

Non-wholesale DER (BtMG) Observability

OC

7/10/18

DERs non-wholesale DER/BtMG proposal approval process



Review proposal/manual language at other stakeholder meetings to ensure members are aware of changes: 6/5 – OC (done), 7/5 – SOS-T, 7/10 – OC, 7/18 – TOA-AC

- PJM will identify non-wholesale DER/BtMG (>1MW) on annual basis
 - Primarily use EIA860 public data
- TO verifies/adds information so resources can be modelled for PCLLRW tool
 - PJM Transmission Substation, Voltage, Equipment Name
 - TO may provide additional information to PJM if available and able to release to PJM without confidentiality issues
- Communication to non-wholesale DER/BtMG during grid emergency
 - TO may communicate downstream as needed to non-wholesale DER/BtMG through EDC or muni/coop as necessary
 - Non-wholesale DER/BtMG modelled in PJM PCLLRW tool
 - Local issue – identify resources and their expected impact (helps/hurts)
 - Wider issue – list of resources in zone

Near consensus at DERS on proposal, working through final manual language changes