

Direct Billing for Late Outages

MRC Meeting
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- A process does not currently exist in the PJM Open Access Transmission Tariff (OATT) or Operating Agreement (OA) to allow a Transmission Owner to pay for off-cost operations associated with late transmission outage submittals on priority 1 (i.e. Markets and Reliability) facilities.

Tariff Section 1.7.6c:

- To protect its generation or distribution facilities, or **local Transmission Facilities not under the monitoring responsibility and dispatch control of the Office of the Interconnection**, an entity may request that the Office of the Interconnection schedule and dispatch generation or reductions in demand to meet a limit on Transmission Facilities different from that which the Office of the Interconnection has determined to be required for reliable operation of the Transmission System. To the extent consistent with its other obligations under this Agreement, the Office of the Interconnection shall schedule and dispatch generation and reductions in demand in accordance with such request. **An entity that makes a request pursuant to this section 1.7.6(c) shall be responsible for all generation and other costs** resulting from its request that would not have been incurred by operating the Transmission System and scheduling and dispatching generation in the manner that the Office of the Interconnection otherwise has determined to be required for reliable operation of the Transmission System.

- Language is currently being drafted by the Operating Committee to address the following solution criteria:
 - Allow payment for late outage to avoid cancellation
 - Avoid FTR revenue impacts under this proposal (i.e. identify and isolate controlling actions so that they do not impact LMP)
 - Compensate impacted generators
 - Avoid delays on transmission outages that would impact RTEP in-service dates
 - Do not assign costs to Transmission Owners when outage delay was result of an unforeseen circumstance

