

Interregional Coordination Update

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Markets Implementation Committee
September 2, 2020



The most recent Joint and Common Market meeting was held on August 18, 2020



The next joint stakeholder meeting will be hosted by PJM on November 17, 2020 via WebEx, Freeze Date White Paper Review



Meeting materials are posted approximately one week in advance at the [PJM/MISO Joint and Common Market Initiative](#) as well as the [Joint and Common Market](#) websites

Market Issues

- Freeze Date White Paper Review

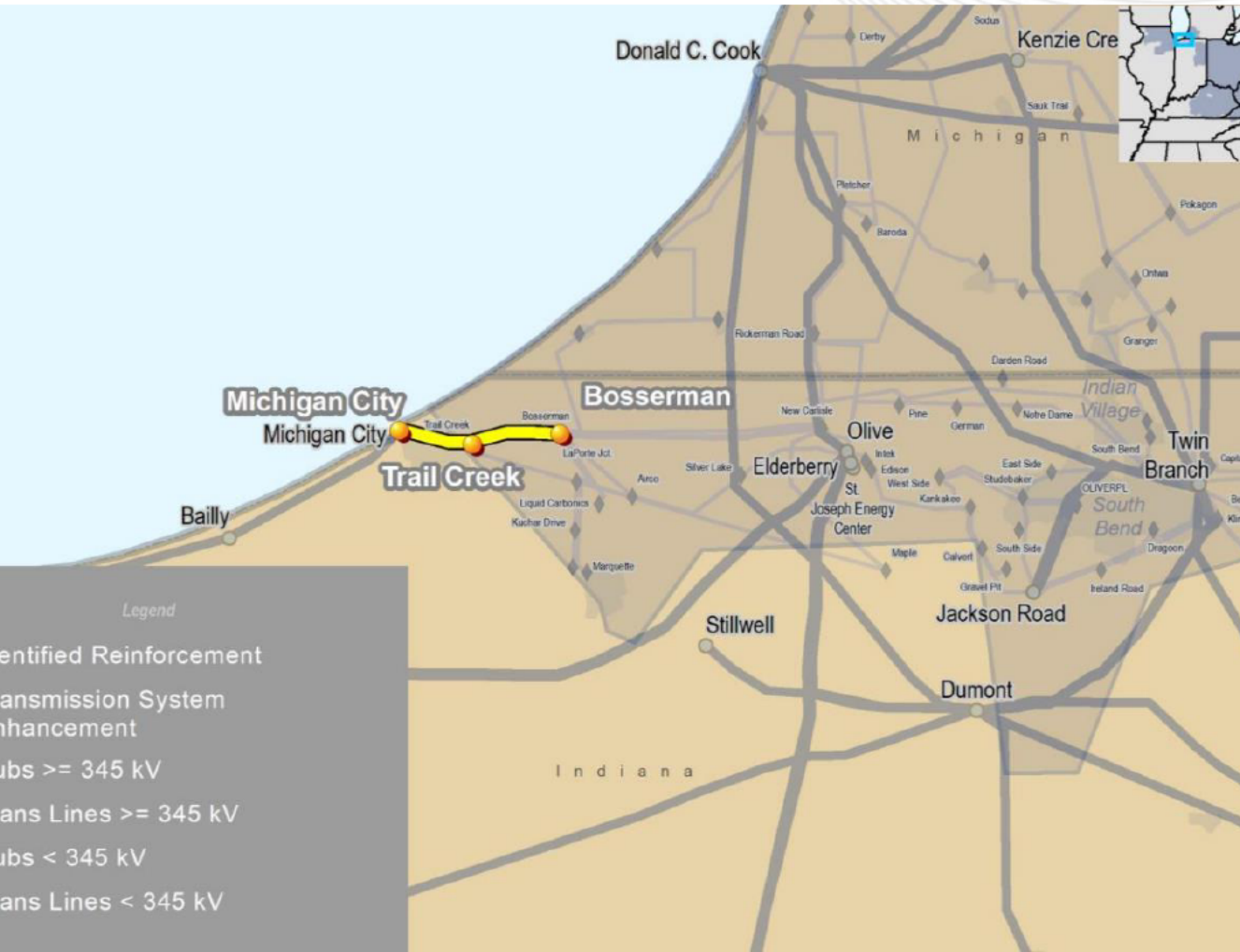
White Paper

- [Posted](#)

Submit additional
Stakeholder topics
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- Issue status and drill down reports available at below websites:
 - [PJM/MISO Joint and Common Market Initiative](#)
 - [Joint and Common Market](#)
- Biennial Review of MISO-PJM Joint Operating Agreement:
 - <https://pjm.com/markets-and-operations/energy/market-to-market.aspx>
- Pending market-to-market settlement adjustments
 - None





- The PJM Board approved project b3142 (BT-481), the rebuild of Michigan City to Trail Creek to Bosserman 138kV lines, December 3, 2019
 - The approval is conditional on MISO approval of same project

- MISO included Project NC-11 in Appendix B of MTEP19 Approved by Board
 - MISO expects approval at the **September 2020** Board Meeting

- PJM and TVA continue to review the Joint Reliability Coordination Agreement (JRCA)
 - General review of JRCA
 - Updating Article IX – Planning section
 - Adding LGE-KU to the JRCA
 - Final language is being moved through the TOA-AC and PC for planning changes
 - FERC filing for changes (as it applies to PJM and LGE-KU) expected in Q4, 2020
 - Updates will be reviewed with PJM Stakeholders prior to FERC filing
 - OC, MC Webinar

- FERC directed PJM to amend the tariff to provide greater notice and transparency with regard to both
 - Market to Market Test
 - Electrical Distance Test
- PJM submitted two compliance filings on July 6, 2020
 - <https://elibrary.ferc.gov/idmws/common/opennat.asp?fileID=15575789>
 - <https://elibrary.ferc.gov/idmws/common/opennat.asp?fileID=15575794>
- PJM Requested effective date of September 8, 2020
- PJM Dynamic Transfer web page
 - <https://pjm.com/about-pjm/member-services/dynamic-transfers.aspx>



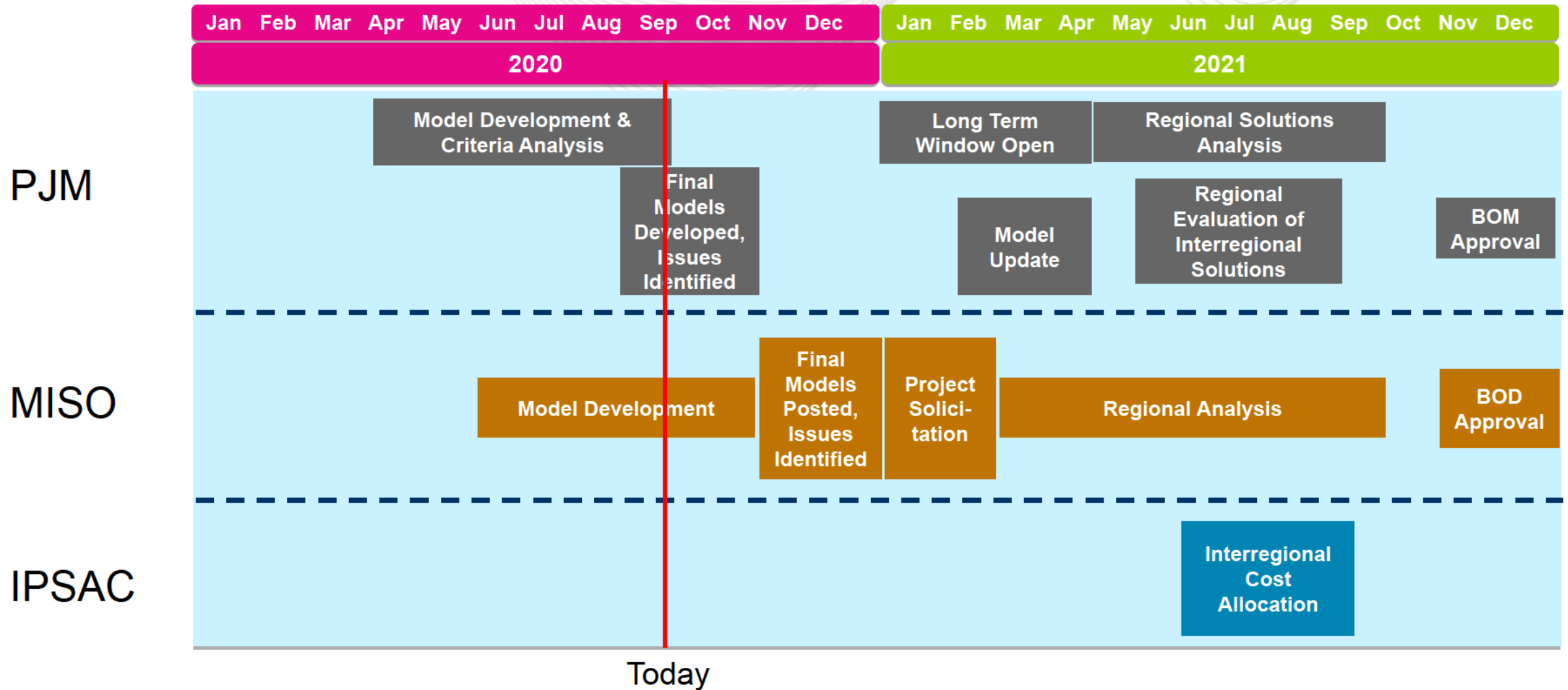
PJM-MISO Freeze Date and Firm Flow Entitlements

- Reference date of April 1, 2004, known as “Freeze date”, is used as a mechanism to determine firm rights on flowgates based on pre-market firm flows.
 - CMP Members (PJM, MISO, SPP, TVA, Manitoba Hydro, and LGE/KU) have been developing a collaborative solution to update these firm rights
- CMP Members are working on the final items for the Phase 2 solution:
 - Phase 2 implementation date will be determined when individual Planning discussions are completed by each entity
 - CMP members have developed design components for the Phase 2 solution
 - Firm Flow Entitlement (FFE) solution is almost finalized; Firm Flow Limit (FFL) remains an open item
 - Discussions will continue to finalize design components and whitepaper
 - Stakeholder education will occur during future MIC and JCM meetings
 - Stakeholders will be updated prior to FERC filing



- PJM and MISO are conducting a two-year Interregional Market Efficiency Project (IMEP) study in 2020/2021
- Issues identification and benefit determination conducted in each regional process consistent with current effective JOA
- Interregional proposals must:
 - Address at least one identified issue in each region
 - (could be same issue if identified by both RTOs)
 - Be submitted to both regional processes

- Benefits to each RTO are determined by that RTO using their respective regional process and metrics (Tariff)
 - Note inconsistent study years and discount rates
- Costs are allocated inter-regionally based on pro rata share of benefits, as determined above
- Interregional projects must meet the B/C criteria in each RTO (based on allocated costs), qualify as an MEP under both the MISO and PJM process, and be approved by each RTO's board
- Final recommendations will be presented to the PJM Board of Managers for consideration in the November-December (2021) time frame



- Key Takeaways
 - MISO/PJM pursuing turning off Constraint Relaxation on M2M flowgates
 - Constraint Relaxation was deactivated:
 - MISO for internal constraints on Feb 1, 2012
 - PJM for internal constraints on Feb 1, 2019
 - Removal of Constraint Relaxation allows constraints that would otherwise unbind to bind at the penalty factor
 - More consistent dispatch and market signals

Final settlement filed with FERC on March 18, 2020

- Approval requested in sixty days
- If approved by the Commission, the Settlement will resolve issues set for hearing and settlement as well as those pending on appeal in petitions for review
- Settlement funded from source of excess congestion for relevant period

Final Settlement Agreement (\$millions)

	Total
MISO	\$8.47
PJM	\$1.83
Total	\$10.3



PJM portion of settlement based on analysis of duplicative congestion and benefits of settlement.

PJM Source of Collection to Fund Settlement

Planning Period	Percentage	Source
2016/2017	42.94%	FTR Holders
2017/2018	59.36%	FTR Holders
2018/2019	-2.3%	ARR Holders