESR capability analysis including PJM (peak shaving, not ELCC)
- Potomac Economics for NYISO
- <u>Astrape for Southwest Power Pool</u>
- PJM-internal preliminary ELCC analysis for 2023 resource mix



PJM IEEE Paper

6-hour resources could cover about 7% of the peak for nearly all peak shapes.

Limited Energy Capability Resource Duration Requirement for Participation in PJM Capacity Market
https://www.pjm.com/-/media/library/reports-notices/special-reports/2019/esr-duration.ashx?la=en
https://www.pjm.com/-/media/library/reports-notices/special-reports/2019/esr-duration.ashx?la=en
https://www.pjm.com/-/media/committees-groups/committees/mic/20180914-special/20180914-item-05-esr-duration-slidedeck-0914.ashx
https://ieeexplore.ieee.org/abstract/document/8791630



NREL Peak Shaving Study



The Potential for Battery Energy Storage to Provide Peaking Capacity in the United States. 2019. Paul Denholm, Jacob Nunemaker, Pieter Gagnon, and Wesley Cole. <u>https://www.nrel.gov/docs/fy19osti/74184.pdf</u>



Potomac Economics NYISO Study

Incremental Fractional Capacity Value Results: Pre-Existing Penetration of 4-hr ELRs





Astrape ELCC for SPP



https://www.spp.org/Documents/61378/SAWG%20Agenda%20and%20Background%20Materials%2020200129.zip