

Coordination of Long Term Firm Transmission Service Study in the New Services Queue Process

Issue Source

PJM System Planning has identified potential concerns with the current methods employed with the study and incorporation of Long Term Firm Transmission Service in PJM RTEP processes.

Stakeholder Group Assignment

Discussions and any necessary modifications will be done through a sub-group under the Planning Committee.

Key Work Activities

The group is expected to review the following:

1. Modeling
 - a. Examine the difference in how the modeling of various types of projects (generation, merchant transmission, & transmission service) may impacts the studies in an effort to determine if changes need to be made to the modeling of transmission service.
 - b. Explore the assumptions associated with the modeling of existing transmission service imports and exports in PJM analyses
2. Dispatch/Study methods/Thresholds
 - a. PJM's process, tools, and thresholds have been established based around a local generation or transmission injection projects impacts and not around remote origination of energy. Determine if changes are required to properly address the impacts of Long Term Firm Transmission Service

Expected Deliverables

Deliverables are expected to include changes to PJM Manual(s) as required to address recommendations from the group. No Tariff, Operating Agreement or other documentation changes are expected to be necessary.

Expected Overall Duration of Work

The duration of activities in the group are expected to be completed prior by the end of the third quarter of 2015

Decision-Making Method

Group will seek Tier 1, consensus (unanimity) on a single proposal for the issues identified in the group.