

From: jstuche

Sent: Tuesday, October 30, 2012 3:41 PM

To: MOPR Questions

Cc: Tyler.Brown; Iconley; Natasha.Gianvecchio; Morgan Parke; Iquam; ksealy@firstenergycorp.com; mstansky

Subject: FirstEnergy ? PJM MOPR proposal questions

1. Please provide the total Public Power load and generation for each PJM zone.
2. Please explain why there are different regional values for the Multi-state Public Power Entity Self-supply exemptions (e.g., 1,000 MW in EMAAC, MAAC and SWMAAC vs. 1,800 MW in RTO) and please provide detailed data support for the particular levels chosen.
3. Please provide an analysis that reflects what the impact would have been on the 2015/2016 Base Residual Auction clearing price in the ATSI zone if 1,800 MW had been offered into the auction at \$0.
4. Please provide an analysis that reflects what the impact would have been on the 2015/2016 Base Residual Auction clearing price in the MAAC zone if 1,000 MW had been offered into the auction at \$0.
5. Please provide an analysis that reflects what the impact would have been on the 2015/2016 Base Residual Auction clearing price in the SWMAAC zone if 1,000 MW had been offered into the auction at \$0.
6. Please provide an analysis that reflects what the impact would have been on the 2015/2016 Base Residual Auction clearing price in the EMAAC zone if 1,000 MW had been offered into the auction at \$0.

Jeff Stuchell
Manager, FERC & RTO Competitive Market Policies

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