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- 12.0A RTU
- 13.0 Charges
- 14.0 Third Party Benefits
- 15.0 Waiver
- 16.0 Amendment
- 17.0 Construction With Other Parts Of The Tariff
- 18.0 Notices
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- 20.0 Addendum of Non-Standard Terms and Conditions for Interconnection Service
- 21.0 Addendum of Interconnection Customer’s Agreement
to Conform with IRS Safe Harbor Provisions for Non-Taxable Status
- 22.0 Addendum of Interconnection Requirements for a Wind Generation Facility
- 23.0 Infrastructure Security of Electric System Equipment and Operations and Control
Hardware and Software is Essential to Ensure Day-to-Day Reliability and
Operational Security

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- 1.0 Description of [generating unit(s)] [Merchant Transmission Facilities] (the
Customer Facility) to be Interconnected with the Transmission System in the PJM
Region
- 2.0 Rights
- 3.0 Construction Responsibility and Ownership of Interconnection Facilities
- 4.0 Subject to Modification Pursuant to the Negotiated Contract Option
- 4.1 Attachment Facilities Charge
- 4.2 Network Upgrades Charge
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- 4.5 Cost breakdown
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- 1 Commencement, Term of and Conditions Precedent to
Interconnection Service**
 - 1.1 Commencement Date
 - 1.2 Conditions Precedent
 - 1.3 Term
 - 1.4 Initial Operation

- 1.4A Other Interconnection Options
- 1.5 Survival
- 2 Interconnection Service**
 - 2.1 Scope of Service
 - 2.2 Non-Standard Terms
 - 2.3 No Transmission Services
 - 2.4 Use of Distribution Facilities
 - 2.5 Election by Behind The Meter Generation
- 3 Modification Of Facilities**
 - 3.1 General
 - 3.2 Interconnection Request
 - 3.3 Standards
 - 3.4 Modification Costs
- 4 Operations**
 - 4.1 General
 - 4.2 [Reserved]
 - 4.3 Interconnection Customer Obligations
 - 4.4 Transmission Interconnection Customer Obligations
 - 4.5 Permits and Rights-of-Way
 - 4.6 No Ancillary Services
 - 4.7 Reactive Power
 - 4.8 Under- and Over-Frequency and Under- and Over- Voltage Conditions
 - 4.9 System Protection and Power Quality
 - 4.10 Access Rights
 - 4.11 Switching and Tagging Rules
 - 4.12 Communications and Data Protocol
 - 4.13 Nuclear Generating Facilities
- 5 Maintenance**
 - 5.1 General
 - 5.2 [Reserved]
 - 5.3 Outage Authority and Coordination
 - 5.4 Inspections and Testing
 - 5.5 Right to Observe Testing
 - 5.6 Secondary Systems
 - 5.7 Access Rights
 - 5.8 Observation of Deficiencies
- 6 Emergency Operations**
 - 6.1 Obligations
 - 6.2 Notice
 - 6.3 Immediate Action
 - 6.4 Record-Keeping Obligations
- 7 Safety**
 - 7.1 General
 - 7.2 Environmental Releases
- 8 Metering**
 - 8.1 General

- 8.2 Standards
- 8.3 Testing of Metering Equipment
- 8.4 Metering Data
- 8.5 Communications
- 9 Force Majeure**
 - 9.1 Notice
 - 9.2 Duration of Force Majeure
 - 9.3 Obligation to Make Payments
 - 9.4 Definition of Force Majeure
- 10 Charges**
 - 10.1 Specified Charges
 - 10.2 FERC Filings
- 11 Security, Billing And Payments**
 - 11.1 Recurring Charges Pursuant to Section 10
 - 11.2 Costs for Transmission Owner Interconnection Facilities
 - 11.3 No Waiver
 - 11.4 Interest
- 12 Assignment**
 - 12.1 Assignment with Prior Consent
 - 12.2 Assignment Without Prior Consent
 - 12.3 Successors and Assigns
- 13 Insurance**
 - 13.1 Required Coverages for Generation Resources Of More Than 20 Megawatts and Merchant Transmission Facilities
 - 13.1A Required Coverages for Generation Resources Of 20 Megawatts Or Less
 - 13.2 Additional Insureds
 - 13.3 Other Required Terms
 - 13.3A No Limitation of Liability
 - 13.4 Self-Insurance
 - 13.5 Notices; Certificates of Insurance
 - 13.6 Subcontractor Insurance
 - 13.7 Reporting Incidents
- 14 Indemnity**
 - 14.1 Indemnity
 - 14.2 Indemnity Procedures
 - 14.3 Indemnified Person
 - 14.4 Amount Owing
 - 14.5 Limitation on Damages
 - 14.6 Limitation of Liability in Event of Breach
 - 14.7 Limited Liability in Emergency Conditions
- 15 Breach, Cure And Default**
 - 15.1 Breach
 - 15.2 Continued Operation
 - 15.3 Notice of Breach
 - 15.4 Cure and Default

- 15.5 Right to Compel Performance
- 15.6 Remedies Cumulative
- 16 Termination**
 - 16.1 Termination
 - 16.2 Disposition of Facilities Upon Termination
 - 16.3 FERC Approval
 - 16.4 Survival of Rights
- 17 Confidentiality**
 - 17.1 Term
 - 17.2 Scope
 - 17.3 Release of Confidential Information
 - 17.4 Rights
 - 17.5 No Warranties
 - 17.6 Standard of Care
 - 17.7 Order of Disclosure
 - 17.8 Termination of Interconnection Service Agreement
 - 17.9 Remedies
 - 17.10 Disclosure to FERC or its Staff
 - 17.11 No Interconnection Party Shall Disclose Confidential Information
 - 17.12 Information that is Public Domain
 - 17.13 Return or Destruction of Confidential Information
- 18 Subcontractors**
 - 18.1 Use of Subcontractors
 - 18.2 Responsibility of Principal
 - 18.3 Indemnification by Subcontractors
 - 18.4 Subcontractors Not Beneficiaries
- 19 Information Access And Audit Rights**
 - 19.1 Information Access
 - 19.2 Reporting of Non-Force Majeure Events
 - 19.3 Audit Rights
- 20 Disputes**
 - 20.1 Submission
 - 20.2 Rights Under The Federal Power Act
 - 20.3 Equitable Remedies
- 21 Notices**
 - 21.1 General
 - 21.2 Emergency Notices
 - 21.3 Operational Contacts
- 22 Miscellaneous**
 - 22.1 Regulatory Filing
 - 22.2 Waiver
 - 22.3 Amendments and Rights Under the Federal Power Act
 - 22.4 Binding Effect
 - 22.5 Regulatory Requirements
- 23 Representations And Warranties**
 - 23.1 General

- 24 Tax Liability**
 - 24.1 Safe Harbor Provisions
 - 24.2 Tax Indemnity
 - 24.3 Taxes Other Than Income Taxes
 - 24.4 Income Tax Gross-Up
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Interconnection Customer's Agreement to Conform with IRS Safe Harbor Provisions for Non-Taxable Status

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Interconnection Requirements for a Wind Generation Facility

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- 2.0 Authority
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- 5.0 Construction Responsibility
- 6.0 [Reserved.]
- 7.0 Scope of Work

- 8.0 Schedule of Work
- 9.0 [Reserved.]
- 10.0 Notices
- 11.0 Waiver
- 12.0 Amendment
- 13.0 Incorporation Of Other Documents
- 14.0 Addendum of Interconnection Customer’s Agreement to Conform with IRS Safe Harbor Provisions for Non-Taxable Status
- 15.0 Addendum of Non-Standard Terms and Conditions for Interconnection Service
- 16.0 Addendum of Interconnection Requirements for a Wind Generation Facility
- 17.0 Infrastructure Security of Electric System Equipment and Operations and Control Hardware and Software is Essential to Ensure Day-to-Day Reliability and Operational Security

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- 2.2 Transmission Owner Interconnection Facilities and Merchant Network Upgrades
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- 3.5 Right to Complete Transmission Owner Interconnection Facilities
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- 5 Land Rights; Transfer of Title**
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 - 5.3 Third Parties
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 - 5.6 Liens
- 6 Warranties**
 - 6.1 Interconnection Customer Warranty
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- 7 [Reserved.]**
- 8 [Reserved.]**
- 9 Security, Billing And Payments**
 - 9.1 Adjustments to Security
 - 9.2 Invoice
 - 9.3 Final Invoice
 - 9.4 Disputes
 - 9.5 Interest
 - 9.6 No Waiver
- 10 Assignment**
 - 10.1 Assignment with Prior Consent
 - 10.2 Assignment Without Prior Consent
 - 10.3 Successors and Assigns
- 11 Insurance**
 - 11.1 Required Coverages For Generation Resources Of More Than 20 Megawatts and Merchant Transmission Facilities
 - 11.1A Required Coverages For Generation Resources of 20 Megawatts Or Less
 - 11.2 Additional Insureds
 - 11.3 Other Required Terms
 - 11.3A No Limitation of Liability
 - 11.4 Self-Insurance
 - 11.5 Notices; Certificates of Insurance
 - 11.6 Subcontractor Insurance
 - 11.7 Reporting Incidents
- 12 Indemnity**
 - 12.1 Indemnity
 - 12.2 Indemnity Procedures
 - 12.3 Indemnified Person
 - 12.4 Amount Owing
 - 12.5 Limitation on Damages
 - 12.6 Limitation of Liability in Event of Breach
 - 12.7 Limited Liability in Emergency Conditions

- 13 Breach, Cure And Default**
 - 13.1 Breach
 - 13.2 Notice of Breach
 - 13.3 Cure and Default
 - 13.3.1 Cure of Breach
 - 13.4 Right to Compel Performance
 - 13.5 Remedies Cumulative
- 14 Termination**
 - 14.1 Termination
 - 14.2 [Reserved.]
 - 14.3 Cancellation By Interconnection Customer
 - 14.4 Survival of Rights
- 15 Force Majeure**
 - 15.1 Notice
 - 15.2 Duration of Force Majeure
 - 15.3 Obligation to Make Payments
 - 15.4 Definition of Force Majeure
- 16 Subcontractors**
 - 16.1 Use of Subcontractors
 - 16.2 Responsibility of Principal
 - 16.3 Indemnification by Subcontractors
 - 16.4 Subcontractors Not Beneficiaries
- 17 Confidentiality**
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 - 17.3 Release of Confidential Information
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 - 17.5 No Warranties
 - 17.6 Standard of Care
 - 17.7 Order of Disclosure
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 - 17.10 Disclosure to FERC or its Staff
 - 17.11 No Construction Party Shall Disclose Confidential Information of Another Construction Party 17.12 Information that is Public Domain
 - 17.13 Return or Destruction of Confidential Information
- 18 Information Access And Audit Rights**
 - 18.1 Information Access
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- 19 Disputes**
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- 20 Notices**
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- 2.1 Obligation to Provide Security
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- 2.3 Costs
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- 3.0 No Transmission Service

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- 4.0 Termination by New Service Customer

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- 5.1 Amount of Rights Granted
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- 6.2 Amendment
- 6.3 No Partnership
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SCOPE AND SCHEDULE OF WORK FOR DIRECT ASSIGNMENT FACILITIES OR CUSTOMER-FUNDED UPGRADES TO BE BUILT BY TRANSMISSION OWNER

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- 1.1 Affiliate
- 1.2 Applicable Laws and Regulations
- 1.3 Applicable Regional Reliability Council
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- 1.5 Breach
- 1.6 Breaching Party
- 1.7 Cancellation Costs
- 1.8 Commission
- 1.9 Confidential Information
- 1.10 Constructing Entity
- 1.11 Control Area
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- 1.13 Default
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- 1.20 Firm Point-To-Point
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- 1.24 Hazardous Substances
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- 1.27 Long-Term Firm Point-To-Point Transmission Service
- 1.28 MAAC
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- 1.32 Office of the Interconnection
- 1.33 Operating Agreement of the PJM Interconnection, L.L.C. or Operating Agreement
- 1.34 Part I
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- 1.39 PJM Interchange Energy Market
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- 1.0 Effective Date and Term
 - 1.1 Effective Date
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 - 1.3 Survival
- 2.0 Facilitation by Transmission Provider
- 3.0 Construction Obligations
 - 3.1 Direct Assignment Facilities or Customer-Funded Upgrades

- 3.2 Scope of Applicable Technical Requirements and Standards
- 4.0 Tax Liability
 - 4.1 New Service Customer Payments Taxable
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- 5.0 Safety
 - 5.1 General
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- 6.0 Schedule Of Work
 - 6.1 Standard Option
 - 6.2 Option to Build
 - 6.3 Revisions to Schedule and Scope of Work
 - 6.4 Suspension
- 7.0 Suspension of Work Upon Default
 - 7.1 Notification and Correction of Defects
- 8.0 Transmission Outages
 - 8.1 Outages; Coordination
- 9.0 Security, Billing and Payments
 - 9.1 Adjustments to Security
 - 9.2 Invoice
 - 9.3 Final Invoice
 - 9.4 Disputes
 - 9.5 Interest
 - 9.6 No Waiver
- 10.0 Assignment
 - 10.1 Assignment with Prior Consent
 - 10.2 Assignment Without Prior Consent
 - 10.3 Successors and Assigns
- 11.0 Insurance
 - 11.1 Required Coverages
 - 11.2 Additional Insureds
 - 11.3 Other Required Terms
 - 11.4 No Limitation of Liability
 - 11.5 Self-Insurance
 - 11.6 Notices: Certificates of Insurance
 - 11.7 Subcontractor Insurance
 - 11.8 Reporting Incidents
- 12.0 Indemnity
 - 12.1 Indemnity
 - 12.2 Indemnity Procedures
 - 12.3 Indemnified Person
 - 12.4 Amount Owing

- 12.5 Limitation on Damages
- 12.6 Limitation of Liability in Event of Breach
- 12.7 Limited Liability in Emergency Conditions
- 13.0 Breach, Cure And Default
 - 13.1 Breach
 - 13.2 Notice of Breach
 - 13.3 Cure and Default
 - 13.4 Right to Compel Performance
 - 13.5 Remedies Cumulative
- 14.0 Termination
 - 14.1 Termination
 - 14.2 Cancellation By New Service Customer
 - 14.3 Survival of Rights
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 - 15.3 Obligation to Make Payments
- 16.0 Confidentiality
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 - 16.3 Release of Confidential Information
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 - 16.5 No Warranties
 - 16.6 Standard of Care
 - 16.7 Order of Disclosure
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 - 16.9 Remedies
 - 16.10 Disclosure to FERC or its Staff
 - 16.11 No Party Shall Disclose Confidential Information of Party 16.12
Information that is Public Domain
 - 16.13 Return or Destruction of Confidential Information
- 17.0 Information Access And Audit Rights
 - 17.1 Information Access
 - 17.2 Reporting of Non-Force Majeure Events
 - 17.3 Audit Rights
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- 18.0 Representation and Warranties
 - 18.1 General
- 19.0 Inspection and Testing of Completed Facilities
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- 19.5 Notification of Results
- 20.0 Energization of Completed Facilities
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