

Effective Date	4/1/2021
Impacted Manual #(s)/Manual Title(s):	
PJM Manual 37: Reliability Coordination	
Conforming Order(s):	
N/A	
Associated Issue Tracking Title:	N/A
Committee Approval Path - What committee(s) have already seen these changes?	
First Reads: • SOS: February 8, 2021 • OC: February 11, 2021 • MRC: February 24, 2021 Second Reads: • SOS: March 8, 2021 • OC: March 11, 2021 (endorsement) MRC Endorsement: • March 24, 2021	
MRC 1 st read date:	2/24/2021
MRC voting date:	3/24/2021
Impacted Manual sections:	
• Section 1, Section 3, Section 5, Attachment A – PJM Reliability Plan, and Attachment C	
Reason for change:	
Yearly update, Transmission Owner change, additional language to add an alternative method for simulating transfers	
Summary of the changes:	
 Periodic cover-to-cover review Throughout: Replace NERC TLR with "TLR", NERC IDC with "IDC", and NERC E-tags with "OATI webSmartTag", and PJM logs with "PJM SmartLogs" Throughout: Corrected grammatical errors Section 1.1: Updated links Section 1.1: Updated the PJM timing to reference Attachment C Section 3.1: Added language for an alternative method for simulating transfers For simulating transfers into a Sink load pocket, an alternate approach of reducing generation in the Sink may be utilized since increasing Sink load well above its historic peak is not likely to be realized during actual operation. Section 5.1: Updated hyperlink for PJM Transmission Facilities page Section 5.1: Update hyperlink for each section in the Table of Contents Appendix B updated the links and combine the MISO JOA/CMP into one entry 	



 Appendix D updated PJM TOs and TOPs to include NextEra Energy Transmission MidAtlantic Indiana as TO, Silver Run Electric as TO, and Wabash Valley Power Association as TO