



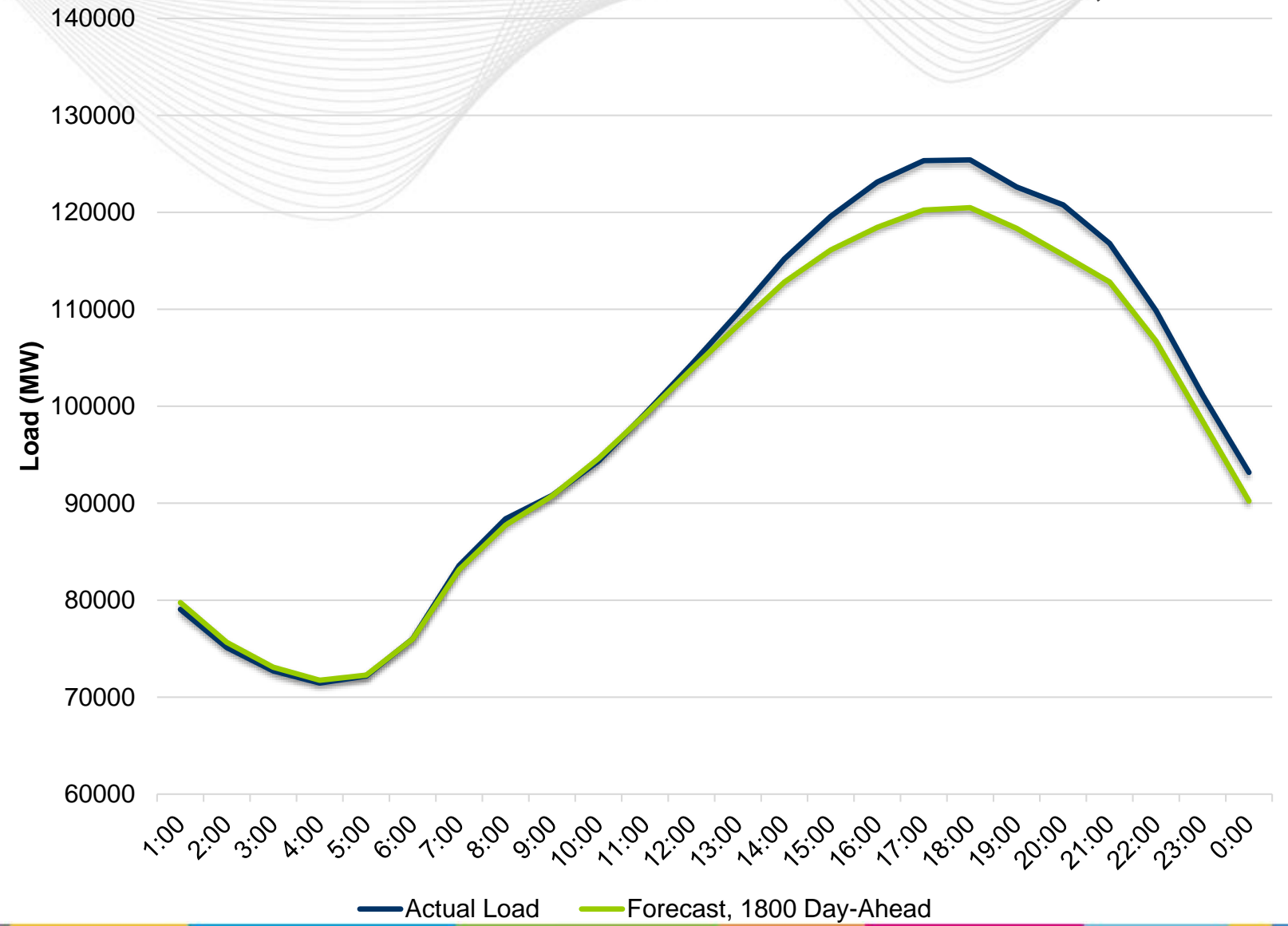
# Operations Review October 1-2, 2019

Rebecca Carroll  
Director, Dispatch  
Operating Committee  
October 15, 2019



# Load - October 1, 2019

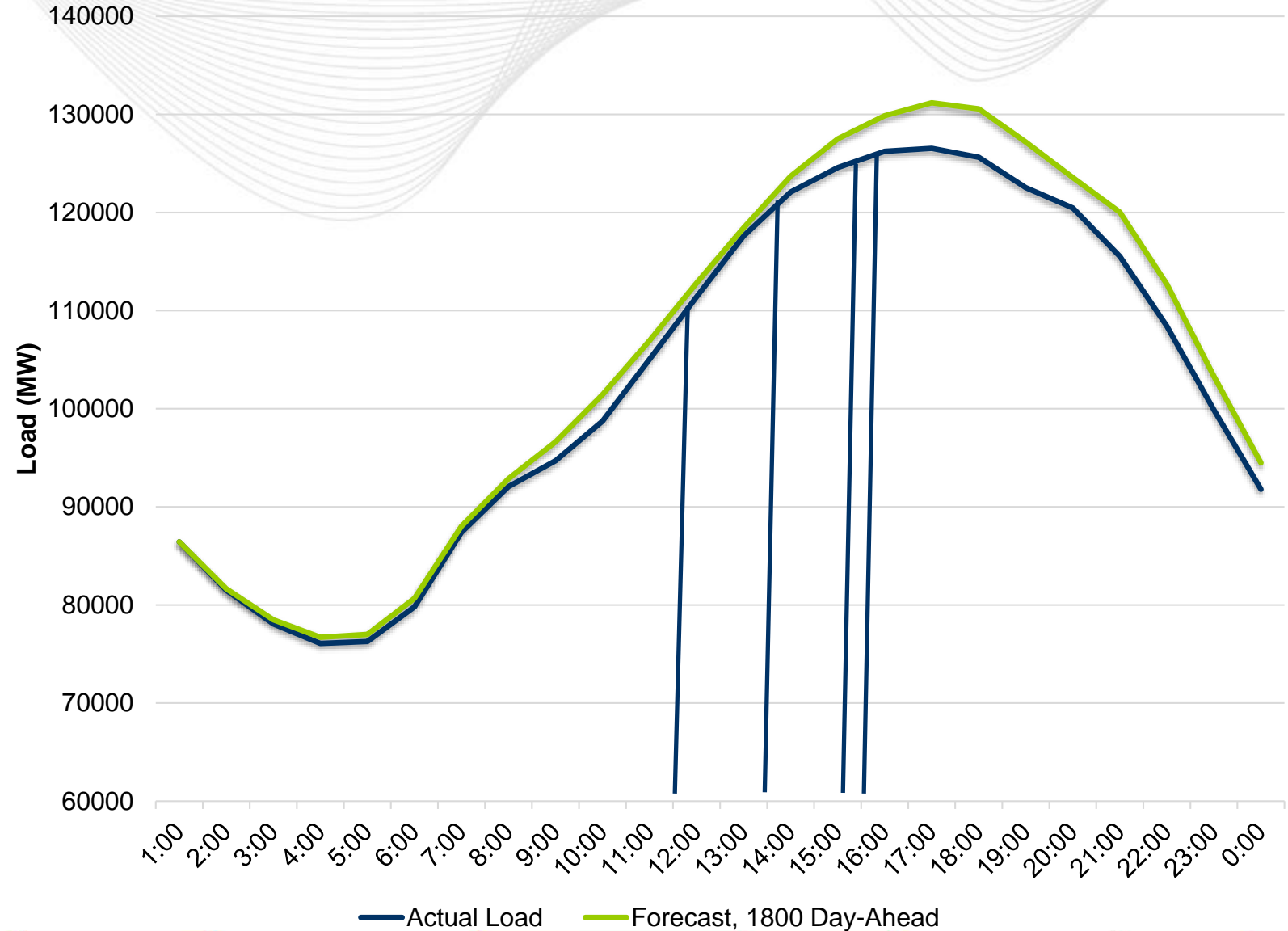
- Projected peak load ~120GW
  - Actual peak ~125.5GW
- 14:56 to 15:07 – Spin Event for low ACE
  - Shortage pricing
- 15:00 to 15:15 - Shared Reserve from NPCC
  - 800 MW
- Multiple constraints binding at the penalty factor contributing to the high prices between HE15 and HE18

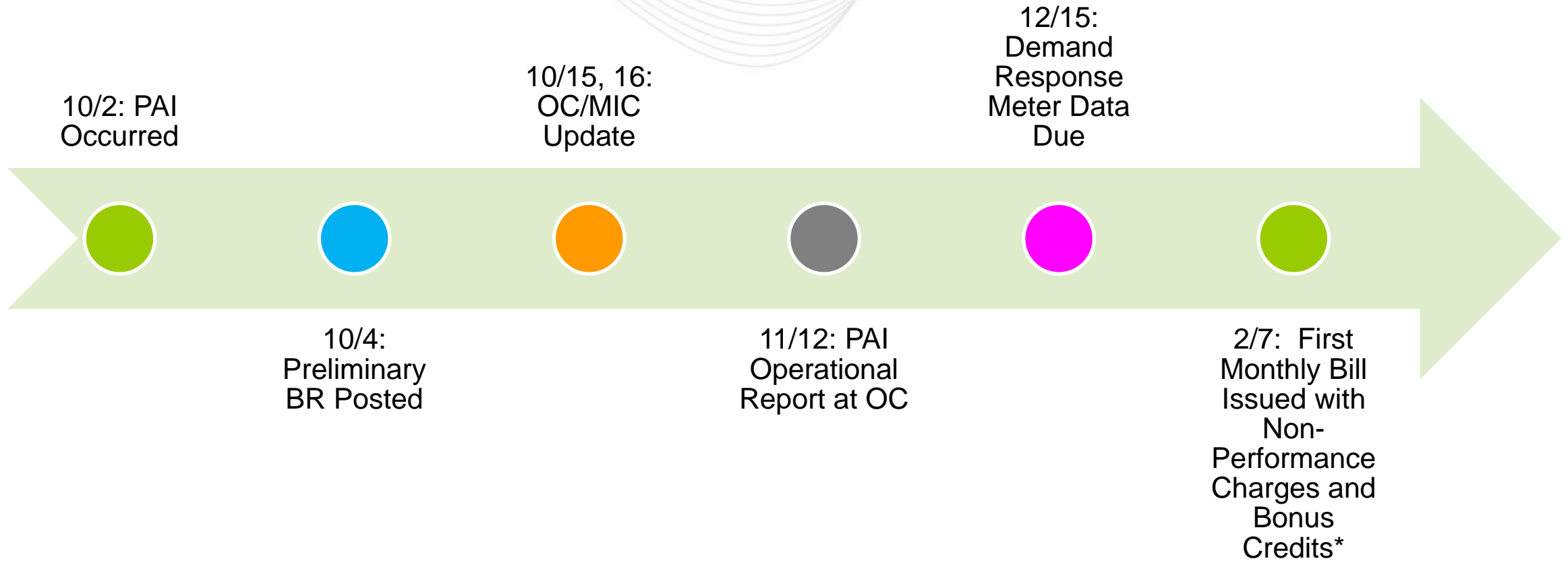




# Load – October 2, 2019

- Projected peak load ~131GW
  - Actual peak ~126.5GW
- 12:00 – PJM requested 2 hour lead-time Pre-Emergency Load Management Reduction Action in DOM, PEP, BGE, AEP
- 14:00 – Pre-Emergency Load Management activated (PAI in effect)
- 15:45 – Pre-Emergency Load Management terminated in PEP, DOM, BGE
- 16:00 – Pre-Emergency Load Management terminated in AEP





\*Non-Performance Charges and Bonus Credits are spread over remaining months of Delivery Year (through May 2020 bill issued in June)