

# **PJM Committee Structure**

## **Operating Committee Charter**

(Operating Agreement – Article 8.6)

### ***Mission***

The PJM Operating Committee (OC) is established under the Operating Agreement of PJM Interconnection, L.L.C. (Operating Agreement) and reports to the PJM Markets and Reliability Committee.

The OC advises the Markets and Reliability Committee and PJM on the reliable and secure operation of the PJM system and on topics delegated to the OC.

The Operating Committee will support all efforts associated with real-time operations required under the Operating Agreement.

### ***Responsibilities***

1. Comply with all applicable codes of conduct, or other functional separation requirements of FERC.
2. Prepare proposals for Markets and Reliability Committee consideration on topics that require revisions to PJM's Operating Agreement, Open Access Transmission Tariff, or Manuals.
3. Recommend operating principles, practices, and procedures for the bulk power system consistent with the Operating Agreement.
4. Cooperate with PJM to achieve a high overall level of reliability, security, and economy of service in accordance with established operating principles, practices, and procedures, including adherence to emergency procedure requirements and recognizing individual system operating requirements for load and for reactive supply, contractual obligations, and other pertinent factors.
5. Recommend proper market incentives which foster and maintain reliability to the Markets and Reliability Committee.
6. Provide oversight of the operating practices and procedures of local control centers which operate to support the PJM mandate to maintain reliability of the bulk power system.
7. Review and recommend operating practices and procedures relating to the overall operating reliability of the bulk power supply facilities of the bulk power system for which PJM is the transmission provider including location, character, and amounts of synchronized reserves and regulating capacity, adequacy of automatic control, sources and need for reactive capacity, voltage schedules, and other reliability attributes and pertinent conditions, and make recommendations with respect to such matters.
8. Cooperate with PJM with regard to studies concerning overall reliability of the bulk power supply facilities for which PJM is the transmission provider and in carrying out such actions as may be initiated as a result of such studies and analyses.

9. Perform such other functions, directly or through delegation to a subcommittee or task force reporting to the OC, as may be directed by the Markets and Reliability Committee or as specified in the Operating Agreement.
10. Create subcommittees or task forces when needed to assist it in carrying out the duties and responsibilities of the OC.
11. Support NERC operating activities as well as the activities of all NERC regions within which PJM operates.