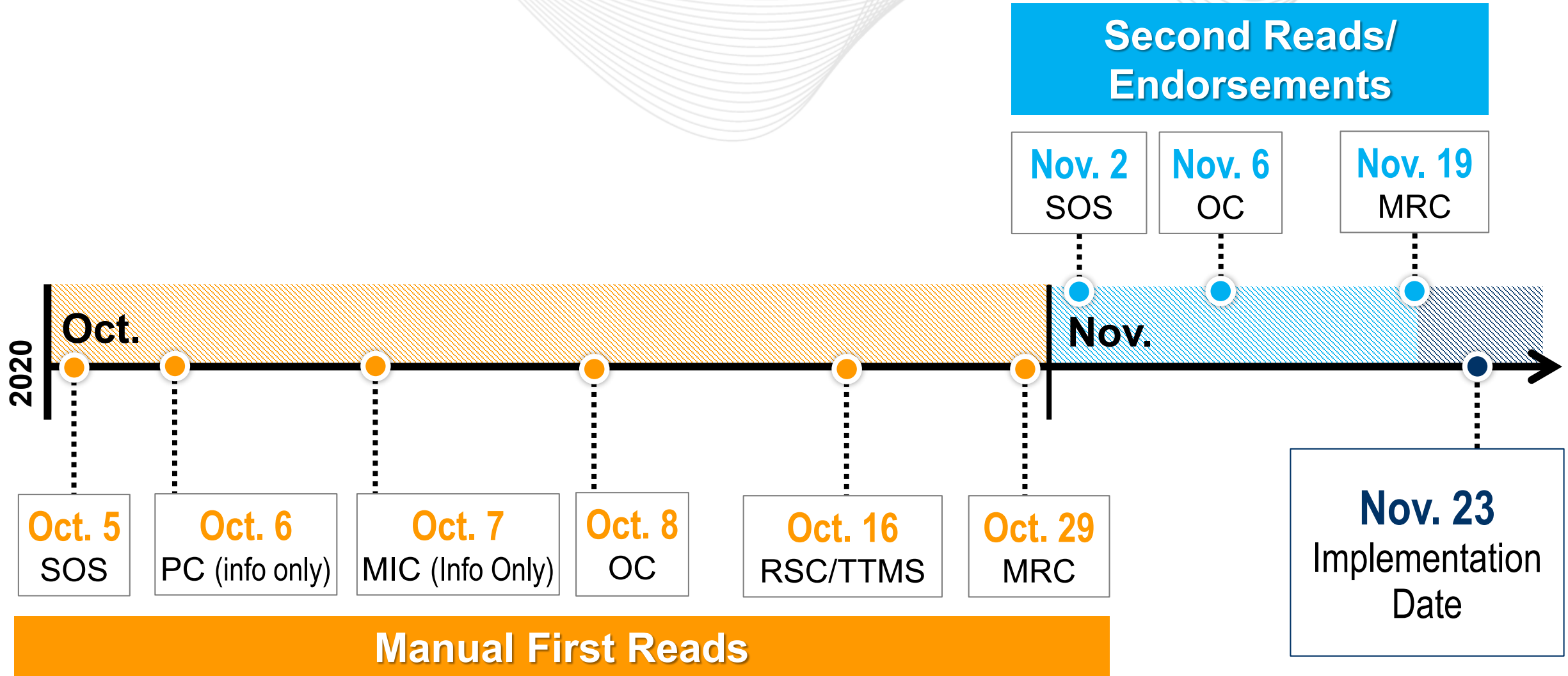




Manual 3, Revision 58 Transmission Operations Periodic Review

Lagy Mathew
Sr. Engineer, Transmission Operations, PJM
Operating Committee
November 06, 2020

- Periodic Review. Updated references to Manual-03B throughout.
- 3.3.1 – Voltage Limit Exception – Corrected 138kV PJM baseline limit
- Section 1, 3 and 4: Updated EHV reference by defining EHV and removed duplicate uses.



SME/Presenter:

Lagy Mathew,
Lagy.Mathew@pjm.com

Manual 03, Rev 58 – Periodic Review



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com

Appendix

- **Revision 57.1 (06/11/2020):**
 - DOM: Removed Marsh Run and Remington CT Stability Procedure due to system topology changes.
 - DOM: Removed South Anna and Louisa CT Islanding Scheme procedure due to system topology changes.
 - FE-East: Updated circuit breaker names for the Homer City Stability Trip Procedure.
 - FE-East: Added new Homer City Runback Procedure (OM-55).
- **Revision 57.2 (07/16/2020):**
 - FE East: Updated Homer City RAS procedure with additional scheme position.
 - PPL: Updated the Wescosville 500/138 T3 Transformer Switching procedure to indicate the Wescosville T5 is normally open for contingency control.
 - BGE: Updated the Calvert Cliffs-Chalk Point line number from 5071 to 5072

- **Revision 57.3 (09/30/2020):**
 - PPL: Updated NEPA stability procedure to include restrictions for the Lackawanna-Hopatcong outage.
 - PE: Added table to the Peach Bottom Transformer Outage procedure to clarify restrictions.
 - DOM: Updated Circuit Breaker reference from 230 kV to 500 kV for the Clover procedure.
 - FE-East: Updated Conemaugh/Hunterstown/Fairview Stability procedure to include breaker outage conditions.
 - FE-East: Updated Seneca Stability procedure for outage of Erie West-Ashtabula 345kV line.
 - FE-East: Updated Seneca Stability procedure to represent Seneca having maximum of 2 pumping units.
 - ComEd: Added new Braidwood/LaSalle Stability procedure.