



## Executive Summary Manual Changes

<b>Effective Date</b>	11/17/2021 (Effective immediately upon MRC approval)
<b>Impacted Manual #(s)/Manual Title(s):</b>	
Manual 19: Load Forecasting & Analysis	
<b>Conforming Order(s):</b>	
<b>Associated Issue Tracking Title:</b>	Peak Shaving Plan Shortfall MW
<b>Committee Approval Path - What committee(s) have already seen these changes?</b>	
Demand Response Subcommittee (9/2/2021) Market Implementation Committee (9/9/2021)	
<b>MRC 1<sup>st</sup> read date:</b>	10/20/2021
<b>MRC voting date:</b>	11/17/2021
<b>Impacted Manual sections:</b>	
Attachment D: Peak Shaving Adjustment Plan and Performance Rating	
<b>Reason for change:</b>	
The current calculation in the manual for the Shortfall MWs does not reflect the way which PJM calculates a reduction when Customer Baseline is used.	
<b>Summary of the changes:</b>	
Change the calculation from $(\text{Metered Load} * \text{Line Losses}) - ((\text{CBL} * \text{Line Losses}) - \text{Total Participating MW})$ .	
To the calculation $\text{Max}(\text{Total Participating MW} - ((\text{CBL} - \text{Metered Load}) * \text{Line Losses}), 0)$	



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