

DR CP Winter Peak Load

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- DR nominated capacity based on minimum of summer and winter load reduction capability
- Winter load reduction capability based on difference between Winter Peak Load (WPL) and firm service level
- Winter Peak Load established too low if customer load happens to be offline during the defined day for calculation

DR WPL brand new, issue identified for small handful of customers

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- Leverage existing M&V protocols ("usage threshold exclusion") for similar situation
 - don't reinvent the wheel
- Maintain transparent and efficient process for WPL calculation
 - avoid protracted administrative process
- Exclude low usage days (up to 2) from WPL calculation to ensure WPL reflects typical Winter Peak Load
 - low usage day defined as less than 35% of 5 day WPL average

Unanimous endorsement at the Market Implementation Committee (MIC)





EDC Account #	0123456789						
Date	12/15/2016	12/21/2016	1/5/2017	1/19/2017	1/31/2017		
HE1	45	45	35	47	37		
HE2	47	47	33	45	35		
HE3	43	43	34	45	36		
HE4	45	45	35	43	37		
HE5	48	48	33	49	34		
HE6	75	75	34	95	35		
HE7	125	95	35	145	96		
HE8	129	100	33	149	95		
HE9	120	104	34	140	96		
HE10	125	95	35	145	98		
HE11	129	100	33	149	94		
HE12	120	110	34	140	95		Exclude this day. It's
HE13	125	95	35	145	96		average usage is below
HE14	136	100	33	149	95		35% threshold
HE15	120	104	34	140	96		7 Oo 70 till Callold
HE16	125	95	35	145	96		
HE17	129	100	33	155	94		
HE18	120	104	34	140	95		
HE19	125	95	35	145	96		
HE20	130	100	33	149	95		
HE21	120	104	34	140	96		5 day average usage = 100
HE22	85	81	35	81	37		o day average usage - 100
HE23	50	49	33	49	34		
HE24	48	48	34	48	35		
Avg7_21	125	100	34	145	96	100	Resultant WPL = 125
Peak7_21	136	110	exclude	155	98	125	

PJM "backtest" estimates less than 1% of customers will be impacted by solution

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