



# Non-Retail Behind the Meter Generation Data Collection Status

Theresa Esterly  
Sr. Lead Engineer, Capacity Market Operations  
Operating Committee Meeting  
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- PJM letter requesting the identification of Non-Retail BTMG and the submittal of a Non-Retail BTMG report template emailed to targeted LSEs on June 24, 2019
- Targeted LSEs include LSEs that were assigned a Network Service Peak Load (NSPL) and/or Obligation Peak Load (OPL) value on June 1, 2019 for a wholesale area in a zone
- EDCs were also targeted to report Non-Retail BTMG that is located in the Rest of the Zone
- Requested completed Non-Retail BTMG report template to be submitted to PJM by July 31, 2019

- 26 Non-Retail BTMG templates received by PJM
- 40 LSE accounts out of an expected 100 LSE accounts reported
- Non-Retail BTMG has been reported in 18 of 21 transmission zones
- EDCs reported on Non-Retail BTMG located in the Rest of the Zone for 7 zones
- Total nameplate capacity value: Approx. 1790 MW
- Total summer rated ICAP value: Approx. 1540 MW
- 377 units reported

- PJM is reaching out to LSE/EDC contact that submitted the Non-Retail BTMG template if there is an issue with the data reported
- Common issues identified with data reporting:
  - Missing data (EIA plant codes, addresses, etc.)
  - Questionable summer rated ICAP values
  - Reporting aggregate plant data as opposed to identifying individual units
  - Incorrect LSE account short name/long name
  - Wholesale area name reported may not match area name in Capacity Exchange
- PJM plans to reach out to those LSE accounts and EDCs that have not reported