

Projected TO DLR Facilities List [as of 9/3/2024]

See PJM’s Transmission Operations manual, [M-03](#), Section 2.1.1.2, revision 66 and beyond for timing and notice requirements around PJM Transmission Owner Dynamic Line Ratings [DLR]. *Update Required By* indicates a date to extend implementation further into the subsequent cycle.

New DLR and Questions/Inquiries: DynamicLineRatingsTm@pjm.com

Updates should be provided through the PJM Operating Committee [Chair/Secretary](#) as soon as a change is identified to the Go-Live schedule.

Announced	TO	Facility Name	B1/B2/B3	Projected Go-Live (RT)	Update Required By
01/11/2023	DLCO	138kV Crescent – North Z-20	CRES DUQ/138 KV/CRE-MTN MT NEBO/138 KV/MTN-NOR	Delayed	Delayed
01/11/2023	DLCO	138kV Crescent – North Z-21	CRES DUQ/138 KV/CRE-NOR	Delayed	Delayed
01/11/2023	DLCO	345kV Collier – Tidd 301	COLLIER/345 KV/COL-TID	Delayed	Delayed
10/26/2023	PPL	230kV Lackawanna – Summit #1	LACKAWAN/230 KV/LAC-SUM1	11/13/2024 *	12/1/2024
10/26/2023	PPL	230kV Lackawanna – Summit #2	LACKAWAN/230 KV/LAC-SUM2	11/13/2024 *	12/1/2024

Where “Delayed”, implementation is delayed and no new schedule has as yet been determined.

* 230kV Lackawanna – Summit #1 & #2 lines moved to a November 2024 DLR Go-Live, delayed from their original 2024.Q2 projection announced on 10/26/2023.

Active DLR Facilities and values can be found off the [PJM Ratings Information](#) host page including the following:

- [Permanent Lookup Tables](#): (Searching for “DLR: Y”)
- [Temporary Lookup Tables](#): (Searching for “DLR: Y”)
- [Real-time DLR](#): In use DLR
- [Effective Ratings](#): (Includes DLR Forecasts)

Announcement /Implementation / Update Table:

Announcement¹ Between	<i>Earliest</i> Implementation Period	Update Required By
2/1/2022 – 11/30/2022	Jun.2023 – May.2024	1/31/2023
12/1/2022 – 12/31/2022	Jul.2023 – Jun.2024	11/30/2023
1/1/2023 – 1/31/2023	Aug.2023 – Jul.2024	12/31/2023
2/1/2023 – 11/30/2023	Jun.2024 – May.2025	1/31/2024
12/1/2023 – 12/31/2023	Jul.2024 – Jun.2025	11/30/2024
1/1/2024 – 1/31/2024	Aug.2024 – Jul.2025	12/31/2024
2/1/2024 – 11/30/2024	Jun.2025 – May.2026	1/31/2025
12/1/2024 – 12/31/2024	Jul.2025 – Jun.2026	11/30/2025
1/1/2025 – 1/31/2025	Aug.2025 – Jul.2026	12/31/2025
2/1/2025 – 11/30/2025	Jun.2026 – May.2027	1/31/2026
12/1/2025 – 12/31/2025	Jul.2026 – Jun.2027	11/30/2026
1/1/2026 – 1/31/2026	Aug.2026 – Jul.2027	12/31/2026

PJM Transmission Operations manual, [M-03](#), Section 2.1.1.2, DLR Notice Requirement

Note:
DLR Notice Requirement:

In order to assure the readiness of PJM market and operations systems for any facility moving to the use of DLR, PJM requires notification in alignment with the rules in place for Transmission Outages exceeding 30 calendar days in duration (See M-03, [Transmission] Outage Submittal Rules, Section 4.2.1). Notice and updates must be made to the PJM Operations Committee stakeholder meeting per the following deadlines:

- Before February 1 (for the following planning cycle, June 1 – May 31) OR by the 1st of the month six months in advance of the installation and use within the Operations time horizon, whichever is more restrictive. (i.e., notice for a facility moving to DLR in June of an upcoming year would have to be presented before December 1st.)
- A running Informational Only Postings update of upcoming DLR installations, with projected DLR installation information updated as necessary from the respective owners, shall be tracked as part of the PJM Operating Committee stakeholder meetings.

¹ To encourage advanced notification, if the TO provides early notice of a Go-live implementation schedule which is later than the *Earliest* available associated with their announcement, then the implementation period and associated update schedule would be extended to the latest Implementation period that would meet their go-live rather than that associated with the Announcement timeframe.