



# PC Special Session on Offshore Wind – Phase 1 Update

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- Objective: Identify alternatives to obtain injection rights for merchant transmission projects without identified future generation. **Phase 1 - Single non-controllable AC lead line**
- Education on:
  - Current New Service Request Process
  - Compensation Structures for Existing Rights
  - Queue process timeline / retention of queue position
  - Rights Retention and Transferability
  - State Agreement Approach
- Design Components and Options Identified

## Three solution packages have been offered to date:

1. Modified merchant transmission request to obtain “transferable” xCIRs based on thermal studies only. xCIRs would be transferable for 1 year from ISA execution to a generator project in the queue per M14G.
2. Modified merchant transmission request to obtain “transferable” xCIRS based on all standard studies using a generic generator model. xCIRs would be transferable for 1 year from ISA execution to a generator project in the queue per M14G.
3. Modified generator request that would allow delayed submittal of generator data and use generic generator initially during Feasibility and Impact study; require final generator data by 90 days into Facility Study.

- **Revised schedule:** Meetings on Jul 15, Aug 23, Sep 20
- Continue with development of options and solutions
- Update to Planning Committee in August
- First read of any Phase 1 draft language in September, seek endorsement in October