

Basics of Regulation Lost Opportunity Cost

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Objectives

- Criteria for Regulation Lost Opportunity Cost (RegLOC)
- Sample RegLOC Calculation
- Benefit of Providing Regulation with Energy



- RegLOC is the foregone revenue or increase in costs relative to the energy market for providing regulation.
 - Calculated only for resources providing energy along with regulation service
 - Calculated only for pool scheduled regulation resources
 - Is \$0 for DSR, and self-schedule and Non-Energy Regulation resources
 - Can only be positive, else zero
 - Calculated only within Eco limit range
 - Economic Minimum to Economic Maximum range
 - RegLOC is a component of the Regulation Market Clearing Price





Simplified RegLOC formula

LMP - MC * GENOFF

Where:

- LMP is the LMP at the resource bus;
- MC is the resource cost at the regulation set point;
- GENOFF is the MW deviation from the economic dispatch and the regulation set point

Note:

- ➢ In the clearing process, forecasted LMP is used
- ➢ In the pricing, Real-Time LMP is used
- RegLOC is further adjusted by:
 - Resource Historical Performance Score and
 - Resource Benefit Factor





RegLOC Calculation and Benefit for Participating in Regulation Market



- Energy Only no Regulation
- Energy Credit = LMP*MW = 50*10 = 500
- Energy Cost = (20*10) + (8*20*0.5) = 280
- Energy Revenue = 500 280 = 220
- Energy with Regulation
- Energy Credit = 50*2 = 100
- Energy Cost = 20*2 = 40
- Energy Cost not incurred due to RT reduction = (20*8) + (8*20*0.5) = 240
- Energy Revenue = 100 40 = 60
- RMCP Credit = 30*8 = 240
- LOC = (10*8) + (20*8*0.5) = 160
- Revenue when Energy with Regulation = 60 + 240 = 300
- <u>There is an increase in margin of \$80 for providing Regulation</u> with Energy rather than Energy only