



# FERC, NERC, and Regional Activities

Becky Davis  
November 2022  
NERC Compliance

Standards	Project	Action	End Date
<p>PRC-002</p>	<p><b><a href="#">Project 2021-04 Modifications to PRC-002</a></b></p> <p><b>Background:</b>            The goal of the proposed project is to clarify the necessary notifications in Requirement R1, Part 1.2 relative to fault recording (FR) data, and clearly identify the BES Element owners that need to have FR data for transformers and transmission lines with the associated identified bus.</p> <p>This posting is specific to Glencoe Light <a href="#">Standards Authorization Request Draft PRC-002-4 <u>Clean</u>   <u>Redline to Last Posted</u>   <u>Redline to Last Approved Implementation Plan <u>Clean</u>   <u>Redline to Last Posted</u></u></a> <a href="#">Technical Rationale</a> for Reliability Standard PRC-002-4 <a href="#">Comment Form</a></p>	<p><b>Comment Period &amp; Ballot Period</b></p>	<p><b>11/09/22</b></p>







## NERC Launches First Reliability Vignette

- A new NERC product intended to capture current operating incidents of interest and project the circumstances of the incidents into the future as think pieces for system planning and operating considerations.
- [First Reliability Vignette](#) – *Future Wind Planning Informed by Current Operating Experience*
  - uses the real-world operating experiences of two Balancing Authorities in a high-wind event as the basis for consideration of a future system that is wind- and solar-generation dominant.

- Distributed Energy Resources Virtual Workshop
  - December 14, 2022 11:00 – 5:00 | [Register](#)
  
- ERO Enterprise Releases Facility Ratings Best Practices Report
  - [ERO Enterprise Themes and Best Practices for Sustaining Accurate Facility Ratings](#)

- Draft Reliability Guideline: Bulk Power System Reliability Perspectives on the Adoption of IEEE 1547-2018 – comments due 11/18/22
  - Draft Reliability Guideline – [Clean Version](#) | [Draft Reliability Guideline – Redline Version](#)
  
- Reliability*First* (RF)
  - Technical Talks with RF
    - November 14, 2022 2:00 p.m. – 3:30 p.m.
    - December 12, 2022 2:00 p.m. – 3:30 p.m.



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# Appendix



# U.S. Effective Dates (future) of NERC Standards

Effective Date	Standards
January 1, 2023	<a href="#">TPL-007-4</a> Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R3, R4, 4.1, 4.1.1, 4.1.2, 4.2, 4.3, 4.3.1, R8, 8.1, 8.1.1, 8.1.2, 8.2, 8.3, 8.3.1)
April 1, 2023	<a href="#">EOP-011-2</a> Emergency Preparedness and Operations <a href="#">IRO-010-4</a> Reliability Coordinator Data Specification & Collection <a href="#">TOP-003-5</a> Operational Reliability Data
July 1, 2023	<a href="#">TPL-001-5.1</a> Transmission System Planning Performance Requirements I Implementation Plan
January 1, 2024	<a href="#">TPL-007-4</a> Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R7, 7.1-7.3, 7.3.1-7.3.2, 7.4, 7.4.1-7.4.3, 7.5, 7.5.1, R11, 11.3.1-11.3.2, 11.4, 11.4.3-11.4.3, 11.5, and 11.5.1)



# U.S. Effective Dates (future) of NERC Standards

Effective Date	Standards
April 1, 2024	<a href="#">FAC-003-5</a> Transmission Vegetation Management <a href="#">FAC-011-4</a> System Operating Limits Methodology for the Operations Horizon <a href="#">FAC-014-3</a> Establish and Communicate System Operating Limits <a href="#">IRO-008-3</a> Reliability Coordinator Operational Analyses and Real-time Assessments <a href="#">PRC-023-5</a> Transmission Relay Loadability Implementation Plan <a href="#">PRC-002-3</a> Disturbance Monitoring and Reporting Requirements Implementation Plan <a href="#">PRC-026-2</a> Relay Performance During Stable Power Swings Implementation Plan <a href="#">TOP-001-6</a> Transmission Operations

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