

2.3.2.4 Electric Distribution Company (EDC) Activities

- For the Day-ahead Market, the Electric Distribution Company (EDC) shall specify the transmission zone, bus distributions, and aggregate bus distributions as a daily distribution. The default distribution for a transmission zone for the Day-ahead Market is the state estimator distribution for that zone for each corresponding hour of the Operating Day one week prior at 0800 ~~one week prior to the Operating Day~~ (i.e. if next Operating Day operating hour is Monday at 0800, the default distribution is from 0800 on Monday of the previous week). The default distribution for a residual metered load aggregate for the Day-ahead Market is the final Real-time distribution factors for the residual metered load aggregate for each corresponding hour of the Operating Day one week prior at 0800 ~~one week prior to the Operating Day~~. See PJM Manual 28: Operating Agreement Accounting, Section 3 for additional details on residual metered load aggregates.
- The EDC may update the default distribution factors for a transmission zone only after the state estimator populates the default.
- EDCs shall submit a forecast of demand within their transmission zone. This is for reliability purposes only (and does not, therefore, require a binding bid).