

<b>Effective Date</b>	With markets software implementation
<b>Impacted Manual #(s)/Manual Title(s):</b>	
M-11: Energy & Ancillary Services Market Operations	
<b>Conforming Order(s):</b>	
None	
<b>Associated Issue Tracking Title:</b>	Stability Limits in Markets and Operations
<b>Committee Approval Path - What committee(s) have already seen these changes?</b>	
Planned committee reviews/endorsements: SOS: OC: MIC: December 2, 2020, January 12, 2021 (Endorsement) MRC: December 17, 2020, January 27 2021 (Endorsement)	
<b>MRC 1<sup>st</sup> read date:</b>	November 19, 2020
<b>MRC voting date:</b>	January 27, 2021
<b>Impacted Manual sections:</b>	
2.18 Modeling stability limits in Day-Ahead and Real Time dispatch	
<b>Reason for change:</b>	
Problem statement brought forth by stakeholder.	
<b>Section 2.18 Modeling stability limits in Day-Ahead and Real Time dispatch</b> <ul style="list-style-type: none"> <li>• Identifies generator stability limits</li> <li>• Identifies the modeling of stability limits in Day-Ahead and Real Time Markets in security constrained economic dispatch using a generator output constraint</li> <li>• Recognizes limitations documented in the ISA will be used before other units are reduced</li> <li>• Documents ineligibility of LOC for generator stability limitations</li> <li>• Documents transparency reporting</li> </ul>	