



Effective Date	5/1/2014
Impacted Manual #(s)/Manual Title(s):	
Manual 11: Energy & Ancillary Service Market Operations	
Conforming Order(s):	
N/A	
Associated Issue Tracking Title:	Energy / Reserve Pricing & Interchange Volatility
Committee Approval Path - What committee(s) have already seen these changes?	
MRC 1 st read date:	4/24/2014
MRC voting date:	5/29/2014
Impacted Manual sections:	
Sections 2.3.3 Market Sellers , 4.2.2 Synchronized Reserve Requirement Determination, 11.2.1 Day-ahead Scheduling Reserve Market Requirement Determination	
Reason for change:	
These manual changes are being implemented in support of solutions developed by the Energy and Reserve Pricing & Interchange Volatility special sessions of the MIC to incorporate more conservative operator actions into energy and reserve pricing.	
Summary of the changes:	
<p>Section 2.3.3 - added requirement for units with notification and startup exceeding 24 hours to modify notification and startup time to allow unit to be committed in the Day-ahead Market if the unit was called on my PJM dispatch in advance of the close of the Day-ahead Market bidding period</p> <p>Section 4.2.2 - added language detailing the increase of Synchronized Reserve and Primary Reserve requirements to reflect additional reserves being carried to cover operational uncertainty.</p> <p>Section 11.2.1 - added language detailing the increase of the Day-ahead Scheduling Reserve</p>	

requirement following Hot or Cold Weather Alerts or Maximum Generation Emergency Alerts.