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Determination of Capacity Peak Load Contributions and Network Service Peak Load Contributions

ATTACHMENT M-2 (PSE&G)

Procedures for Determination of Peak Load Contributions and Hourly Load Obligations for Retail Customers

ATTACHMENT M-2 (Atlantic City Electric Company)

Procedures for Determination of Peak Load Contributions and Hourly Load Obligations for Retail Customers

ATTACHMENT M-2 (Delmarva Power & Light Company)

Procedures for Determination of Peak Load Contributions and Hourly Load Obligations for Retail Customers

ATTACHMENT M-2 (Delmarva Power & Light Company)

Procedures for Determination of Peak Load Contributions and Hourly Load Obligations for Retail Customers

ATTACHMENT M-2 (Duke Energy Ohio, Inc.)

Procedures for Determination of Peak Load Contributions, Network Service Peak Load and Hourly Load Obligations for Retail Customers

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to Conform with IRS Safe Harbor Provisions for Non-Taxable Status
- 22.0 Addendum of Interconnection Requirements for a Wind Generation Facility
- 23.0 Infrastructure Security of Electric System Equipment and Operations and Control
Hardware and Software is Essential to Ensure Day-to-Day Reliability and
Operational Security

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 - 4.6 No Ancillary Services
 - 4.7 Reactive Power
 - 4.8 Under- and Over-Frequency and Under- and Over- Voltage Conditions
 - 4.9 System Protection and Power Quality
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 - 4.11 Switching and Tagging Rules
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 - 4.13 Nuclear Generating Facilities
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 - 5.3 Outage Authority and Coordination
 - 5.4 Inspections and Testing
 - 5.5 Right to Observe Testing
 - 5.6 Secondary Systems
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 - 5.8 Observation of Deficiencies
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 - 6.3 Immediate Action
 - 6.4 Record-Keeping Obligations
- 7 Safety**
 - 7.1 General
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- 15.0 Addendum of Non-Standard Terms and Conditions for Interconnection Service
- 16.0 Addendum of Interconnection Requirements for a Wind Generation Facility
- 17.0 Infrastructure Security of Electric System Equipment and Operations and Control
Hardware and Software is Essential to Ensure Day-to-Day Reliability and
Operational Security

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- 10 Assignment**
 - 10.1 Assignment with Prior Consent
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 - 10.3 Successors and Assigns
- 11 Insurance**
 - 11.1 Required Coverages For Generation Resources Of More Than 20 Megawatts and Merchant Transmission Facilities
 - 11.1A Required Coverages For Generation Resources of 20 Megawatts Or Less
 - 11.2 Additional Insureds
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 - 11.3A No Limitation of Liability
 - 11.4 Self-Insurance
 - 11.5 Notices; Certificates of Insurance
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- 12 Indemnity**
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 - 9.1 Adjustments to Security
 - 9.2 Invoice
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 - 9.5 Interest
 - 9.6 No Waiver
- 10.0 Assignment
 - 10.1 Assignment with Prior Consent
 - 10.2 Assignment Without Prior Consent
 - 10.3 Successors and Assigns
- 11.0 Insurance
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 - 11.4 No Limitation of Liability
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- 12.0 Indemnity
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 - 12.3 Indemnified Person
 - 12.4 Amount Owing

- 12.5 Limitation on Damages
- 12.6 Limitation of Liability in Event of Breach
- 12.7 Limited Liability in Emergency Conditions
- 13.0 Breach, Cure And Default
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 - 16.13 Return or Destruction of Confidential Information
- 17.0 Information Access And Audit Rights
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