



DRAFT
Meeting Minutes
PJM Interconnection
PJM Operating Committee (173rd Meeting)
PJM Service Center – S-1
Tuesday, January 10, 2012
9:00 AM

Members Present:

Michael Bryson, Chairman
Richard Souder, Secretary
David Pratzon
Hal Siegrist
David Weaver
James Summers
Brad Weghorst
Mark Heimbach
Steven Kimmish
Russell W. Price

PJM Interconnection
PJM Interconnection
Exelon Generation Company
GenOn Energy Management
PECO Energy Company
Potomac Electric Power Company
PPL Energy Plus
PPL Martins Creek, LLC
PSEG Energy Resources
UGI Utilities, Inc.

Members Present via Conference Call:

Bruce Erickson
Timothy Hostetler
Andrew Dodge
John Garavaglia
Robert Pleiss
Guy Filomena
John Horstmann
Donald Miller
Ronald Palcic
Andrew Hunter
David Mabry
Al Freeman
Paul Santarelli
Martin Diamant
Ronald Wharton
Jack Kerr

Allegheny Electric Cooperative
American Electric Power
Baltimore Gas & Electric Company
Commonwealth Edison
Constellation Energy Commodities Group
Customized Energy Solutions, Ltd.
Dayton Power and Light
FirstEnergy Solutions Corp.
FirstEnergy Solutions Corp.
FirstEnergy Transmission
McNees Wallace
Michigan Public Service Commission
PPL Electric Utilities Corporation
PSEG Energy Resources
Public Service Electric & Gas
Virginia Electric & Power Company



Also Present:

Alfonso Alicea	PJM Interconnection
David Anders	PJM Interconnection
Sri Kappagantula	PJM Interconnection
Adam Keech	PJM Interconnection
Christopher Callaghan	PJM Interconnection
Ian Mundell	PJM Interconnection
Ruston Ogburn	PJM Interconnection
Heather Reiter	PJM Interconnection
Simon Tam	PJM Interconnection
David Ulmer	PJM Interconnection

1. ADMINISTRATION

- The Agenda for this meeting was approved as amended.
- The Draft Minutes of the December 20 meeting were reviewed and approved.

2. COMMITTEE/SUBCOMMITTEE/WORKING GROUP UPDATES

PJM Staff provided updates on the issues and activities associated with the Committee/Subcommittee:

- Markets and Reliability Committee – Mr. Anders provided a summary of the December 21, 2011 MRC meeting.
- Market Implementation Committee – No meeting since last update.
- System Information Subcommittee – Mr. Mundell provided a summary of the December 21, 2011 SIS meeting.
- System Operations Subcommittee – Mr. Keech provided a summary of the January 9, 2012 SOS meeting.
- Intermittent Resources Task Force – No meeting since last update.
- Regulation Performance Senior Task Force – Mr. Ogburn provided a summary of recent activities. Proposed Tariff revisions were endorsed at the December MRC meeting. Vote is scheduled for the January 26 MC meeting.
- Reliability Standards and Compliance Subcommittee – No meeting since last update.

3. NERC/RFC UPDATE

- Mr. Kappagantula provided an update on NERC, SERC, RFC and NAESB Regional Standards.



4. CAPACITY MAX NOTIFICATION AND START UP TIMES

Mr. Tam provided an update on the maximum startup and notification time discussions taking place at the MIC. Several issues are still being discussed including agreement on peak period summer definition and start-up and notification parameter development.

5. DUKE ENERGY OHIO KENTUCKY INTEGRATION UPDATE

Mr. Mike Bryson discussed the successful January 1, 2012 DEOK integration.

6. REVIEW OF OPERATIONS

- Mr. Keech reviewed PJM Operations since the last OC meeting.

7. MANUAL UPDATES

- Mr. Keech reviewed proposed changes in the following manuals:
 - M-3 and M-13 changes associated with high voltage actions.
 - M-13 changes related to sub-zonal demand response.
 - M-11 and M-28 changes related to commitment of CTs in the day-ahead market.
- Endorsement for these changes will be sought at next month's meeting.

8. FERC/NERC SOUTHWEST EVENT REPORT UPDATE

Mr. Rich Souder reviewed the open action items resulting from the NERC/FERC Southwest event report recommendations.

- Mr. Souder asked the SOS-T and reached out to individual transmission owners not present on the SOS-T call to review feeders associated with UFLS / Manual Load Dump. Some results still pending.
- Mr. Hoey compiled the final version of the dual-fuel generator questionnaire based on member feedback and expects to send this questionnaire to dual-fuel generator owners by week's end. Mr. Hoey will request response prior to next month's OC meeting.

9. DIRECT BILLING OPTION FOR LATE TRANSMISSION OUTAGES

Mr. Rich Souder noted that the proposed Tariff, Operating Agreement and Manual language related to the direct billing of late outages were approved at the December 21 MRC meeting. Endorsement at the MC is scheduled for January 26.



10. PJM.COM UPDATE

Mr. Ulmer provided an update on the recent pjmc.com changes. These enhancements will not impact eSuite accounts. Scheduled implementation date for these changes is February 3, 2012.

11. SECTIONALIZING SCHEMES

Mr. Lawruk provided a summary of proposed sectionalizing schemes.

12. ACTION ITEMS

Mr. Souder reviewed the action items from the meeting.

13. FUTURE OC MEETINGS

February 14, 2012	Office of the Interconnection	9:00 AM
March 13, 2012	Office of the Interconnection	9:00 AM
April 10, 2012	Office of the Interconnection	9:00 AM
May 8, 2012	Office of the Interconnection	9:00 AM
June 12, 2012	Office of the Interconnection	9:00 AM
July 10, 2012	Office of the Interconnection	9:00 AM
August 7, 2012	Office of the Interconnection	9:00 AM
September 11, 2012	Office of the Interconnection	9:00 AM
October 9, 2012	Office of the Interconnection	9:00 AM
November 6, 2012	Office of the Interconnection	9:00 AM
December 11, 2012	Office of the Interconnection	9:00 AM

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