



# Peak Market Activity Calculations

Bridgid Cummings

April 15, 2020

Markets Implementation Committee

- Under the PJM Tariff, Load Serving Entities (LSEs) must enter into Network Integration Transmission Service (NITS) Agreements in order to serve load
  - LSEs are subsequently required to post collateral via the Peak Market Activity (PMA) provisions of Attachment Q
- Public Utility Commission of Ohio (PUCO) approved moving Network Integration Transmission Service and other related charges to a non-bypassable rider
  - Moves the responsibility of NITS and other transmission related charges to the Electric Distribution Company (EDC)
- The PMA language in Attachment Q currently does not accommodate a change in responsibility of NITS and other related transmission charges where state law requires the transfer to another party

- Quick Fix Problem Statement and Issue Charge
- Redline Tariff Language Changes to Section VII.A of Attachment Q to accommodate these types of state law transfers in the PMA

Tariff, Attachment Q, section VII.A.

*PJM* may, at its discretion, adjust a Participant's Peak Market Activity requirement if *PJM* determines that the Peak Market Activity is not representative of such Participant's expected activity, as a consequence of known, measurable, and sustained changes. Such changes may include, but shall not be limited to the following: where state law requires the transfer of charges or credits from a Participant to another party; the loss (without replacement) of short-term load contracts, when such contracts had terms of three months or more and were acquired through state-sponsored retail load programs, but shall not include short-term buying and selling activities.

- Update the Billing Line Item Transfer Tool

- April 15, 2020: MIC First Read
- April 30, 2020: MRC First Read
- May 13, 2020: MIC Endorsement
- May 28, 2020: MRC Endorsement
- June 18, 2020: MC Endorsement