



System Operations Subcommittee Update

Donnie Bielak
Sr. Manager, Dispatch
Operating Committee
July 14, 2022

- PJM SOS Summary
 - 2 Synchronized Reserve Events
 - 1 Shared Reserve Event
 - 57 PCLLRW Events
 - 2 Non-Market PCLLRW
 - 10 Hot Weather Alert Events
 - 6 Load Shed Directives
 - 3 Pre-Emergency Load Management Reduction Actions
 - 3 Emergency Load Management Reduction Actions
 - 1 Maximum Generation Emergency/Load Management Alert
 - 1 TLR

- [Update on the latest and upcoming eDART release](#)
- [Update on Emergency Procedure enhancements](#)
- [Update on items discussed during the last DTS meeting](#)
- [Update on 2022 RTO Restoration Drill Report](#)
- [Manual 03 Attachment E: Automatic Sectionalizing Schemes Pending Approval and Recent Changes document posted](#)

- Security Briefing
- Review of June Load Shed events and Performance Assessment Interval (PAI) event
- Update on standards, compliance, member issues regarding NERC/RFC
- COVID-19 update
- First read Manual 14D: Generator Operational Requirements and Manual 10: Pre-Scheduling Operations
- Second read Manual 14D: Generator Operational Requirements (endorsed)

- Security Briefing
- Reviewed IROL load shed drill results
- Discussed June load shed event
- Reviewed updates associated with Manual 3B Rev. 62.1
- Discussed new COMED 345kV tie line
- Provided an update on FERC Order No. 881 - Ambient Adjusted Ratings

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SOS Update – July, 2022



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