

BAL-003-2 Performance Update &

Manual 12 Primary Frequency Response (PFR) Review

Ross Kelly
Performance Compliance
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Operating Committee



BAL-003-2 Frequency Response & Frequency Bias Setting

- Purpose: To require sufficient Frequency Response from the Balancing Authority (BA) to maintain Interconnection Frequency within predefined bounds by arresting frequency deviations and supporting frequency until the frequency is restored to its scheduled value. To provide consistent methods for measuring Frequency Response and determining the Frequency Bias Setting (FBS).
- Applicability: PJM is a Balancing Authority. PJM is not a member of Frequency Response Sharing Group (FRSG).

• Effective Date: 12/1/2020

BAL-003-2 Requirement 1

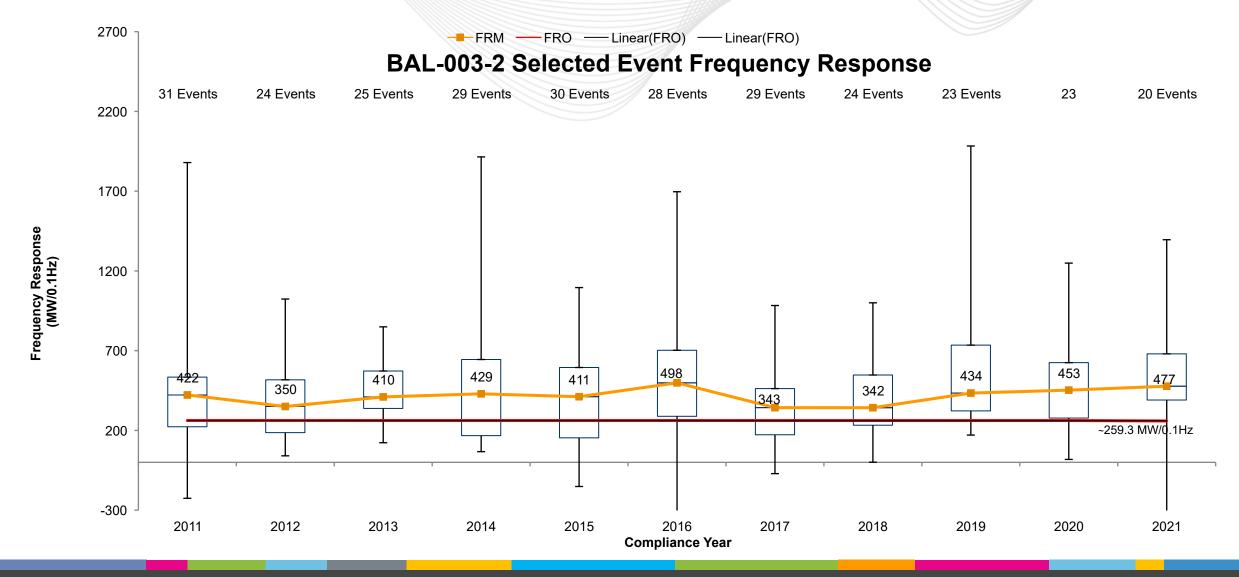
• R1: Each Frequency Response Sharing Group (FRSG) or Balancing Authority (BA) that is not a member of a FRSG shall achieve an annual Frequency Response Measure (FRM) (as calculated and reported in accordance with Attachment A) that is equal to or more negative than its Frequency Response Obligation (FRO) to ensure that sufficient Frequency Response is provided by each FRSG or BA that is not a member of a FRSG to maintain Interconnection Frequency Response equal to or more negative than the Interconnection Frequency Response Obligation (IFRO).

$$FRO_{BA} = IFRO \times \frac{Annual Gen_{BA} + Annual Load_{BA}}{Annual Gen_{Int} + Annual Load_{Int}}$$

- 2021 Operating Year (OY) runs from December 2020 until November 2021
 - FRO_{PJM} for 2021 OY = IFRO_{PJM} x Pro-rate Share_{PJM} = (-1,015 MW/0.1 Hz) x (25.55%) = -259.3 MW/0.1 Hz



Historic PJM BAL-003 Performance



Frequency Bias Setting and L10 Value

- The NERC Resource Subcommittee (RS)
 - Posted 2022 Frequency Bias Settings and L10 values
 - https://www.nerc.com/comm/OC/Pages/Resources-Subcommittee.aspx
- PJM updated Frequency Bias Setting and L10 value in EMS and applicable systems on June 1, 2022.



- The NERC Resource Subcommittee (RS)
 - Is currently working on next revision of BAL-003, Phase II.
 - https://www.nerc.com/comm/OC/Pages/Resources-Subcommittee.aspx
- Phase II (currently under development)
 - Review alternate methodologies in determining Frequency
 Response and make allocation as equitable as possible
 - Review if additional reliability entities should be added
 - Review the measurement methodology of Frequency Response
 - Review Phase I changes and address changes (if needed)



- PJM continues to monitor unit PFR performance using criteria described in PFRSTF and documented in PJM Manual 12.
 - https://www.pjm.com/library/manual
- Event Selection
 - Frequency goes outside +/- 40mHz deadband
 - Frequency stays outside +/- 40mHz deadband for 60 continuous seconds
 - Minimum/maximum frequency reaches +/- 53mHz



M-12 PFR Selected Events

- Today's review included
 - Low Frequency Events
 - 3/12/22 10:01:55
 - 4/5/22 22:02:32
 - 4/6/22 11:44:25
 - 5/16/22 15:31:46
 - 5/23/22 17:17:04
 - High Frequency Events
 - 4/5/22 21:49:04
 - 4/9/22 6:59:57
 - 4/11/22 5:59:29

Fuel Type	# of Units evaluated
Coal	177
Hydro	25
Natural Gas	278
Oil	39
Solar	34
Wind	87
Other	7
Total	647



3/12/22 10:01:55

4/5/22 21:49:04





4/5/22 22:02:32

4/6/22 11:44:25





4/9/22 6:59:57

4/11/22 5:59:29





5/16/22 15:31:46

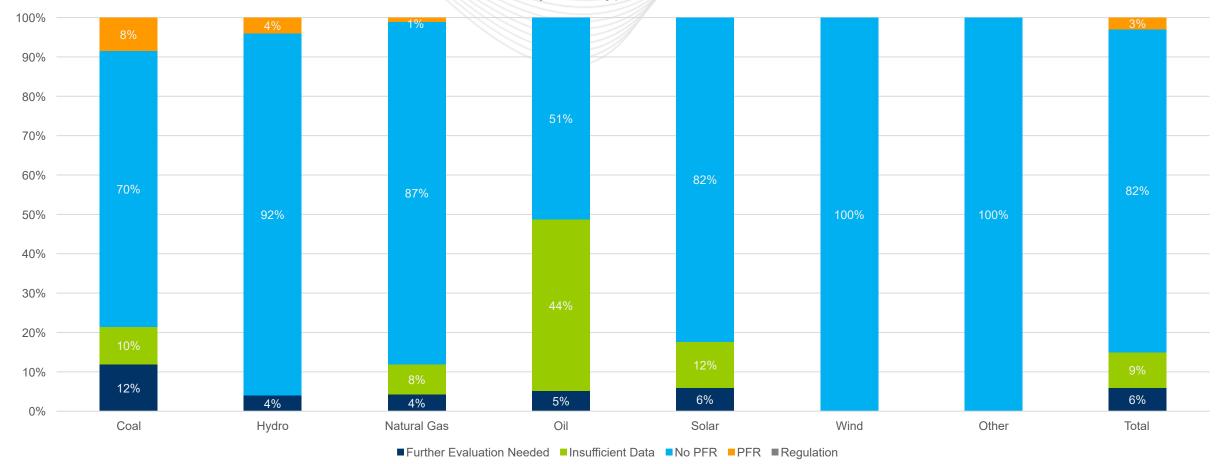
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PJM Primary Frequency Response Review

M-12 PFR by Fuel Type For Units > 50 MW





Presenter/SME: Ross Kelly

Ross.Kelly@pjm.com

Frequency Response

FrequencyResponse@pjm.com



Member Hotline

(610) 666 - 8980

(866) 400 - 8980

custsvc@pjm.com



Appendix



- Interactive tool for members to use to assist with understanding unit performance
 - https://www.pjm.com/-/media/committees-groups/task-forces/pfrstf/20181127/20181127-frperformance-events.ashx

