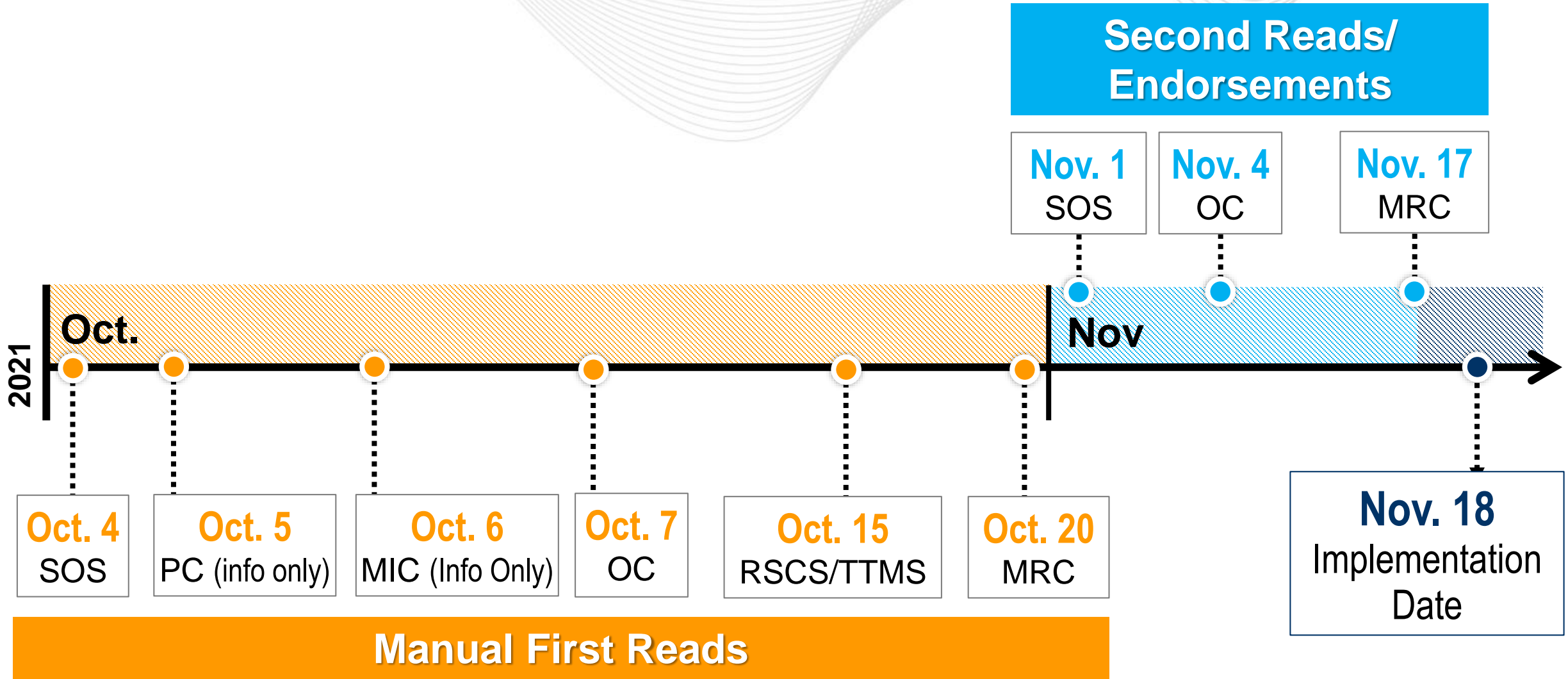




Manual 3, Revision 60 Transmission Operations

Lagy Mathew
Transmission Operations
Market Implementation Committee
October 06, 2021

- Periodic Review
- Section 4.2.2 & 4.2.4 – Removed reference to PRC-001 standard due to retirement.
- Attachment A: Removed Elgin Unit Stability Trip Scheme due to upgrades in the area.
- Attachment A: Removed Susquehanna 500kV Catty Corner Scheme.



SME/Presenter:

Lagy Mathew,
Lagy.Mathew@pjm.com

Manual 03, Rev 60 – Periodic Review



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com

Appendix

- **Revision 59.1 (06/23/2021):**
 - AEP: Added non-redundant language to Broadford-Atkins 138kV line and Jacksons Ferry-Peak Creek 138kV line under Additional Regional Procedures.
 - AEP: Updated amperage setting in the Rockport Operating Guide procedure.
 - BGE: Updated 230 kV Harbor Crossing Cables (2344 & 2345 circuits) - Special Ratings procedure.
 - FE-EAST: Added new Gilbert Stability Restriction procedure.
 - PEPCO: Updated Chalk Point Transformer #5 Operation procedure due to unit retirements.
 - PSEG: Updated the Artificial Island Stability procedure due to system topology changes.

- **Revision 59.2 (08/17/2021):**
 - AEP: Added Washington Stability procedure.
 - DVP: Added new Clover and Rawlings STATCOMs procedure.
 - Duquesne: Updated 302 circuit name for the Common Trench Cable ratings procedure.
 - PPL: Removed the Susquehanna 500 kV Circuit Breaker Switching Option procedure due to the retirement of the Susquehanna RAS.

- **Revision 59.3 (09/29/2021):**
 - FE-East: Updated Homer City #2 & #3 Stability Trip procedure.
 - FE-South: Updated the Belmont RAS procedure for the new Flint Run substation.