



State Policy Assumptions

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Transmission Expansion Advisory
Committee
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RTEP Assumptions: Consideration of State Policies

PJM Operating Agreement – Schedule 6, Section 1.5.6(b)

The Transmission Expansion Advisory Committee and the Subregional RTEP Committees shall each facilitate a minimum of one initial assumptions meeting to be scheduled at the commencement of the Regional Transmission Expansion Plan process. The purpose of the assumptions meeting shall be to provide an open forum to discuss the following: (i) the assumptions to be used in performing the evaluation and analysis of the potential enhancements and expansions to the Transmission Facilities; **(ii) Public Policy Requirements identified by the states for consideration in the Office of the Interconnection’s transmission planning analyses;** **(iii) Public Policy Objectives identified by stakeholders for consideration in the Office of the Interconnection’s transmission planning analyses;** (iv) the impacts of regulatory actions, projected changes in load growth, demand response resources, energy efficiency programs, price responsive demand, generating additions and retirements, market efficiency and other trends in the industry; and (v) alternative sensitivity studies, modeling assumptions and scenario analyses proposed by the Committee participants.

- The Independent State Agencies Committee (ISAC) is an independent, standalone committee consisting of Members from regulatory and other state agencies representing the states and the District of Columbia within the PJM service area.
- ISAC's purpose is to provide PJM with input to inform the assumptions, scenarios, and studies developed as part of PJM's Regional Transmission Expansion Planning Protocol as well as to discuss alternative sensitivity studies, modeling assumptions, and scenario analyses.
- Through ISAC, the PJM states assembled and submitted a workbook of state policy assumptions for PJM to consider for incorporation into transmission planning scenario studies and the Regional Transmission Expansion Plan.

ISAC provided PJM a workbook detailing the PJM states' respective policies on:

- Renewable portfolio standards and other clean energy policies
- Generator deactivations driven by retirement policies
- Policies supporting existing generation
- Electrification policies (buildings and electric vehicles)
- Generator siting restrictions / opportunity zones
- Resource specific targets (offshore wind and storage)

States also provided assumptions on where new gas generation can or likely will be built, including technology restrictions on new gas units (i.e., CCS only), as an input to the capacity expansion model that PJM plans to use for long-term regional transmission planning.

- PJM will update stakeholders at the February 6, 2024 TEAC meeting on how it will consider the provided policy assumptions.

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