

<b>Effective Date</b>	8/22/2019
<b>Impacted Manual #(s)/Manual Title(s):</b>	
M-13: Emergency Operations M-14D: Generator Operational Requirements	
<b>Conforming Order(s):</b>	
<b>Associated Issue Tracking Title:</b>	Non-Retail Behind the Meter Generation Business Rules
<b>Committee Approval Path - What committee(s) have already seen these changes?</b>	
<p>First Read:</p> <ul style="list-style-type: none"> <li>• 6/11/2019 OC</li> <li>• 6/27/2019 MRC</li> <li>• 7/02/2019 SOS</li> </ul> <p>Endorsement:</p> <ul style="list-style-type: none"> <li>• 7/02/2019 SOS</li> <li>• 7/09/2019 OC (Deferred to 8/06/2019)</li> <li>• 7/31/2019 SOS (Review)</li> <li>• 8/06/2019 OC</li> <li>• 8/22/2019 MRC</li> </ul>	
<b>MRC 1<sup>st</sup> read date:</b>	6/27/2019
<b>MRC voting date:</b>	7/25/2019
<b>Impacted Manual sections:</b>	
<ul style="list-style-type: none"> <li>• M-13, Section 2.3 Capacity Shortages - Sections 2.3.2 Real-time Emergency Procedures, Step 4A (Real- Time) Maximum Generation Emergency Action &amp; Step 7 (Real-time) Deploy All Resources Action</li> <li>• M-13, Section 5.3 Transmission Security Emergency Procedures - Step 4A (Real- Time) Maximum Generation Emergency Action &amp; Step 7 (Real-time) Deploy All Resources Action</li> <li>• M-14D, Appendix A, Behind the Meter Generation Business Rules</li> </ul>	
<b>Reason for change:</b>	
Updates to M-13 and M-14D, Appendix A to clarify the reporting, netting, and operational requirements of Non-Retail Behind the Meter Generation.	
<b>Summary of the changes:</b>	
<p><b>Updates to M-13:</b> Maximum Generation Emergency Action and Deploy All Resource Action were identified as a trigger to load Non-Retail Behind the Meter Generation.</p> <p><b>Updates to M-14D, Appendix A:</b> Revisions to the Non-Retail Behind the Meter Generation business rules to clarify the reporting, netting, and operational requirements of Non-Retail Behind the Meter Generation.</p>	

