

PJM 4/26 MRC Item 5 Quick Fix Packages

Examples below use 3/4 DY RTO LDA clearing price and Net CONE (where applicable).

	PAI Charge Rate*	Stop-Loss Limit (SLL)*	PAI Trigger
Status Quo (SQ):	Modeled LDA Net CONE ICAP/30 hrs. (\$/MWh)	1.5x Net CONE ICAP (\$ MW- year basis)	See M18, section 8.4A.
SQ Rate:	\$3,177	\$142,952	n/a
Item 5 Packages:			
<u>LS Power:</u>	PAI Charge Rate*	Stop-Loss Limit (SLL)*	Changes to PAI Trigger
5a main:	(BRA Price * 365)/30	2x BRA Clearing Price	Per CIFP-RA (Tier 1 PAI)
5a Rate:	\$394/MWh	\$23,659 MW-year	n/a
<u>AMP:</u>	PAI Charge Rate*	Stop-Loss Limit (SLL)*	
5b alt. with FA:	(BRA Price * 365)/30	1.5x BRA Clearing Price	Per CIFP-RA (Tier 1 PAI)
5b Rate:	\$394 /MWh	\$17,744 MW-year	n/a
<u>IMM:</u>	PAI Charge Rate*	Stop-Loss Limit (SLL)*	
5c proposal:	(BRA Price * 365)/30	2x BRA "Market Revenue"	Regional emergency; PJM short primary reserves
5c Rate:	\$394/MWh	\$23,659 MW-year	n/a

* As applied to cleared commitment in UCAP terms; SLL is in \$ MW-year basis.