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Stakeholder Process Issues Timing Review & Sequencing

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Markets and Reliability Committee
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Background/Overview

Current stakeholder process workload is high

Several new “high-impact” issues have been added

Emerging issue list is significant

Stakeholder meeting calendar is packed

Resulting in the need to look at potentially resequencing some issues to ensure there is stakeholder, calendar and PJM staff bandwidth

Follow Established Timing

- Administrative Rate Review
- ARR/FTR Market Review
- Behind-the-Meter Generation Business Rules on Status Changes
- Capacity Interconnection Rights
- Critical Infrastructure Stakeholder Oversight
- Default Management & FTR Credit Requirements (Initial Margining)
- Dynamic Line Rating (CBIR Lite)
- ELCC for Limited Duration Resources and Intermittent Resources (Phase 1)
- Interconnection Process Reform
- Order 2222
- Public Distribution Microgrids
- Regulation for Virtual Combined Cycles
- Regulation Mileage Ratio Calculation
- Resource Adequacy – MOPR, Reliability at Least Cost, State Accommodation (CIFP)
- Reserve & LMP Price Caps
- RPM Capacity Transfer Rights
- Rules Related to Market Suspension
- Solar-Battery Hybrid Resources (Phase 1)
- Synchronized Reserve Deployment

- ### Follow Quick Fix
- Attachment P – CSA Auto-Termination
 - Default Notification & Remedy
 - GDECS items (one or two meetings only)*
 - Making Default Periods Uniform
 - New Service Requests 5-Day Deficiency Rule (waivers)
 - Working Credit Limits

** Not actually a “quick fix,” but the timing aligns*

Adjust Schedule to Later Start

- Energy Market Participation for Generic Limited Duration Resources (ELCC Phase 2)
- Energy Market Must Offer for Storage Type Resources (ELCC Phase 2A)
- Fuel Requirements for Black Start Resources
- Interconnection Reliability Operating Limit (IROL) Critical Infrastructure Protection (CIP) Cost Recovery
- Reactive Power Compensation
- Separately Modeled Solar Battery Hybrid Resources and Other Hybrid Resource Types (Phase 2)
- Storage Integration (SATA Phase 2)

Alternate Work Plans

- Carbon Pricing
- Integration of HVDC Converter as a New Type of Capacity Resource
- Non-Retail, Behind-the-Meter Generation Business Rules
- Transparency in Performance Assessment Interval (PAI) Settlements

Anticipated effect of work plan adjustments:

7
meetings
per month

4
calendar days
per month

~32 hours
of stakeholder
meeting time
can be refocused

Stakeholder Affairs is working with facilitation teams and stakeholders to adjust work schedules.



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Stakeholder Process Issues
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