

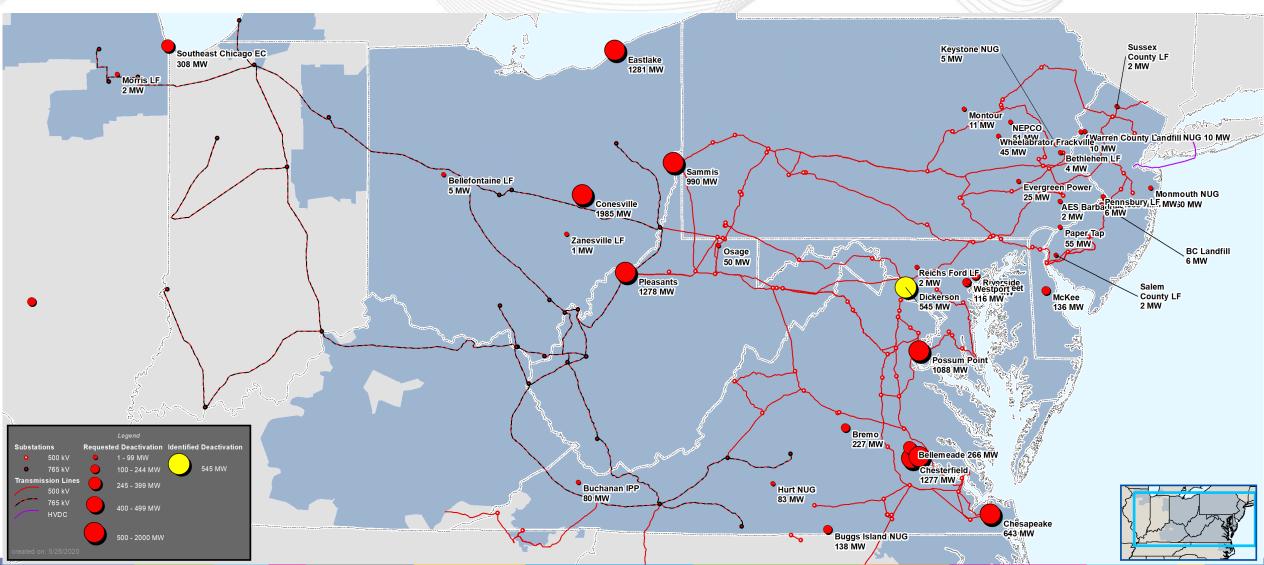
Generation Deactivation Notification Update

Transmission Expansion Advisory Committee
June 2, 2020

PJM TEAC – 06/02/2020 PJM©2020



Generation Deactivations for 2018-2020





Unit(s)	Transmission Zone	Requested Deactivation Date	PJM Reliability Status
Dickerson 1, 2, and 3 (545 MW)	PEPCO	08/13/2020	Reliability analysis Underway



Second Read

PJM TEAC – 06/02/2019 PJM©2020



Dominion Transmission Zone

Problem Statement: Generation Deliverability - Chesterfield 5 and 6

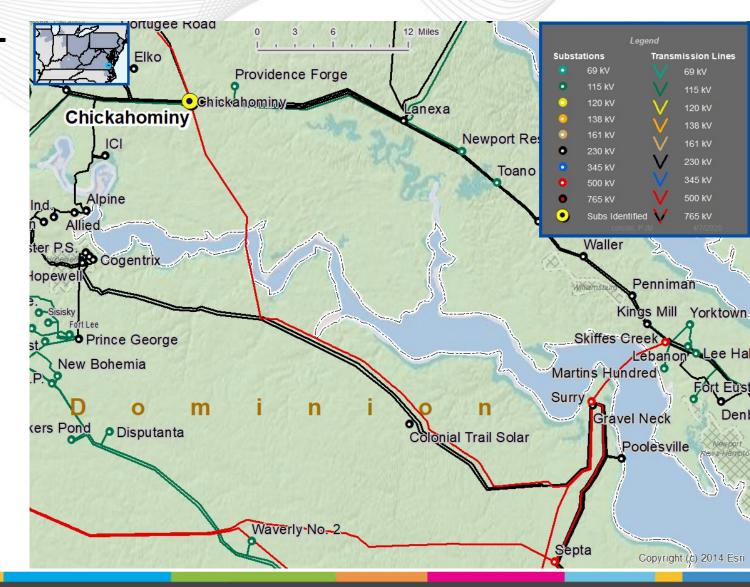
- Chickahominy 500/230 kV transformer is overloaded for loss of Chickahominy – Surry 500 kV line

Recommended Solution:

- Install the 2nd Chickahominy 500/230 kV transformer (b3213)

Required IS Date: 06/01/2023 Projected IS Date: 06/01/2023

Estimated Project Cost: \$22M

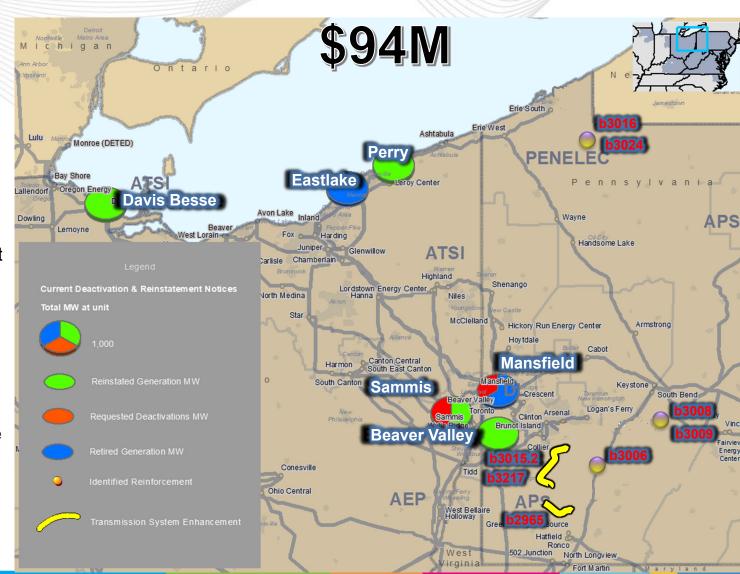




FirstEnergy 03/13/2020 Beaver Valley Reinstatement Baseline Upgrades

The following 8 baseline projects remain due to work progression.

- B2965 Reconductor the Charleroi Allenport 138 kV line
- B3006 (APS) Replace four Yukon 500/138 kV transformers with three transformers with higher rating and reconfigure 500 kV bus
- B3008 (PENELEC)- Upgrade Blairsville East 138/115 kV transformer terminals
- B3009 (PENELEC)- Upgrade Blairsville East 115 kV terminal equipment
- B3015.2 (DLCO) Reconductor Elrama to Wilson 138 kV line
- B3217 (DLCO) formerly B3015.5
 - Assigned as a new baseline project (B3217) with a updated description for reconductoring Wilson to Mitchell 138 kV line
- B3016 (PENELEC) Corry East 115 kV terminal equipment to Four Mile 115 kV line
- B3024 (PENELEC) Corry East 115 kV terminal equipment to Warren 115 kV line





FirstEnergy 03/13/2020 Beaver Valley Reinstatement Baseline Upgrades

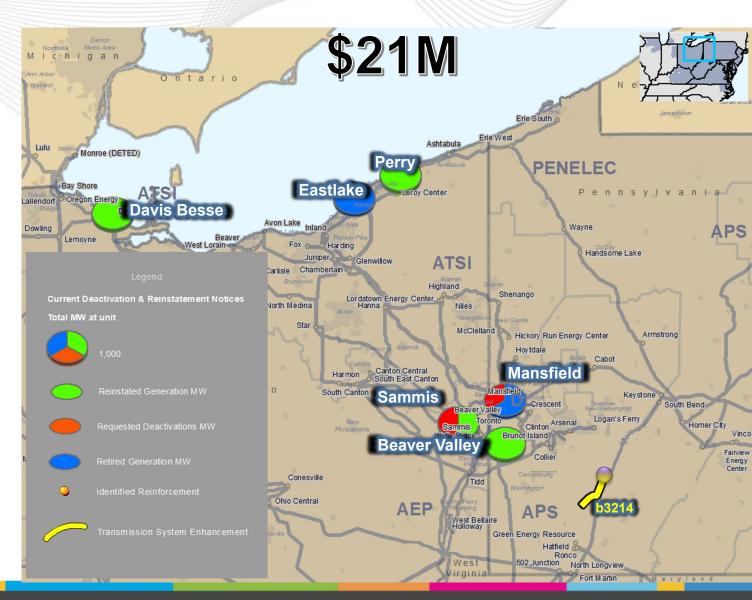
New upgrade required:

B3214 (APS) formerly B2966 - Reconductor the Yukon –
 Smithton – Shepler Hill Jct 138 kV Line. Upgrade terminal equipment at Yukon and replace line relaying at Mitchell and Charleroi.

B2966 was cancelled by deactivation upgrades

Estimated Cost: \$21.4M

Projected IS date: 06/01/2023

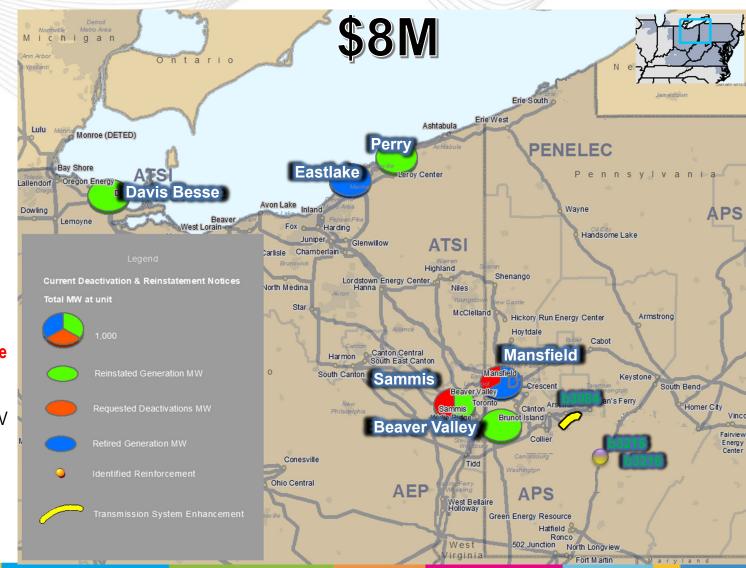




FirstEnergy 03/13/2020 Beaver Valley Reinstatement Baseline Upgrades

The remaining baseline projects remain required for the identified violations

- B3215 (APS) formerly B3011.3
 - Assigned as a new baseline project (B3215) with updated description: Upgrade terminal equipment at Yukon to increase rating on Yukon – AA2-161 (Robbins) 138 kV line
 - Newly estimated cost: \$0.4M
- B3216 (APS) formerly B3011.4
 - Assigned as a new baseline project (B3216) with updated description: Upgrade terminal equipment at Yukon to increase rating on Yukon – AA2-161 (Wycoff jct) 138 kV line
 - Newly Estimated cost: \$0.5M
- B3084 (DLCO) Reconductor the Oakland Panther Hollow 138 kV line.





- V1 05/26/20 Original slides posted
- V2 06/02/20 Revised requested deactivation date on slide # 3